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WR-35
Rev. 8/23/13

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Office of Oil and Gas

NOV 18 2014

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

WV Department of
Environmental Protection

API 47-033-00577 ✓ County Harrison District Grant
Quad Berlin 7.5 Pad Name Dominion Field/Pool Name Lost Creek
Farm name Charles R. Sutton Well Number 11388
Operator (as registered with the OOG) Dominion Transmission Inc.
Address P.O. Box 2450 City Clarksburg State WV Zip 26302

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 39.122508 Easting 80.345331
Landing Point of Curve Northing _____ Easting _____
Bottom Hole Northing _____ Easting _____

Elevation (ft) 1246 GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other Rework
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)

Date permit issued 04/22/2014 Date drilling commenced 09/19/2014 Date drilling ceased 09/22/2014
Date completion activities began 09/21/2014 Date completion activities ceased 09/22/2014
Verbal plugging (Y/N) N Date permission granted 09/22/2014 Granted by Sam Ward

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft N/A Rework Open mine(s) (Y/N) depths N
Salt water depth(s) ft N/A Rework Void(s) encountered (Y/N) depths N
Coal depth(s) ft N/A Rework Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N/A

Reviewed by:

12/05/2014

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API 47- 033 - 00577 Farm name Charles R. Sutton Well number 11388

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor							
Surface							
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production							
Tubing							
Packer type and depth set							

Comment Details No casing set rework well

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor							
Surface							
Coal							
Intermediate 1							
Intermediate 2							
Intermediate 3							
Production	N/A	N/A	N/A	N/A		N/A	N/A
Tubing							

Drillers TD (ft) 2300 Loggers TD (ft) 2280
 Deepest formation penetrated 5TH SAND 2252 Plug back to (ft) _____
 Plug back procedure _____

Kick off depth (ft) N/A

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS Perf old 4-1/2" pipe

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

