



Minimum Error of Closure 1' in 200'  
 Source of Elevation LEVELS FROM CONSOLIDATED GAS SUPPLY CORP. WELL 784 ELV. 1352'  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 56 S22 E12 FB. 1596 PG. 20-22

Company CONSOLIDATED GAS SUPPLY CORP.  
 Address CLARKSBURG, W.VA.  
 Farm ODE BRIGHT  
 Tract \_\_\_\_\_ Acres 59 Lease No. 65723  
 Well (Farm) No. \_\_\_\_\_ Serial No. 11386  
 Elevation (Spirit Level) 1348'  
 Quadrangle WESTON, W.VA. C.C.  
 County HARRISON District GRANT  
 Engineer Guy H. Bradley  
 Engineer's Registration No. 2425  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 7-14-71 Scale 1" = 40 FEET

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Har-579

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.



DEC 10 1971

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

Rotary  ~~XXXX~~  
Spudder   
Cable Tools   
Storage

Quadrangle WESTON

Permit No. HAR-579

WELL RECORD

Oil or Gas Well Gas

Company	Consolidated Gas Supply Corporation	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	Clarksburg, West Virginia	Size			
Farm	Ode Bright Acres. 59	16			Kind of Packer
Location (waters)		13	3/3	3/3	
Well No.	11386 Elev. 1348'	10			Size of
District	Grant County Harrison	8 1/4	2120	2120	Depth set
The surface of tract is owned in fee by		6 5/8			
Mineral rights are owned by		5 3/16	4561	4561	Perf. top 4470'
Drilling commenced	7-31-71	4 1/2			Perf. bottom 4478'
Drilling completed	8-10-71	3			Perf. top
Date Shot	Not Shot From To	2			Perf. bottom
With		Liners Used			
Open Flow	/10ths Water in Inch	Attach copy of cementing record. 13" & 8" to surface			
	/10ths Merc. in Inch	CASING CEMENTED SIZE No. Ft. Date			
Volume	111,000 Natural Cu. Ft.	Amount of cement used (bags) 4 1/2" with 125 bags			
Rock Pressure	1500 lbs. 12 hrs.	Name of Service Co. Halliburton			
Oil	None bbls. 1st 24 hrs.	COAL WAS ENCOUNTERED AT 523 FEET 60 INCHES			
WELL ACIDIZED (DETAILS)	No	760 FEET 48 INCHES 910 FEET 60 INCHES			
		FEET INCHES FEET INCHES			
WELL FRACTURED (DETAILS)	8-16-71 with 500 gal. acid, 936 bbl. water, 52,000# Sand and 2500 HHP				
RESULT AFTER TREATMENT (Initial open flow or bbls.)	1,007, <del>000</del> cubic feet				
ROCK PRESSURE AFTER TREATMENT	1760#	HOURS 14 days			
Fresh Water	30' Feet	Salt Water 1050 Feet			
Producing Sand	<u>Benson</u>	Depth <u>4470-78'</u>			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & shale			0	523	water	30'	fresh
Coal			523	528			
Sand & shale			528	760			
Coal			760	764			
Red Rock & shale			764	802			
Coal			802	806			
Sand & shale			806	910			
Coal			910	915			
Sand & shale			915	930			
1st Salt			930	1020			
Sand & shale			1020	1504	water	1050'	
Coal			1504	1520	gas	1255'	5 M
Little Lime			1520	1560			
Sand & shale			1560	1640			
Big Lime			1640	1735			
Big Injun			1735	2040			
Sand & shale			2040	2100			
50' Sand			2100	2210			
Gordon Stray			2375	4475			
Sand & shale			4475	4495	gas	4470-78'	
<u>Benson</u>							
Total Depth				4595			

All measurements taken from KB 9' above GL

(over)

DEC 22 1971