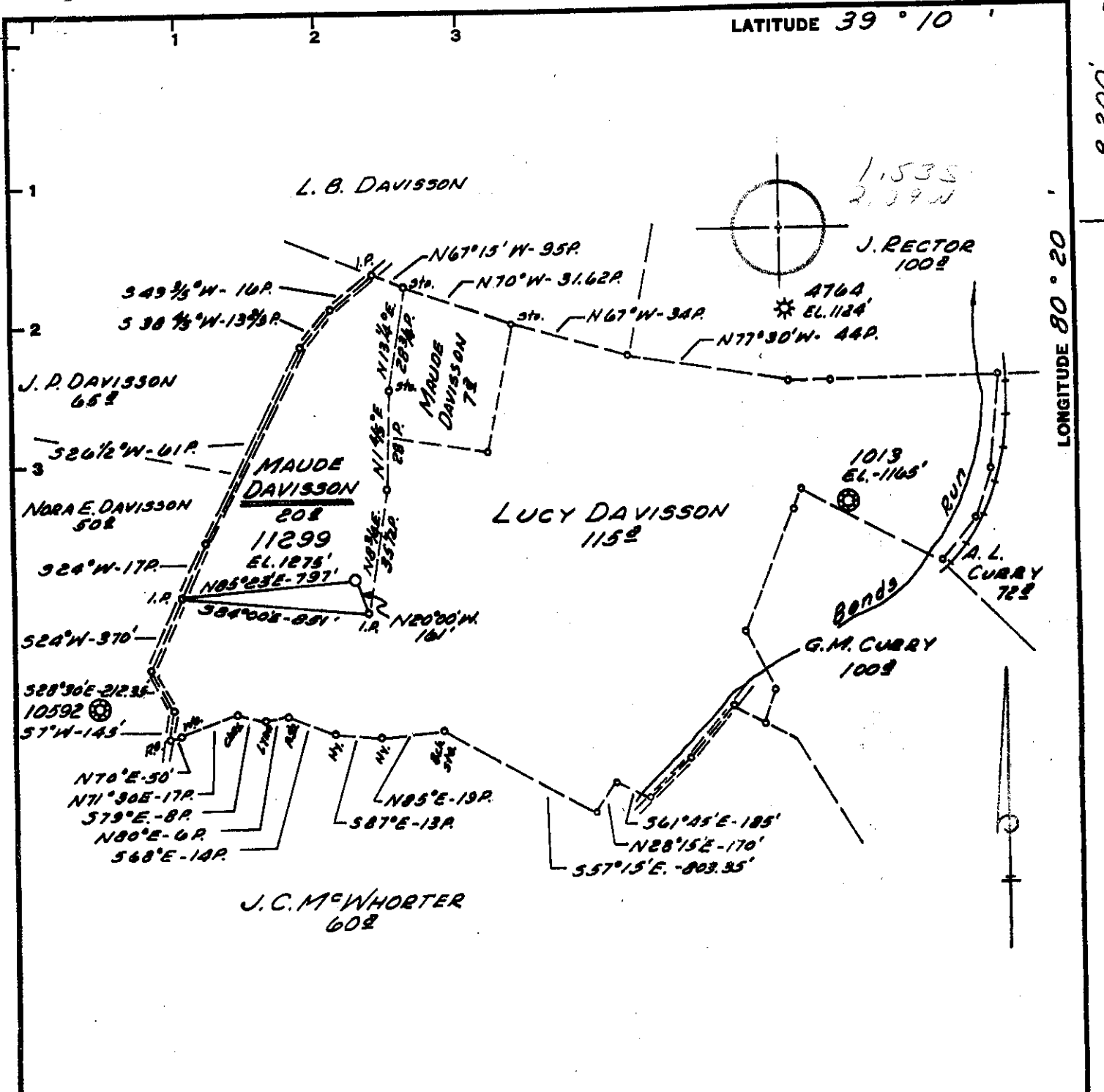


LATITUDE 39° 10'

LONGITUDE 80° 20'



Minimum Error of Closure 1' IN 200'
 Source of Elevation TRACK SPIKE INSIDE OF 30" ASH 15' SOUTH OF GATE POST LEADING TO CON. GAS SUPPLY CORP. WELL 79A ELEVATION 1320.07'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

MAP SHT. 56; S22-E13, F.B. 1569 PG. 20-22

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm MAUDE DAVISSON
 Tract _____ Acres 20 Lease No. 70844
 Well (Farm) No. _____ Serial No. 11299
 Elevation (Spirit Level) 1275'
 Quadrangle WESTON C.
 County HARRISON District GRANT
 Engineer JACKSON M. JARVIS
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-547

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



DEC 11 1970

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle WESTON
Permit No. HAR-547

WELL RECORD

Oil or Gas Well. Gas
(KIND)

Company <u>Consolidated Gas Supply Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>Clarksburg, West Virginia</u>	Size			Kind of Packer
Farm <u>Maude Davisson</u> Acres <u>115</u>	16			
Location (waters)	13	342	342	
Well No. <u>11299</u> Elev. <u>1275</u>	10			Size of
District <u>Grant</u> County <u>Harrison</u>	8 1/4	2054	2054	
The surface of tract is owned in fee by	6 3/8			Depth set
Address	5 3/16			
Mineral rights are owned by	4 1/2	4492	4492	
Address	3			Perf. top <u>4384</u>
Drilling commenced <u>8-18-70</u>	2			Perf. bottom <u>4394</u>
Drilling completed <u>8-27-70</u>	Liners Used			Perf. top
Date Shot <u>Not Shot</u> From To				Perf. bottom
With	Attach copy of cementing record. 8" with 900 bags - Lawson			
Open Flow /10ths Water in Inch	13" with 320 bags - Halliburton			
/10ths Merc. in Inch	CASING CEMENTED SIZE No. Ft. Date			
Volume <u>231,000 cubic feet (Natural)</u> Cu. Ft.	Amount of cement used (bags) <u>4 1/2</u> " with 125 bags - Halliburton			
Rock Pressure <u>1460</u> lbs. <u>14</u> hrs.	Name of Service Co. <u>Halliburton & Lawson</u>			
Oil <u>None</u> bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT <u>625 FEET 60 INCHES</u>			
WELL ACIDIZED (DETAILS) <u>No</u>	<u>390 FEET 60 INCHES 705 FEET 36 INCHES</u>			
	<u>FEET INCHES FEET INCHES</u>			
WELL FRACTURED (DETAILS) <u>9-08-70 with 500 gal. acid, 850 bbl. water, 45,000# sand and 2500 HHP</u>				
RESULT AFTER TREATMENT (Initial open Flow or bbls.) <u>1,574,000 cubic feet</u>	<u>1,574 MCFGPD</u>			
ROCK PRESSURE AFTER TREATMENT	HOURS <u>None</u>			
Fresh Water <u>80'; 420'</u> Feet	Salt Water <u>None</u> Feet			
Producing Sand <u>Benson</u>	Depth <u>4384-4394</u>			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & shale			0	390	water	80'	Damp
Coal			390	395	water	420'	Damp
Sand & shale			395	625			
Coal			625	630			
Sand & shale			630	705			
Coal			705	708			
Shale			708	770			
1st Salt			770	965			
Sand & shale			965	995			
2nd Salt			995	1065			
Shale			1065	1070			
3rd salt			1070	1225			
Sand & shale			1225	1435			
Little Lime			1435	1455			
Big Lime			1455	1545			
Big Injun			1545	1657	gas	1592-97'	
Sand & shale			1657	1870			
Gantz			1870	1935			
50' Sand			1935	2015			
Sand & shale			2015	2400	gas	2092-98'	
5th Sand			2400	2415			
Sand & shale			2415	4410			
Benson			4410	4425	gas	4338-94'	
Total Depth				4530			

All measurements taken from KB 9' above GL