





- New Location
- Drill Deeper
- Abandonment

11-23-70

MAP SHEET 56 S22 E14 FB1569 P35-37

Company CONSOLIDATED GAS SUPPLY CORP.  
 Address 445 W. MAIN ST. - CLARKSBURG  
 Farm LLOYD D. SWISHER  
 Tract \_\_\_\_\_ Acres 142 Lease No. 5124  
 Well (Farm) No. \_\_\_\_\_ Serial No. 11297  
 Elevation (Spirit Level) 1183'  
 Quadrangle WESTON C  
 County HARRISON District GRANT  
 Engineer Guy H. Bradley  
 Engineer's Registration No. 24251  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 8-6-70 Scale 1" = 40 FEET

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. HAR-550-P

+ - Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.

5695



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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle Weston

Permit No. HAR-550

WELL RECORD

Oil or Gas Well Dry Hole  
(KIND)

Company Consolidated Gas Supply Corporation  
Address Clarksburg, W. Va.  
Farm Lloyd D. Swisher Acres 112  
Location (waters) \_\_\_\_\_  
Well No. 11297 Elev. 1183'  
District Grant County Harrison  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced 9-17-70  
Drilling completed 9-26-70  
Date Shot Not shot From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	310	310	
10			Size of
8 1/4	1872	1872	
6 3/4			Depth set
5 3/16			
4 1/2	1303	1303	
3			Perf. top <u>1213</u>
2			Perf. bottom <u>1218</u>
Liners Used			Perf. top _____
			Perf. bottom _____

Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 75,000 Cu. Ft. Natural (Benson) Cu. Ft.  
Rock Pressure 695 lbs. 19 hrs.  
Oil None bbls., 1st 24 hrs.  
WELL ACIDIZED (DETAILS) No

Attach copy of cementing record. 8" & 13" to surface  
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
Amount of cement used (bags) 1 1/2" with 120 bags  
Name of Service Co. Halliburton  
COAL WAS ENCOUNTERED AT 280 FEET 36 INCHES  
535 FEET 36 INCHES 550 FEET 36 INCHES

WELL FRACTURED (DETAILS) 11-2-70 With 800 bbls water, 65,000# Sand, 500 gal 15% acid and 2500 HHP

FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 13,000 cu. ft.  
ROCK PRESSURE AFTER TREATMENT 66 hours HOURS 850#  
Fresh Water 20' 772' Feet \_\_\_\_\_ Salt Water None Feet \_\_\_\_\_  
Producing Sand Dry Hole - Will abandon Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Shale			0	280	Water	20'	1/2" stream
Coal			280	283			
Sand & Shale			283	535			
Coal			535	538			
Sand & Shale			538	550			
Coal			550	553			
Sand & Shale			553	1270	Water	772'	Damp
Little Lime			1270	1283	Gas	1252'	
Red Rock			1283	1312			
Big Lime			1312	1385			
Big Injun			1385	1492			
Sand & Shale			1492	1681			
Gantz			1681	1750			
Sand & Shale			1750	1780			
50' Sand			1780	1855			
Sand & Shale			1855	2000			
Gordon			2000	2040			
Sand & Shale			2040	2220			
5th Sand			2220	2240			
Sand & Shale			2240	1196	Gas	1213-18'	13 M
BENSON			1196	1235			
Total Depth				1320'			

All measurements taken from KR '1 above GI.