



Minimum Error of Closure 1' IN 200'  
 Source of Elevation B.M. - H-4 1/2 \*83-E 500' LT. & I-79 STA 1870+00  
MAIL IN POWER POLE ELEVATION 1020.339'  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 42 S-10, E-20

F.B. 1601 Pgs. 34-35

Company CONSOLIDATED GAS SUPPLY CORP  
 Address CLARKSBURG, W.VA.  
 Farm A.J. LODGE  
 Tract Acres 266 Lease No. 17575  
 Well (Farm) No.                      Serial No. 11429  
 Elevation (Spirit Level) 1055'  
 Quadrangle CLARKSBURG S.E.  
 County HARRISON District SIMPSON  
 Engineer Jackson M. Jarvis  
 Engineer's Registration No. 2397  
 File No.                      Drawing No.                       
 Date NOVEMBER 18, 1971 Scale 1"=800'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. HAR-604

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.



**RECEIVED**

DEC 21 1972

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
**Oil and Gas Division**  
**WELL RECORD**

OIL & GAS DIVISION  
DEPT. OF MINES

Quadrangle CLARKSBURG

Permit No. HAR-604

Rotary XX Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage - XX  
Disposal \_\_\_\_\_ (Kind)

Company <u>Consolidated Gas Supply Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Clarksburg, W. Va.</u>				
Farm <u>A. J. Lodge</u> Acres <u>266</u>				
Location (waters) _____	Size			
Well No. <u>11129</u> Elev. <u>1055'</u>	<del>20</del> 16"	20	20	To surface
District <u>Simpson</u> County <u>Harrison</u>	Cond.			
The surface of tract is owned in fee by _____	<del>13</del> 10"	704	704	To surface
Address _____	9 5/8			
Mineral rights are owned by _____	8 5/8			
Address _____	7	1800	1800	To surface
Drilling Commenced <u>3-12-72</u>	5 1/2			
Drilling Completed <u>3-23-72</u>	4 1/2			
Initial open flow <u>3,332 M</u> cu. ft. _____ bbls.	3			
Final production <u>Storage</u> cu. ft. per day _____ bbls.	2			
Well open _____ hrs. before test _____ RP.	Liners Used			

Well treatment details: Attach copy of cementing record.  
Storage well drilled to replace one plugged account of I-79 All gas is Storage gas,

Coal was encountered at None Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water 60' Feet \_\_\_\_\_ Salt Water None Feet \_\_\_\_\_  
Producing Sand 50' Sand Depth 1815-1872'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	955	Water	60' Fresh
Shale & Red Rock			955	1285		
Big Lime			1285	1350		
Big Injun			1350	1815		
<u>50' Sand</u>			1815	1872	Gas	50' Sand Storage
Total Depth				1890'		

All measurements are K.B. 12' above G.L.

Consolidated Gas Supply Corporation  
445 West Main Street  
Clarksburg, W. Va.

(over)

\* Indicates Electric Log tops in the remarks section.

WELL NO. 10 E. 70 W. S. 10 E. 70 W. DISTRICT *Wichita Falls*

LEASE NO. 17378 ACRES 266 N. S. 10 E. 70 W. DISTRICT *Wichita Falls*

DISTRICT *Simpson* COUNTY *Harrison* 604

LOCATED *Aug. 8, 1914*

COMMENCED *Aug. 8, 1914*

COMPLETED *Oct. 15, 1914*

CONTRACTOR *Drilling Dept.*

PURCHASED FROM *\$ 1.15 Per Foot*

DATE PURCHASED

DATE SHUT IN

DATE CONNECTED

DATE TURNED ON

DATE TURNED OFF

DATE DISCONNECTED

SOLD TO

DATE SOLD

DATE RE-PURCHASED

DATE PLUGGED

DATE ABANDONED

FORMATION *1000'*

RECORD

FORMATION	TOP	BOTTOM	OIL AT	GAS AT	WATER AT	FRESH OR SALT	SIZE	PUT IN WELL	PULLED	CEMENTED
Pittsburgh Coal										
Dunkard Sand	316	507		263			13 in. Casing	158		
Salt Sand	635	790					10 in. Casing	866		
Maxon Sand	1321	1395		1372			8 1/2 in. Casing	1371		
Injun Sand	1759	1832		1759			6 1/2 in. Casing	1705		
Berea Sand	1779	1789		1766			5 1/2 in. Casing	1811		
Gantz Sand				1802			3 in. Tubing			
Fifty Foot Sand							in. Tubing			
Thirty Foot Sand							in. Tubing			
Stray Sand							3' Ref	20	20'	
Carbon Sand										
Fourth Sand										
Fifth Sand										
Bayard Sand										
TOTAL DEPTH		1794								
		1862								

DATE	QTS.	SAND	VOLUME BEFORE	VOLUME AFTER
8-7-50	35	50'	304	110

COMPLETED	DRILLED DEEPER	ROCK PRESSURE		REPAIRS TO WELL
		Before	After	
1-20-31	1794	70	65	
8-18-50	1862	70	65	

ROYALTY 75.00 per 10.1

REDUCED TO

REDUCTION SENT

REFUSED.

12-8-50

6-27-50

1936

1937

1938

1939

1940

Aug. 1941

1942

1943