



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

September 27, 2013

WELL WORK PERMIT

Re-Work

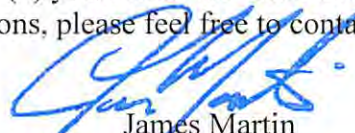
This permit, API Well Number: 47-3300547, issued to DOMINION TRANSMISSION INC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto.

Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: 11299
Farm Name: DAVISSON, ANN A. & WILLIAM !
API Well Number: 47-3300547
Permit Type: Re-Work
Date Issued: 09/27/2013

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

33 00547 R

Check # 17794
\$ 1950.⁰⁰
(3 permits)

WW - 2B
(Rev. 8/10)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Dominion Transmission, Inc. 307048 Harrison Grant Mount Clare 7.5'
Operator ID County District Quadrangle

33 06 488

2) Operator's Well Number: W-11299 33-0547 3) Elevation: 1,274'

4) Well Type: (a) Oil _____ or Gas X
(b) If Gas: Production X / Underground Storage _____
Deep _____ / Shallow X

5) Proposed Target Formation(s): Balltown Proposed Target Depth: 3,600'

6) Proposed Total Depth: 4,530 Feet Formation at Proposed Total Depth: Balltown

7) Approximate fresh water strata depths: 80', 420'

8) Approximate salt water depths: None

9) Approximate coal seam depths: 390', 625', 705'

10) Approximate void depths, (coal, Karst, other): None listed in offset well data or well record

11) Does land contain coal seams tributary to active mine? None

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)

Re-work - squeeze cement behind 4-1/2" pipe and frac Balltown with sand and water.

13) **CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE	INTERVALS	CEMENT
	Size	Grade	Weight per ft			
Conductor						
Fresh Water	13"			Existing-see well record	Existing-see well record	CTS
Coal						
Intermediate	8.25"			Existing-see well record	Existing-see well record	CTS
Production	4.5"	J-55		4492'	4492'	125 sacks - Halliburton
Tubing						
Liners						

SPW
8/30/2013

Received
SEP - 5 2013
Office of Oil and Gas
WV Dept. of Environmental Protection

Packers: Kind: _____
Sizes: _____
Depths Set _____

09/27/2013

3300547R



RECEIVED

DEC 11 1970

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

Rotary [X] Spudder [] Cable Tools [] Storage []

Quadrangle WESTON

Permit No. HAR-547

WELL RECORD

Oil or Gas Well GAS (KIND)

Company Consolidated Gas Supply Corporation Address Clarksburg, West Virginia Farm Maude Davisson Acres 115 Location (waters) Well No. 11299 Elev. 1275 District Grand County Harrison The surface of tract is owned in fee by Mineral rights are owned by Drilling commenced 8-18-70 Drilling completed 8-27-70 Date Shot Not Shot From To With Open Flow /10ths Water in Inch /10ths Merc. in Inch Volume 231,000 cubic feet (Natural) Cu. Ft. Rock Pressure 1460 lbs. 14 hrs. Oil None bbls., 1st 24 hrs. WELL ACIDIZED (DETAILS) No

Table with columns: Casing and Tubing, Used in Drilling, Left in Well, Packers. Rows include sizes 16, 13, 10, 8 1/4, 6 3/4, 5 3/16, 4 1/2, 3, 2 and packer details like Perf. top 4384, Perf. bottom 4394.

Attach copy of cementing record. 8" with 900 bags - Lawson 13" with 320 bags - Halliburton CASING CEMENTED SIZE No. Ft. Date Amount of cement used (bags) 4 1/2" with 125 bags - Halliburton Name of Service Co. Halliburton & Lawson COAL WAS ENCOUNTERED AT 625 FEET 60 INCHES 390 FEET 60 INCHES 705 FEET 36 INCHES

WELL FRACTURED (DETAILS) 9-08-70 with 500 gal. acid, 850 bbl. water, 45,000# sand and 2500 HHP RESULT AFTER TREATMENT (Initial open Flow or bbls.) 1,574,000 cubic feet ROCK PRESSURE AFTER TREATMENT HOURS None Fresh Water 80'; 420' Feet Salt Water None Feet Producing Sand Benson Depth 4384-4394

Main well log table with columns: Formation, Color, Hard or Soft, Top, Bottom, Oil, Gas or Water, Depth, Remarks. Rows list geological layers like Sand & shale, Coal, Shale, and Benson sand with depths and gas/water content.

All measurements taken from KB 9' above GL

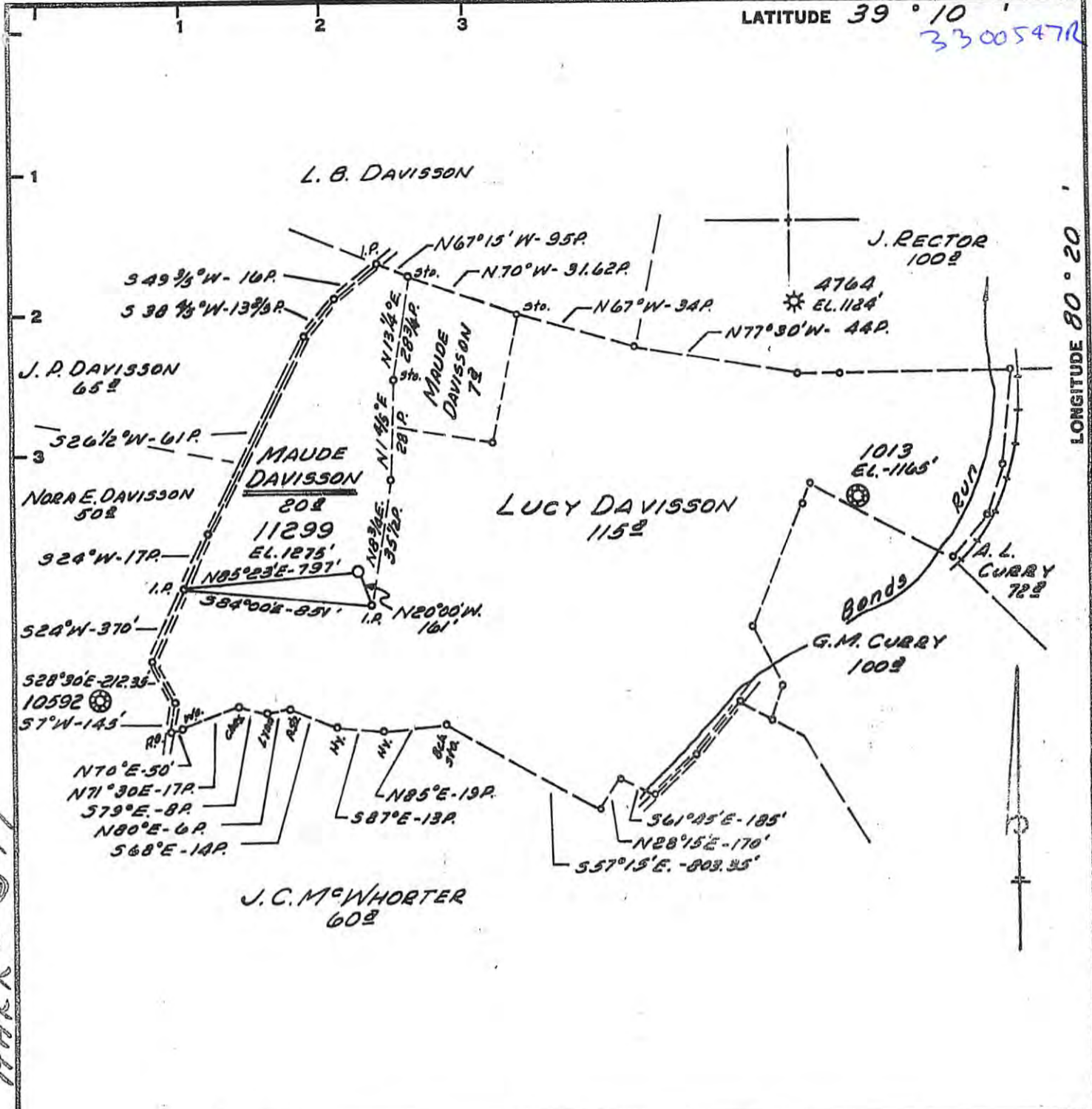
09/27/2013 Received

SEP - 6 2013

Office of Oil and Gas Environmental Protection WV Dept. of Environmental Protection

10,900'
7/30/70 CEN
LATITUDE 39° 10'
3300547R

LONGITUDE 80° 20'



HARR-547

Minimum Error of Closure 1' IN 200'
 Source of Elevation TRACK SPIKE INSIDE OF 30" ASH 15' SOUTH OF GATE POST
 LEADING TO CON. GAS SUPPLY CORP. WELL 79A ELEVATION 1320.07'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location.....
 Drill Deeper.....
 Abandonment.....

MAP SHT. 56; S22-E13, F.B. 1569 PG. 20-22

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm MAUDE DAVISSON
 Tract _____ Acres 20 Lease No. 70844
 Well (Farm) No. _____ Serial No. 11299
 Elevation (Spirit Level) 1275'
 Quadrangle WESTON C.
 County HARRISON District GRANT
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date JULY 13, 1970 Scale 1" = 40 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HARR-547

09/27/2013
 † Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Office of Oil and Gas
 WV Dept. of Environmental Protection
 51076

3300547R

WW-2A
(Rev. 6-07)

1.) Date: _____
2.) Operator's Well Number W-11299
State _____ County _____ Permit _____
3.) API Well No.: 47- 33 - 00547 W

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served: (a) Name Ann A. & William S. Davisson
Address RR 3 Box 735
Lost Creek, WV 26385
(b) Name _____
Address _____
(c) Name _____
Address _____
5) (a) Coal Operator
Name N/A
Address _____
(b) Coal Owner(s) with Declaration
Name N/A
Address _____
(c) Coal Lessee with Declaration
Name _____
Address _____
6) Inspector Sam Ward
Address P.O. Box 2327
Buckhannon, WV 26201
Telephone 304-389-7583

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

OR
 Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named parties by:

- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator Dominion Transmission, Inc.
By: James D. Blasingame 8/19/13
Its: Designated Agent and Director of Storage
Address 445 West Main Street
Clarksburg, WV 26301
Telephone 304-669-4850

Subscribed and sworn before me this 19th day of August, 2013

Brenda M. Johnson Notary Public
My Commission Expires March 31, 2020

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

Received
SEP - 16 2013

09/27/2013

WW-2A1
(Rev. 1/11)

Operator's Well Number W-11299

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Maude Davisson, et al	Hope Natural Gas Company	1/8	
Hope Natural Gas Company, et al	Consolidated Gas Supply Corp.	W.I.	Merger
SEE BELOW			
On 4-1-65, Hope Natural Gas Company and Consolidated Gas Supply Corporation to 6296 recorded in B-1136 P-0250. By Corporate Corporation. As a result of a merger, CNG Certificate of Authority with the State of WV	New York State Natural Gas Corporation merged Consolidated Gas Transmission Corporation by name change effective 1-1-88, Consolidated Gas Transmission Corporation became Dominion dated 5-10-2000, filed in Harrison County, Deed	and formed Consolidated Agreement dated 3-1-84, Transmission Corporation Transmission Inc., Book 58, Page 362.	Gas Supply Corporation. effective 1-1-84. See Misc is now CNG Transmission effective 4-11-2000. Amended

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:
By: Its:

Dominion Transmission, Inc.
James D. Blasingame, Designated Agent and Director of Storage

James D. Blasingame 8/19/13

Received

SEP - 6 2013

09/27/2013

WW-9
(5/13)

Page _____ of _____
API Number 47 - _____ - _____
Operator's Well No. W-11299

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Dominion Transmission, Inc. OP Code 307048

Watershed (HUC 10) Tributary of Lost Creek Quadrangle Mount Clare 7.5'

Elevation 1,274' County Harrison District Grant

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes _____ No X

Will a pit be used for drill cuttings? Yes X No _____

If so, please describe anticipated pit waste: Rock cuttings/drilled solids, drilling and completion fluids

Will a synthetic liner be used in the pit? Yes X No _____ If so, what ml.? 60

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- _____ Underground Injection (UIC Permit Number _____)
- _____ Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

*S.D.W.
8/30/2013*

Will closed loop system be used? Air drilling operations - no; Fluid drilling operations (if necessary) - yes

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Air, foam/soap, fresh water, water based polymer mud

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? Drilling Mud - sodium/calcium/potassium chloride(s), starch, xanthan gum, sodium bicarbonate, caustic soda, biocide

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Primary plan - Leave in pit; Alternate plan - Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Cement or lime, depending on product availability

-Landfill or offsite name/permit number? If necessary to landfill, Meadowfill Landfill: R30-MSWLG2011-03300128

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *James P. Blasingame* 8/19/13

Company Official (Typed Name) James D. Blasingame

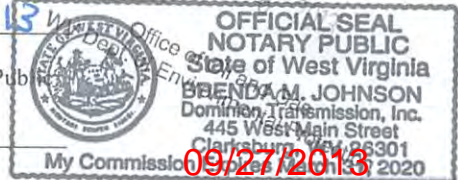
Company Official Title Designated Agent and Director of Storage

Received

Subscribed and sworn before me this 19th day of August, 20 13

Brenda M. Johnson

Notary Public



OFFICIAL SEAL
NOTARY PUBLIC
State of West Virginia
BRENDA M. JOHNSON
Dominion Transmission, Inc.
445 West Main Street
Clarksburg, WV 26301
My Commission Expires 09/27/2013

My commission expires March 31, 2020

LEGEND

- Property Boundary
- Road
- Existing Fence
- Planned Fence
- Stream
- Open Ditch
- Rock
- North
- Buildings
- Water wells
- Drill site
- Diversion
- Spring
- Wet Spot
- Drain Pipe with size-in inches
- Waterway
- Cross Drain
- Artificial Filter Strip
- Pit: cut walls
- Pit: compacted fill walls
- Area for Land Application of Pit Waste

Proposed Revegetation Treatment: Acres Disturbed 2 +/- Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 1/3 TON lbs/acre (500 lbs minimum)

Mulch HAY 2 Tons/acre

Seed Mixtures

Seed Type	Area I	lbs/acre	Seed Type	Area II	lbs/acre
KY-31		40	ORCHARD GRASS		15
ALSIKE CLOVER		5	ALSIKE CLOVER		5
ANNUAL RYE		15			

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Title: Oil Gas Inspector

Date: 8/30/2013

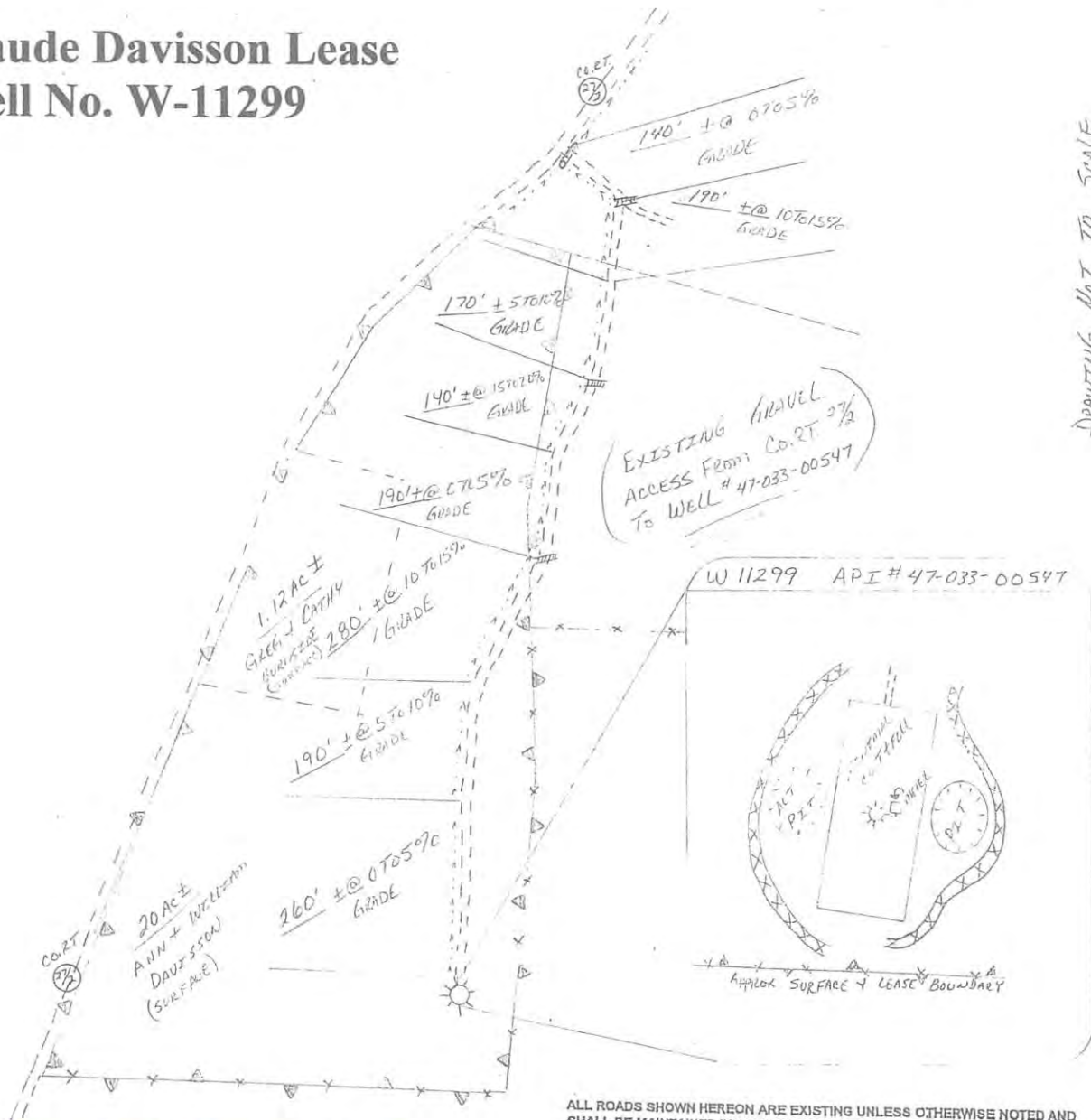
Field Reviewed? Yes

No Existing well pad

Received
SEP - 6 2013
Office of Oil and Gas
WV Dept. of Environmental Protection

09/27/2013

Maude Davisson Lease Well No. W-11299



DRAWING NOT TO SCALE

Upgrade ETS as necessary
to WV DEP ETS manual.
Pre-seed/mulch as soon as
reasonably possible.

SDW
8/30/2013

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACK BRUSH BELOW LOCATION FOR SEDIMENT CONTROL.

Received
SEP - 6 2013
WV Dept. of Environmental Protection

SLS SMITH LAND SURVEYING, INC.
P.O. BOX 150 GLENVILLE, WV. 26351

Phone: (304) 462-5634 Fax: 462-5656 email: sls@sls-surveys.com
DRAWN BY JAS DATE 5/21/13 FILE NO. 8034

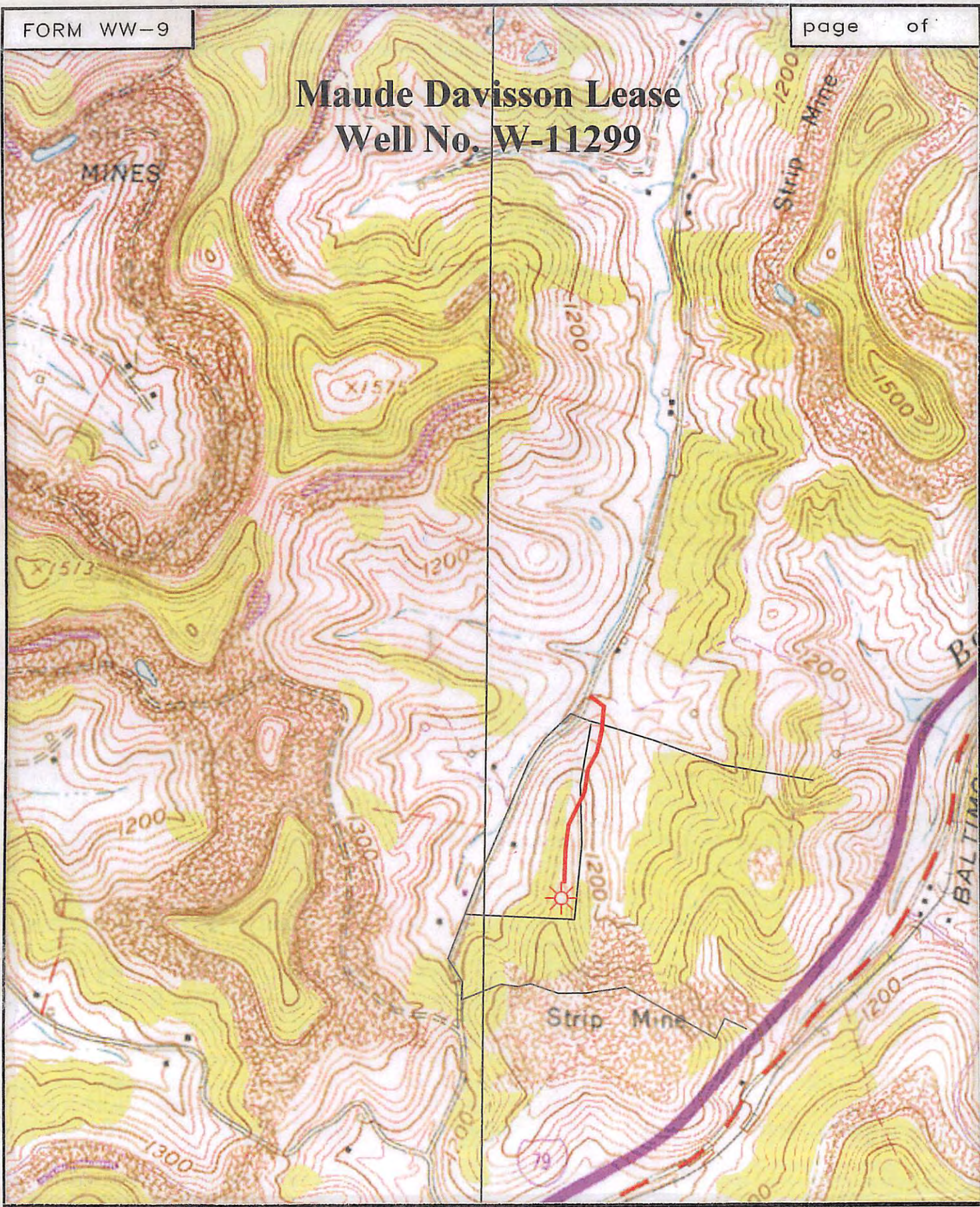
09/27/2013

3300547A

FORM WW-9

page of

Maude Davisson Lease Well No. W-11299



SMITH LAND SURVEYING
P.O. BOX 150 GLENVILLE, WV. 26351

TOPO SECTION OF MOUNT CLARE 7.5'

FILE NO. 8034 DATE 6/25/13 SCALE 1"=1,000'

09/27/2013

MAUDE DAVISSON LEASE

20 ACRES±

WELL NO. W-11299



WELL NO. W-11299
(47-041-00547)
STATE PLANE COORDINATES
(NORTH ZONE) NAD '27

N. 235,785
E. 1,752,428

LAT=(N) 39.14407
LONG=(W) 80.37289

UTM (NAD83)(METERS)
N. 4,332,962
E. 554,209

NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM NORTH ZONE NAD '27.
2. LEASE BOUNDARY SHOWN HEREON TAKEN FROM WELL PLAT FOR 47-033-00547 PREPARED BY JACKSON M. JARVIS JULY 13, 1970.
3. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF HARRISON COUNTY IN JULY, 2012.
4. WELL LAT./LONG. (NAD'27) ESTABLISHED BY DGPS (SUBFOOT MAPPING GRADE).



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.


P.S. 677 *Gregory A. Smith*



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
DATE MAY 23, 20 13
OPERATORS WELL NO. W-11299
API WELL NO. 47-033-00547R
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 8034PW-11299(460-45)
PROVEN SOURCE OF ELEVATION DGPS (SUBFOOT MAPPING GRADE) SCALE 1" = 500'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

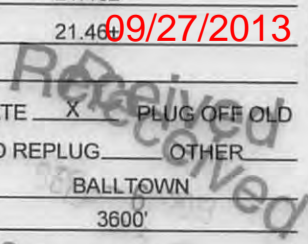
LOCATION: ELEVATION 1274' WATERSHED TRIBUTARY OF LOST CREEK
DISTRICT GRANT COUNTY HARRISON QUADRANGLE MOUNT CLARE 7.5'

SURFACE OWNER ANN A. & WILLIAM S. DAVISSON ACREAGE 21.46±
ROYALTY OWNER WILLIAM S. DAVISSON ET AL ACREAGE 21.46±

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER

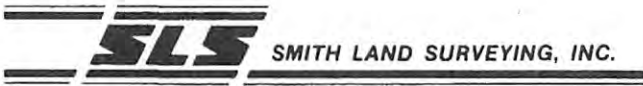
PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION BALLTOWN
ESTIMATED DEPTH 3600'

WELL OPERATOR DOMINION TRANSMISSION INC. DESIGNATED AGENT JAMES BLASINGAME
ADDRESS 445 WEST MAIN STREET CLARKSBURG, WV 26301 ADDRESS 445 WEST MAIN STREET CLARKSBURG, WV 26301



COUNTY NAME PERMIT

3300547R



P.O. BOX 150, GLENVILLE, WV 26351
(304) 462-5634 • FAX (304) 462-5656

LETTER OF TRANSMITTAL

DATE 9/5/13	JOB NO. 8034/8035/8036
ATTENTION Laura Cooper	
RE: DTI Well #W-11299, W-11410, W-11434	

CK #
17794
1950.00

TO: Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

WE ARE SENDING YOU Attached Under separate cover via _____ the following items:

Shop drawings Prints Plans Samples Specifications

Copy of letter Change order _____

COPIES	DATE	NO.	DESCRIPTION
1 set			Permit Application for Maude Davisson Lease Well # W-11299
1 set			Permit Application for A.D. Cookman Lease Well # W-11410
1 set			Permit Application for Amanda E. Smith Lease Well # W-11434
1			SLS Check #17794 for \$1950.00 (\$650.00 x 3)

THESE ARE TRANSMITTED as checked below:

- For approval Approved as submitted Resubmit _____ copies for approval
- For your use Approved as noted Submit _____ copies for distribution
- As requested Returned for corrections Return _____ corrected prints
- For review and comment _____
- FOR BIDS DUE _____ 20 _____ PRINTS RETURNED AFTER LOAN TO US

REMARKS Please send all permit correspondence to Smith Land Surveying, Inc.

COPY TO SLS Files; Dominion Transmission Inc.

SIGNED: Deanna McVicker

If enclosures are not as noted, kindly notify us at once.

Received
9-5-2013
WV Dept. of Environmental Protection

Received
9-5-2013
WV Dept. of Oil and Gas

09/27/2013