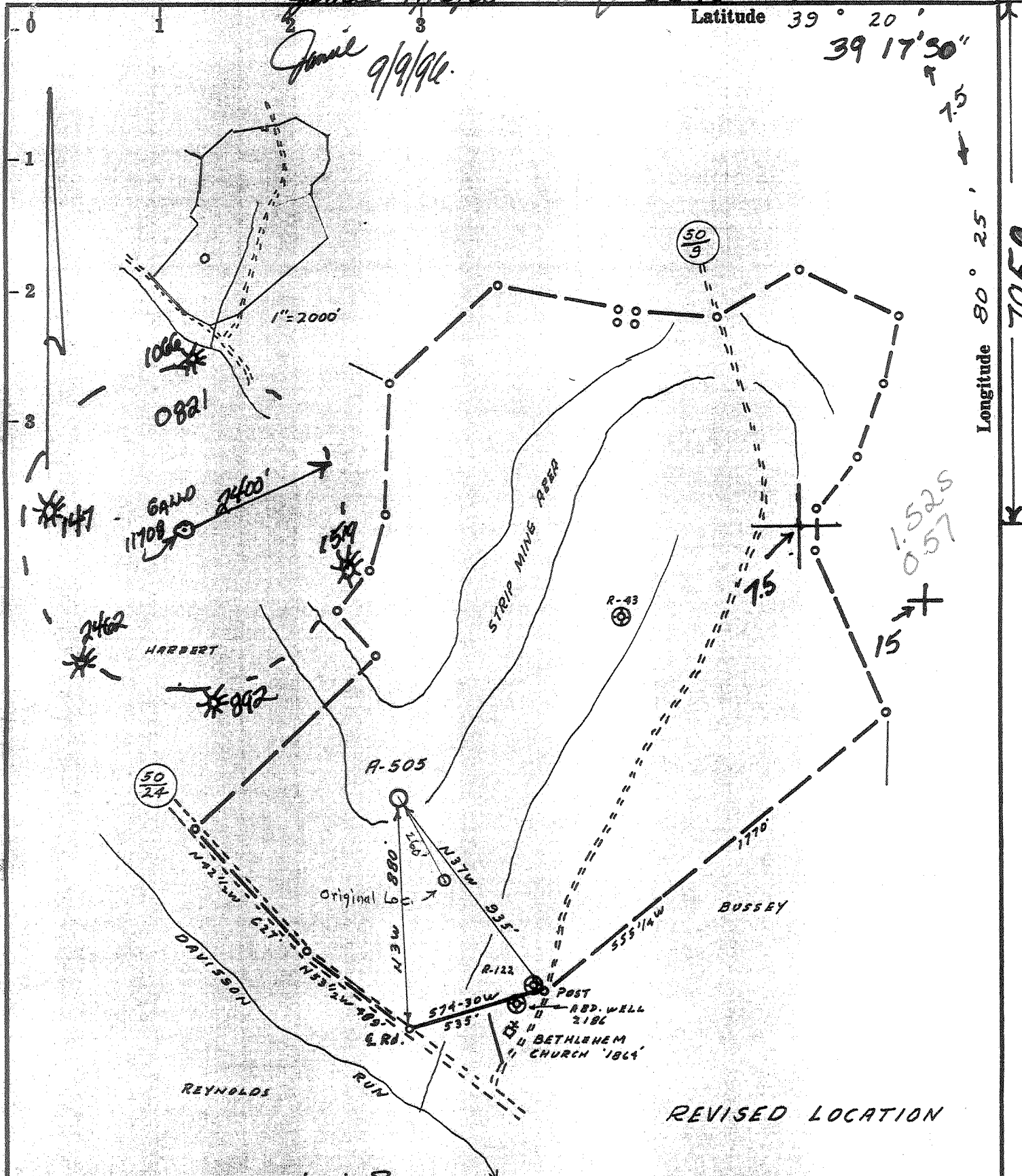


Janie 7/18/88
 Janie 9/9/96

Latitude 39° 20' → 7/18/73 CEN
 39 17' 30"



Fracture... 10-16-73
 Redrill...
 New Location...
 Drill Deeper...
 Abandonment...

7/27/88

Source of Elevation ARD. WELL 2186, ELEV. 1106'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company	CNG Transmission Corporation 445 W. Main St. Clarksburg, WVa. 26301		
Address	Surface: Mary Gallo		
Farm	H. J. GARRETT HRS.		
Tract	Acres 112.96	Lease No.	52649
Well (Farm) No.	3	Serial No.	A-505
Elevation (Spirit Level)	1235'		5-11708
Quadrangle	CLARKSBURG 15 / Wolf Summit 7.5		
County	HARRISON District CLARK		
Engineer	R. J. McWilliam		
Engineer's Registration No.	105 L.L.S.		
File No.	224/3	Drawing No.	
Date	7-21-73 REV. Scale 1" = 500'		

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL & GAS
 NITRO, WEST VIRGINIA 25143

WELL LOCATION MAP
 ARD Well No. 47-033-00716-7
 Well drilled in 1973 to 6100'
 TD: Production from Sevensore
 Brit. Well was permanently
 plugged back to 3513' in 1988
 Production from Shulls. Free
 30' pithead sand, speckling, commingle

0561

HARR 0716

Janice 7/18/88

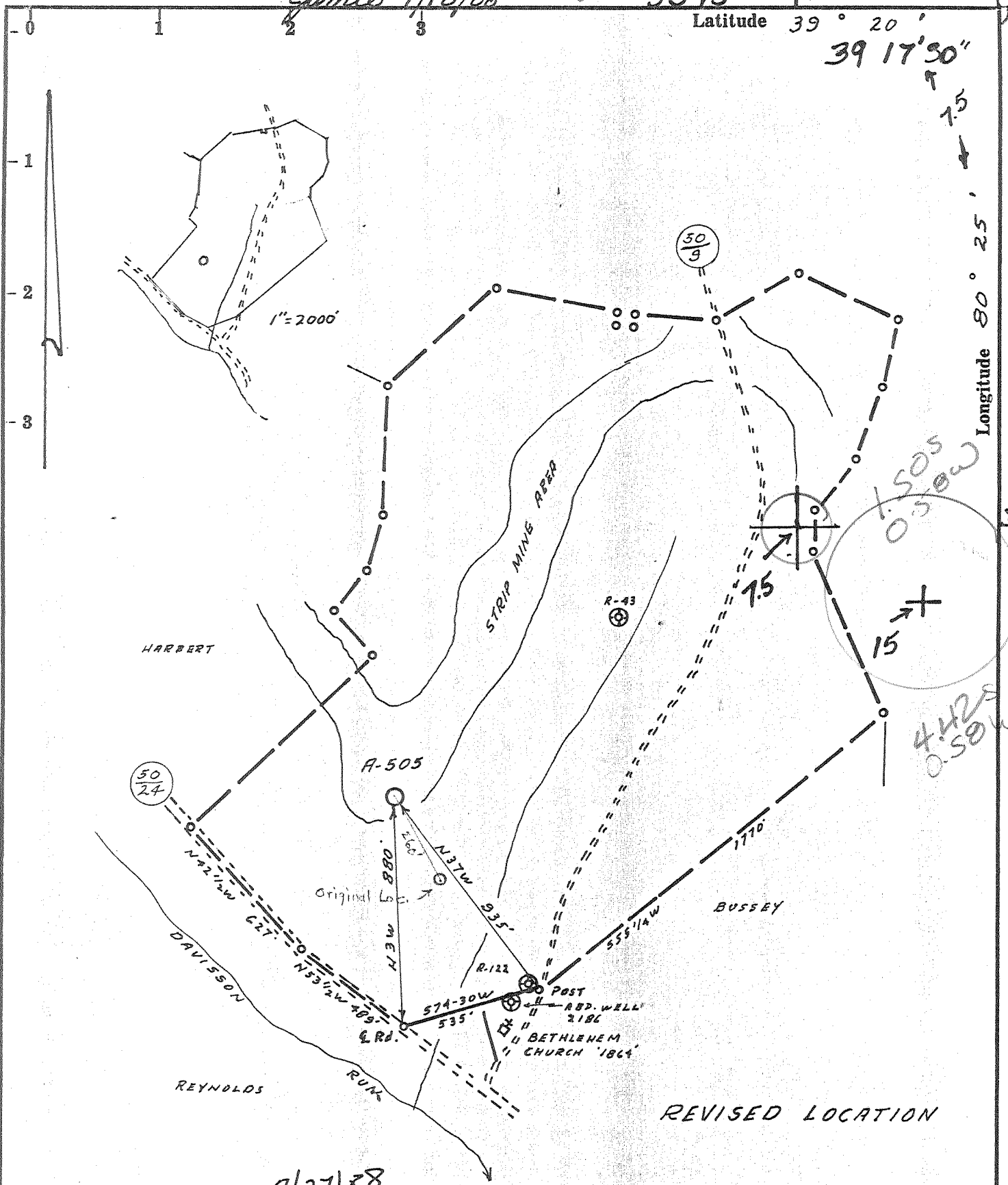
3075 →

7/18/73 CEN

Latitude 39° 20'

39 17' 30"

Longitude 80° 25' 7950



7/27/88

- Fracture... 10-16-73
- Redrill...
- New Location...
- Drill Deeper...
- Abandonment...

Source of Elevation ABD. WELL 2186, ELV. 1106'

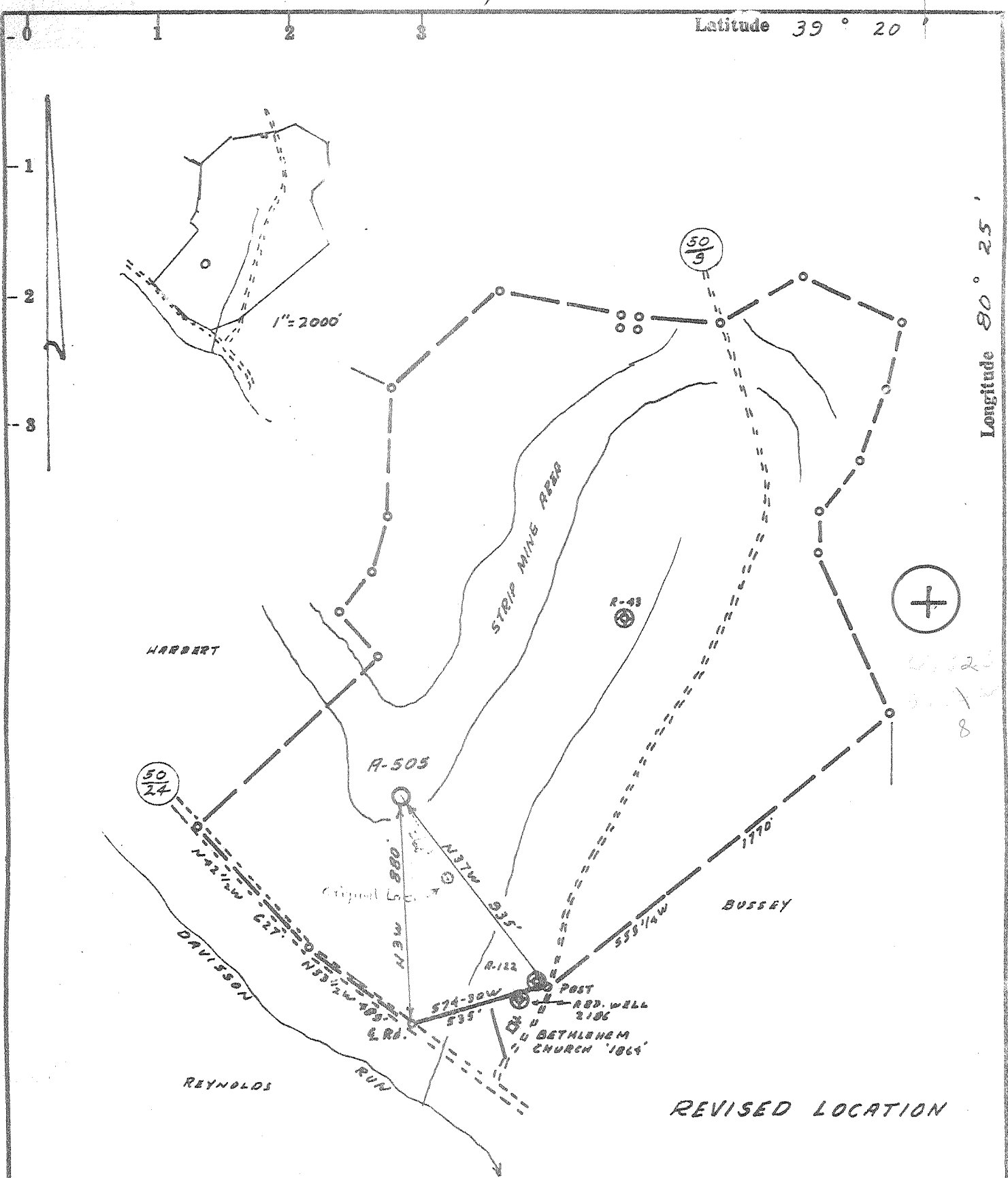
I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company CNG Transmission Corporation
 445 W. Main St. Clarksburg, WVa. 26301
 Surface: Mary Gallo
 Farm H. J. GARRETT HRS.
 Tract Acres 112.96 Lease No. 52649
 Well (Farm) No. 3 Serial No. A-505
 Elevation (Spirit Level) 1235' 5-11708
 Quadrangle CLARKSBURG, SW 4 1/4
 County HARRISON District CLARK
 Engineer R. J. McWilliam
 Engineer's Registration No. 105 L.L.S.
 File No. 224/3 Drawing No. _____
 Date 7-21-73 REV. Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
 WOLF Summit 7.5
WELL LOCATION MAP
 FILE NO. **HAR-716-Rev.**
 TRANSFERRED TO: HAR-716-FRAC.
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.
 AUG 01 1988
47-033

owwo DEEP WELL 6-6 Jarvisville (51)



Fracture... 10-16-73
 Redrill...
 New Location...
 Drill Deeper...
 Abandonment...

Source of Elevation ABD. WELLS 2106, ELEV. 1106'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

CONSOLIDATED GAS SUPPLY CORPORATION
 Company CLARKS MINE CO.
 Address CLARKSBURG, W.VA. 26301
 Farm H. J. GARRETT HRS.
 Tract Acres 112.96 Lease No. 52649
 Well (Farm) No. 3 Serial No. 5-11708
 Elevation (Spirit Level) 1235'
 Quadrangle CLARKSBURG, SW 4²
 County HARRISON District CLARK
 Engineer R. J. McMillan
 Engineer's Registration No. 105 L.L.S.
 File No. 229/3 Drawing No.
 Date 7-21-73 REV. Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-716-REV. FR
 TRANSFERRED TO: HAR-716-FRAC. W

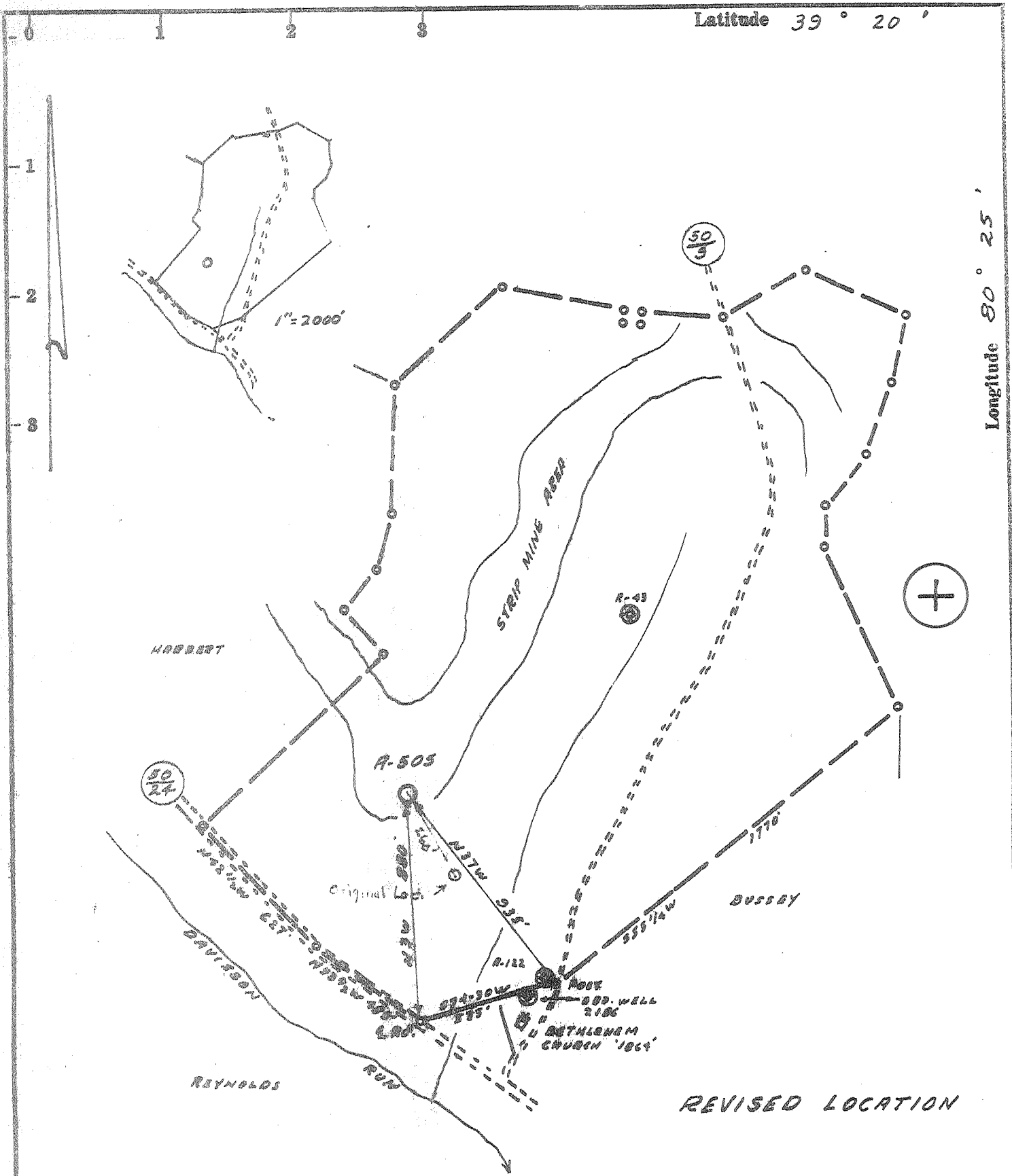
+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

OWWO 3-3 Jarvisville (151) Deep well (Sycamore Siltstone) OCT 29 1973

Latitude 39° 20'

Longitude 80° 25'



- Fracture....
- Redrill.....
- New Location...
- Drill Deeper.....
- Abandonment.....

Source of Elevation AD'D. WELL 2106, ELEV. 1106'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

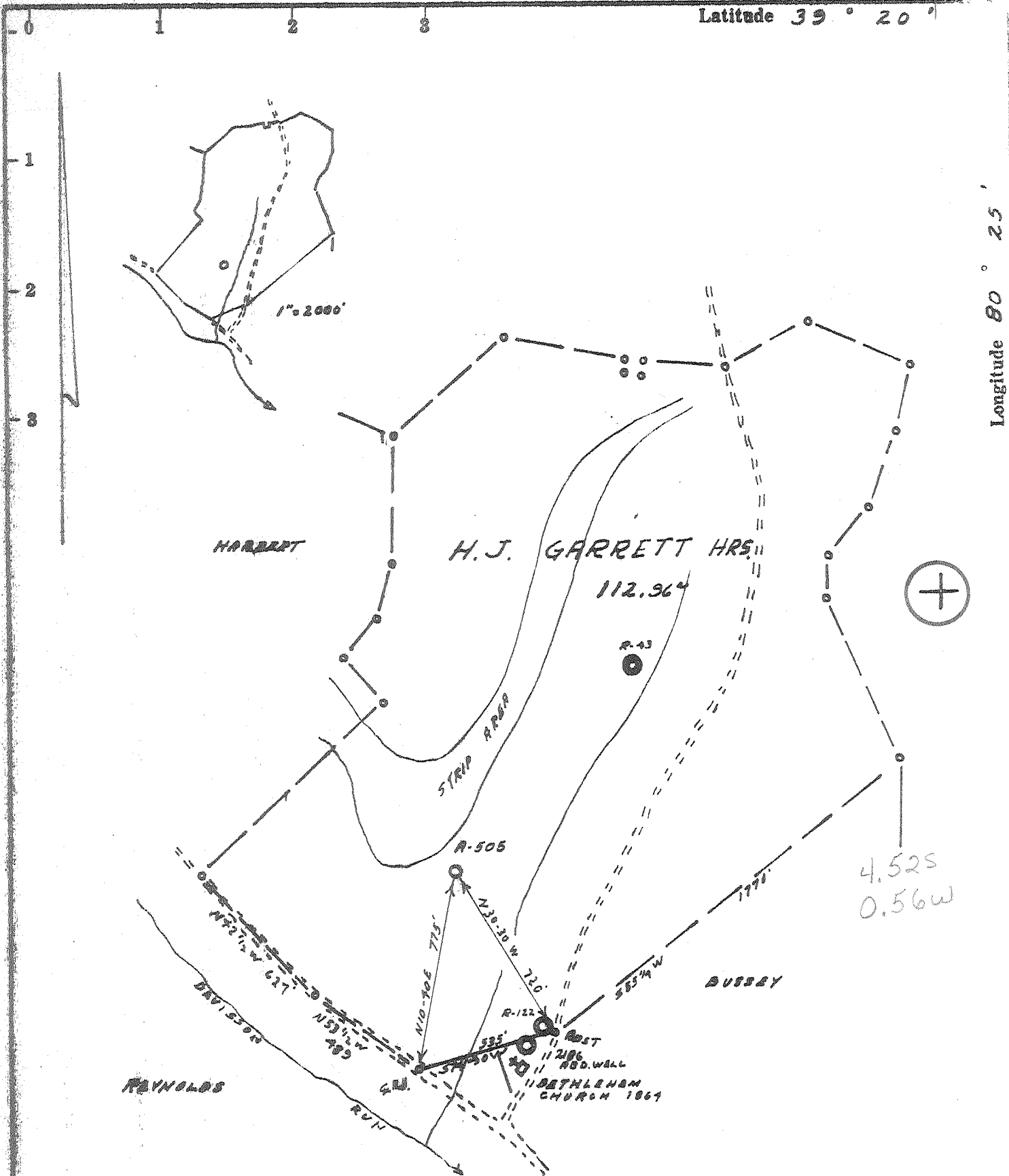
Partial Plugging - 8-20-73

Company	ALLEGHENY LAND & MINERAL CO.	
Address	CLARKSBURG, W.VA. 26301	
Farm	H. J. GARRETT MRS.	
Tract	Acres 112.96	Lease No. 52649
Well (Farm) No.	3	Serial No. A-505
Elevation (Spirit Level)	1235'	
Quadrangle	CLARKSBURG, SW 4 ²	
County	HARRISON District CLARK	
Engineer	<i>R. J. [Signature]</i>	
Engineer's Registration No.	105 L.L.S.	
File No.	224/3	Drawing No.
Date	7-21-73 PEK Scale 1" = 500'	

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. HAR-716-REV.-AP

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.



- Fracture.....
- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Source of Elevation ABD. WELL 2186, ELV. 1106'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company	ALLEGHENY LAND & MINERAL CO.		
Address	CLARKSBURG, WVA 26301		
Farm	H. J. GARRETT HRS.		
Tract	Acres 112.96	Lease No. 229/3	
Well (Farm) No.	3	Serial No. A-505	
Elevation (Spirit Level)	1170'		
Quadrangle	CLARKSBURG SWA2		
County	HARRISON	District CLARK	
Engineer	R. J. McWilliams		
Engineer's Registration No.	105 L. L. S.		
File No.	229/3	Drawing No.	
Date	7-14-73	Scale	1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. MAR-716

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

47 033

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: GALLO, MARY Operator Well No.: 11708

LOCATION: Elevation: 1,235.00 Quadrangle: WOLF SUMMIT

District: UNION County: HARRISON
Latitude: 7950 Feet South of 39 Deg. 17Min. 30 Sec.
Longitude 3075 Feet West of 80 Deg. 25 Min. 0 Sec.

Company: CNG TRANSMISSION CORP.
445 W. MAIN ST., P.O. BOX 2450
CLARKSBURG, WV 26302-2450

Agent: JAMES D. BLASINGAME

Inspector: TIM BENNETT
Permit Issued: 09/26/96
Well work Commenced: 10/30/96
Well work Completed: 12/2/96
Verbal Plugging
Permission granted on: _____
Rotary _____ Cable _____ Rig
Total Depth (feet) _____
Fresh water depths (ft) _____
Salt water depths (ft) _____
Is coal being mined in area (Y/N)? _____
Coal Depths (ft): _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.

RECEIVED
VA Division of Environmental Protection
AUG 28 1997
Permitting
Office of Oil & Gas

OPEN FLOW DATA

Producing formation Injun, 4th and 5th Pay zone depth (ft) 1501-1520
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure 120 psig (surface pressure) after 14 Hours

Second producing formation Speechley Pay zone depth (ft) 2989-3085
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow 77 MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

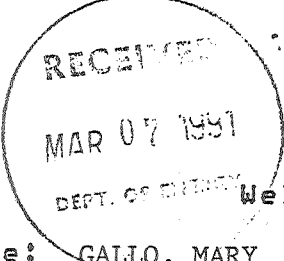
For: CNG TRANSMISSION CORP.

By: B. C. [Signature]
Date: 8-01-97

40-25-1997

40 9

Uphole recompletion
Stimulate the Injun, 4th, 5th and Speechley



State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: GALLO, MARY Operator Well No.: 11708

LOCATION: Elevation: 1235' Quadrangle: WOLF SUMMIT
District: CLARK County: HARRISON
Latitude: 8,075 Feet South of 39 Des.17 Min.30 Sec.
Longitude: 2,950 Feet West of 80 Des.25 Min.00 Sec.

445 WEST MAIN ST
CLARKSBURG, WV

Asent: GLENN A. KNEPPER

Inspector: STEPHEN CASEY
Permit Issued: 07/27/88
Well work Commenced: 08/16/88
Well work Completed: 09/12/88
Verbal Plussing
Permission granted on:
Rotary Cable Rig
Total Depth (feet) 3513'
Fresh water depths (ft) 60'
Salt water depths (ft) 1010
Is coal beins mined in area (Y/N)? N
Coal Depths (ft): None

Casings	Used in	Left	Cement
Tubins	Drilling	in Well	Fill Up
Size			Cu. Ft.
13 3/8"		25'	Surface
9 5/8"		1420'	490 sks
4 1/2"		3513'	390 sks.
2 3/8"		3229'	
2" plunger lift system			

OPEN FLOW DATA

Producing formation Balltown Pay zone depth (ft) 3218-3358
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 189 MCF/d Final open flow 8-10 Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 550 psig (surface pressure) after 14 Days ~~XXXXXX~~

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

G. A. Knepper by ml
For: CNG TRANSMISSION CORP.

By: Glenn A. Knepper
Date: 3/06/91

9/08/88 Perforated Balltown 3218-3358 with 24 holes.
Fractured with 1000 gal. 15% HCl acid and 70,000# sand.

782



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL IDENTIFICATION:

Rotary Oil _____
Cable _____ Gas
Recycling _____ Conn. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Geography: Clarksburg

Permit No. Har-716 Frac. W

Company Consolidated Gas Supply
Address Clarksburg, WV
Name H. J. Garrett Acres 113
Location (waters) Davison Run
Well No. 11708 Elev. 1235
District Clark County Harrison
The surface of tract is owned in R. by _____
Marion Gallo
Address Clarksburg, WV
Mineral rights are owned by C. C. Colerider
Address Buckhannon, WV
Drilling Commenced 7-28-73
Drilling Completed 8-8-73
Initial open flow _____ cu. ft. _____ bbls.
Final production 103 M cu. ft. per day _____ bbls.
Well open _____ hrs. before test 2850# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up (Cu. ft. (Sks.))
Size			
20-16			
Cond.			
13 3/8	25'	25'	To Surface
9 5/8	1420'	1420'	To Surface
8 5/8			
7			
5 1/2			
4 1/2	6427'	6427'	190SKS
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Waterfrac - 5% Acid.

Fractured - November 27, 1973

Perforations: 6202-1/2 - 6219-1/2, 18 holes

Coal was encountered at None Feet _____ Inches

Fresh water 60, 1010 Feet _____ Salt Water _____ Feet _____

Producing Sand Sycamore Grit Depth 6202-1/2 - 6210-1/2

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Clay			0	10		
Sand			10	50		
Red Rock & Shale			50	210	Water 60'	
Shale			210	390		
Sand			390	412		
Red Rock & Shale			412	476		
Sand			476	481		
Shale			481	504		
Sand			504	650		
Shale			650	764		
Sand			764	784		
Sandy Shale			784	870		
Sand			870	885		
Shale			885	895		
Sand			895	1001		
Shale			1001	1017	Water 1010'	
Sand & Shale			1017	1227		
Red Rock & Shale			1227	1273		
Sandy Shale			1273	1360		
Little Lime			1360	1380		
Shale			1380	1400		
Big Lime			1400	1460		
Big Injun			1460	1565		
Shale			1565	1627		

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand			1627	1657		
Shale			1657	1952		
• Sand 50'			1952	1978		
Sandy Shale & Red Rock			1978	2048		
• Sand 30'			2048	2064		
Sandy Shale			2064	2230		
• Gordon			2230	2240		
Sandy Shale			2240	2376		
• 5th Sand			2376	2392		
Shale			2392	2980		
• Speechley			2980	3000		
Shale			3000	3294		
• Balltown			3294	3362		
Shale			3362	4265		
Benson Stringers			4265	4518		
Sandy Shale <i>Brallier</i>			4518	6400		
Total Depth				6400 K.B.		

old T.D. 7425 in Helderberg; Pb to near base of Brallier or upper part of the Harwell Shale.

Date December 4, 1974

APPROVED Consolidated Gas Supply Corp., Owner

By *J. E. Payne* Mgr. of Prod.

(Title)

RECEIVED
 AUG 24 1973



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

WELL RECORD 3

Oil or Gas Well Gas
 Abd. lower (KIND) bore

Permit No. Har-716

Company Allegheny Land & Mineral Co.
 Address P.O. Box 1479 Clarksburg, W.Va.
 Name H. J. Garrett Acres 112.96
 Location (waters) Davisson Run of West Fork River
 Well No. A-505 Elev. 1170
 District Clark County Harrison
 The surface of tract is owned in fee by Marion Gallo
Route 3 Address Clarksburg, W.Va.
 Mineral rights are owned by C. C. Colerider, Agt.
Box 549 Address Buckhannon, W.Va.
 Drilling commenced July 28, 1973
 Drilling completed Aug. 8, 1973
 Date Shot From To
 With
 Open Flow /10ths Water in Inch
 /10ths Merc. in Inch
 Volume Cu. Ft.
 Rock Pressure lbs. hrs.
 Dil. bbls., 1st 24 hrs.
 WELL ACIDIZED (DETAILS)
 WELL FRACTURED (DETAILS)

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16 Cemented to surface			Kind of Packer
13 25'		25'	Size of
10			Depth set
8 1/4 9-5/8"	1420'	1420'	
6 5/8 Cemented to surface			Perf. top
5 3/16			Perf. bottom
4 1/2			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

Attach copy of cementing record.
 CASING CEMENTED 9-5/8" SIZE 1420' No. Ft. 7-31-73 Date
 Amount of cement used (bags) 490
 Name of Service Co. Halliburton
 COAL WAS ENCOUNTERED AT FEET INCHES
 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.)
 ROCK PRESSURE AFTER TREATMENT HOURS
 Fresh Water 60' Feet Stream Salt Water Feet
 Producing Sand Depth

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay	-	-	0	10			
Sand	-	-	10	50			
Red Rock & shale	shale	-	50	210	Water	60	1/2" stream
Shale	-	-	210	390			
Sand	Brown	Hard	390	412			
Red Rock & shale	shale	-	412	476			
Sand	Brown	Hard	476	481			
Shale	-	-	481	504			
Sand	White	Med	504	650			
Shale	-	-	650	764			
Sand	White	Med	764	784			
Sandy shale	-	-	784	870			
Sand	White	Hard	870	885			
Shale	-	-	885	895			
Sand	White	Hard	895	1001			
Shale	-	-	1001	1017	Water	1010	1" Stream
Sand & shale	-	-	1017	1227			
Red rock & shale	shale	-	1227	1273			
Sandy shale	-	-	1273	1360			
Little Lime	-	-	1360	1380			
Shale - Park	-	-	1380	1400			
Big Lime	-	Hard	1400	1460			
Injun sand	-	-	1460	1565			
Shale	-	-	1565	1627			
Sand	-	-	1627	1657			
Shale	-	-	1657	2052			
Sand 50 ft. White	White	Hard	1952	2057			1978
Sandy shale & Red rock	-	-	1978	2057			2048

(over)

AUG 29 1973

Formation	Color	Hard or Soft	Top 3	Bottom	Oil, Gas or Water	Depth Found	Remarks
0 ft sand			2048 ²	2064			
sandy shale			2064	2230			
ordon sand			2230	2240			
sandy shale			2240	2376			
th sand			2376	2392			
hale			2392	2980			
peechley sand			2980	3000			
xxxxxx Shale			3000	3294			
alltown			3294	3362			
hale			3362	4265			
enson Stringers			4265	4518			Gas tested at 3661
sandy shale			4518	6682			20/10 Water
ulley Lime			6682	6748			2" plate
arcellus Shale			6748	6866			Orifice flow
nondaga Sand			6866	6994 ?			tester
hert			6994	7223			Gas tested at 4441
riskany sand			7223	7288			Same test as
elderberg Lime			7288	7425			above
Total depth				7425			
				485			
Filled back to				1410			Gas tested at 7425
							12/10 Water 2"
							plate- Orifice
							flow tester
				6866	7223		
				1170	1170		
				5696	6053		

7425
4518
2907 copies for 1st copy of Benson prod.

Date August 18, 1973

APPROVED Allegheny Land & Mineral Co., Owner

By Claron Dawson, Supt.
(Title)

27

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: CNG Transmission Corp. 10900, 1, 691
- 2) Operator's Well Number: 11708 3) Elevation: 1235'
- 4) Well type: (a) Oil ___ / or Gas X /
(b) If Gas: Production X / Underground Storage ___ /
Deep ___ / Shallow ___ /
- 5) Proposed Target Formation(s): Balltown
- 6) Proposed Total Depth: 3500 feet
- 7) Approximate fresh water strata depths: 60
- 8) Approximate salt water depths: 1010
- 9) Approximate coal seam depths: none
- 10) Does land contain coal seams tributary to active mine? Yes ___ / No X /
- 11) Proposed Well Work: Clean out, log and complete according to log evaluation.
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	13				25	cts
Fresh Water						
Coal	9 5/8				1420	490 sks.
Intermediate						
Production	4 1/2				6378	190 sks.
Tubing						
Liners						

RECEIVED
JUL 11 1988

PACKERS : Kind _____
Sizes _____
Depths set _____

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

For Division of Oil and Gas Use Only

7389 001975

Fee(s) paid: 21 Well Work Permit Blanket Reclamation Fund Blanket WPCP Blanket Agent Blanket

Plat Blanket WW-9 Blanket WW-2B Blanket Bond Blanket (Type)

RECEIVED
JUL 11 1988

DIVISION OF OIL & GAS 3)
DEPARTMENT OF ENERGY

Date: July 6, 1988
Operator's well number 11708
API Well No: 47 - 033 - 0716 -FRAC
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name Mary Gallo
Address Rt. 5, Box 11
Clarksburg, WV 26301
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Stephen Casey
Address Rt. 2, Box 232-D
Jane Lew, WV 26378
Telephone (304)- 884-7470

5) (a) Coal Operator:
Name - None
Address _____
(b) Coal Owner(s) with Declaration
Name None
Address _____
(c) Coal Lessee with Declaration
Name None
Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

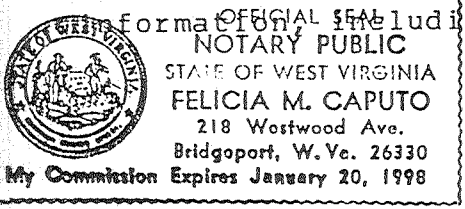
X Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:

- _____ Personal Service (Affidavit attached)
- X Certified Mail (Postmarked postal receipt attached)
- _____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator CNG Transmission Corp.
By: [Signature]
Its: Manager of Production
Address 445 West Main Street
Clarksburg, West Virginia
Telephone 623-8000

Subscribed and sworn before me this 28th day of June, 1988

Felicia M. Caputo Notary Public
My commission expires January 20, 1998



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

OCT 16 1973

DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE October 15, 1973

Surface Owner Marion Gallo
Address Route #3, Clarksburg, W. Va.
Mineral Owner C. C. Colerider, Agt.
Address Box 549, Buckhannon, W. Va.
Coal Owner None
Address _____
Coal Operator None
Address _____

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm H. J. Garrett Hrs. Acres 112.96
Location (waters) Davisson Run
Well No. 11708 Elevation 1235'
District Clark County Harrison
Quadrangle CLARKSBURG

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va Code, the location is hereby approved for fracturing. This permit shall expire if operations have not commenced by 2-16-74.

INSPECTOR TO BE NOTIFIED Wm. Blessen
Colfax, W. Va. PH: 363-9105

Deputy Director - Oil & Gas Division
GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 5-6-59 19 by R. R. Colerider made to Hope Natural Gas Co. and recorded on the 25th day of June 1959, in Harrison County, Book 824 Page 122

 NEW WELL DRILL DEEPER REDRILL XXXX FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) R. R. Colerider Manager of Prod.
Well Operator

Address of Well Operator Consolidated Gas Supply Corporation
Street 445 West Main Street
City or Town Clarksburg, W. Va.
State _____

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

HAR-716 - Spec. W PERMIT NUMBER

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO _____ DRILL _____ DEEPEN XXX FRACTURE-STIMULATE
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT:
 NAME I. L. Morris _____ NAME R. E. Payne _____
 ADDRESS Glenville, W. Va. _____ ADDRESS Bridgeport, W. Va. _____
 TELEPHONE - - _____ TELEPHONE 623-3611 _____
 ESTIMATED DEPTH OF COMPLETED WELL: 6300' _____ ROTARY _____ CABLE TOOLS XX _____
 PROPOSED GEOLOGICAL FORMATION: Sycamore Grit _____
 TYPE OF WELL: OIL _____ GAS XX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8			
7			
5 1/2			
4 1/2	<u>6300'</u>	<u>6300'</u>	<u>2.50 bags</u>
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 60' FEET _____ SALT WATER 1010 FEET 1" stream
 APPROXIMATE COAL DEPTHS None _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEFER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company

 Official Title



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

JUL 18 1973

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE July 17th, 1973

Surface Owner Marion Gallo
Address Route # 3, Clarksburg, WV 26301
Mineral Owner C. C. Colerider, Agent
Address Box 549, Buckhannon, WV 26201
Coal Owner C. C. Colerider, Agent
Address Box 549, Buckhannon, WV 26201
Coal Operator none
Address _____

Company Allegheny Land and Mineral Company
Address Clarksburg, West Virginia.
Farm H. J. Garrett Acres 112.96
Location (waters) Davisson Run of West Fork River
Well No. A-505 Elevation 1170'
District Clark County Harrison
Quadrangle Clarksburg SW

NOTE: No wells are being drilled, no wells have been drilled to the Oriskany horizon within one mile of this location.

INSPECTOR TO BE NOTIFIED William Blosser
Colfax, W.Va. PH: 3639105

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated see attached 19 by _____ made to _____ and recorded on the _____ day of _____ 19 , in _____ County, Book _____ Page _____

XX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, ALLEGHENY LAND AND MINERAL CO.

(Sign Name) By: [Signature] Manager
Well Operator
Land - Lease and Right of Way
P. O. Box 1740
Street
Clarksburg
City or Town
West Virginia - 26301
State

PERMIT MUST BE POSTED AT THE WELL SITE
provisions being in accordance with Chapter 22,
the W. Va Code, the location is hereby approved for
drilling. This permit shall _____ Address
of _____
operations have not commenced by 11-18-73 Well Operator
[Signature]
Director - Oil & Gas Division

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Union Drilling, Inc. NAME Allegheny Land and Mineral Company
 ADDRESS Buckhannon, West Virginia 26201 ADDRESS Clarksburg, West Virginia
 TELEPHONE _____ TELEPHONE 624-7659
 ESTIMATED DEPTH OF COMPLETED WELL: 7200' ROTARY XX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Oriskany
 TYPE OF WELL: OIL _____ GAS XX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16	20'	20'	cement to surface
13 - 10			
9 - 5/8	1400'	1400'	cement to surface
8 - 5/8			
7			
5 1/2			cement to 300' above
4 1/2	7200'	7200'	the Chert formation
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 140' FEET 900' SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS location is below the known coal beds in this area
 IS COAL BEING MINED IN THE AREA? no BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

RECEIVED

JUL 18 1973

OIL & GAS DIVISION
DEPT. OF MINES

Under grant or lease dated the 6th. day of May, 1959, between C. C. Colerider, et al., and the Hope Natural Gas Company, subsequently Consolidated Gas Supply Corporation, and of record in the County Clerk's Office of Harrison County, West Virginia, in Lease or Deed Book 824 at Page 122, on June the 25th., 1959. Said lease was assigned to Allegheny Land and Mineral Company by Consolidated Gas Supply Corporation under agreement dated the 7th. day of February, 1973

Sold for Consolidated (# 11708)

Environmental Protection
AUG 22 1996

2) Operator's well number 11708
3) API Well No: 47 - 033 - 00716 - F
State County Permit

Permitting
Office of Oil & Gas
STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name Mary Gallo
Address R.R. 3, Box 609
Clarksburg, WV 26301
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Tim Bennett
Address 737 Karl Street
Weston, WV 26452
Telephone (304) - _____

5) (a) Coal Operator:
Name None
Address _____
(b) Coal Owner(s) with Declaration
Name None
Address _____
Name _____
Address _____
(c) Coal Lessee with Declaration
Name None
Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)
I certify that as required under Chapter 22 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:
 Personal Service (Affidavit attached)
 Certified Mail (Postmarked postal receipt attached)
 Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.
I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

OFFICIAL SEAL
Notary Public, State of West Virginia
CATHY J. DONNELLAN
CNG 10-00000000
P. O. Box 2450
Clarksburg, WV 26302-2450
My Commission Expires May 18, 2004

Well Operator CNG Transmission Corporation
By: [Signature]
Its: Asst. Vice President
Address 445 W. Main Street
Clarksburg, WV 26301
Telephone (304) 623-8000

Subscribed and sworn before me this 13 day of August, 1996
Cathy J. Donnellan Notary Public
My commission expires May 18, 2004