



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, August 18, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

EASTERN GAS TRANSMISSION AND STORAGE, INC
925 WHITE OAKS BOULEVARD

BRIDGEPORT, WV 26330

Re: Permit approval for 8117
47-033-00745-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: WASHBURN, G. W.
U.S. WELL NUMBER: 47-033-00745-00-00
Vertical Plugging
Date Issued: 8/18/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B
Rev. 2/01

1) Date MAY 1, 20 26
2) Operator's
Well No. 8117
3) API Well No. 47-033 - 00745

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

RECEIVED
Office of Oil and Gas

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

JUL 13 2026

- 4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal WV Department of Environmental Protection
(If "Gas, Production X or Underground storage ____) Deep ____ / Shallow ____
- 5) Location: Elevation 300.13M / 985' Watershed WEST FORK
District UNION OUTSIDE County HARRISON Quadrangle WEST MILFORD
- 6) Well Operator EASTERN GAS TRANSMISSION AND STORAGE, INC. 7) Designated Agent JOHN M. LOVE
Address 925 WHITE OAKS BLVD Address 925 WHITE OAKS BLVD
BRIDGEPORT, WV 26330 BRIDGEPORT, WV 26330
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name JEFF PROPST Name STALNAKER ENERGY SERVICES, LLC
Address 4936 LITTLE SAND RUN ROAD Address P.O. BOX 178
BUCKHANNON, WV 26201 GLENVILLE, WV 26351
- 10) Work Order: The work order for the manner of plugging this well is as follows:
SEE ATTACHED PLUGGING PROCEDURE

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Jeff A Propst

Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst email =
jeff.a.propst@wv.gov C = US
Date: 2026.07.09 11:39:52 -
0400

Date

08/21/2026

PLUGGING PROCEDURE

Well # 8117

API #47-033-00745

Elevation 986'

DATA:

T.D. – 3094'

3 1/2", 9.2 lb/ft Tubing - 3078', 70 sks, ETOC – 1674'

5 1/2" Casing – 1750' on Packer

Freshwater – 28', 68', 580' from Offset 47-033-03185

Gas Shows – 1253', 1743', 2051', 2745', 2970' to 2996'

Perfs – 20 holes from 2970' to 2996'

Gantz Storage – 1648' to 1683'

PRODECURE:

1. Check and record pressure on 3" and 5 1/2" casing.
2. Blow well down to flat tank. Load hole with 6% gel, approximately 27 bbls to prepare for bond log.
3. Rig up wireline and make gauge ring run to TD under lubricator. Pull bond log with 1 11/16" bond tools. If 3 1/2" is not cemented up into 5 1/2", procedure will be revised and attempt to pull 5 1/2" will be made in accordance with WV Code 22-624A, not a modern well.
4. Rig up BOP and JU head, pressure test equipment. Run 1 1/2" tubing to TD.
5. Set 500' Cement Plug from TD to 2594'.
 - a. 24.4 cu ft, 21 Sacks of Class A + 10% excess.
 - b. Displace with 6 bbls of 6% gel to balance plug.
6. Slowly pull tubing to 2594', reverse circulate 6+ bbls to ensure cement top and set 500' plug from 2594' to 2094'.
 - a. 24.4 cu ft, 21 Sacks of Class A + 10% excess.
 - b. Displace with 5 bbls of 6% gel to balance plug
7. Slowly pull tubing to 2094', reverse circulate 5+ bbls to ensure cement top and set 420' plug from 2094' to 1674'. Adjust plug length based on bond log and planned pipe cut.
 - a. 20.4 cu ft, 18 Sacks of Class A + 10% excess.
 - b. Displace with 4 bbls of 6% gel to balance plug
8. Trip out, rig up wireline to freepoint and cut 3 1/2". Trip out and lay down 3 1/2"
9. Rig up wireline, make gauge ring run to bottom of 5 1/2" and pull bond log, if necessary, based on 3 1/2" bond log.
10. Run in and perforate 10 holes in two feet in 5 1/2" casing using hollow steel carriers from 1664' to 1652'.
11. Trip in with 1 1/2" to plug at 1674', gel to circulate with 1 1/2" by 5 1/2" annular valve closed to circulate up open hole and set 560' plug from 1674' to 1114'.
 - a. Open valve, 102 cu ft, 89 Sacks of Class A + 10% excess.
 - b. Displace with 2 bbls of 6% gel to balance plug

08/21/2026

12. Trip up to 300' above plug, reverse circulate to clear pipe, pressure up to 500 psi max to squeeze cement if necessary.
13. Trip Out, rig up wireline, tag plug and perforate 10 holes in two feet in 5 1/2" casing using hollow steel carriers from 1104' to 1102'
14. Trip in with 1 1/2" to tag plug at 1114', gel to circulate with 1 1/2" by 5 1/2" annular valve closed to circulate up open hole and set 560' plug from 1114' to 554'.
 - a. Open valve, 102 cu ft, 89 Sacks of Class A + 10% excess.
 - b. Displace with 1 bbls of 6% gel to balance plug
15. Trip up to 300' above plug, reverse circulate to clear pipe, pressure up to 500 psi max to squeeze cement if necessary.
16. Trip Out, rig up wireline, tag plug and perforate 10 holes in two feet in 5 1/2" casing using hollow steel carriers from ~~444' to 442'~~ ^{544' to 542'}. ~~Leaving a 100' 6% gel spacer to separate saltwater and freshwater horizons per WVDEP.~~ ^{JR}
17. Trip in with 1 1/2" to tag plug at ~~444'~~ ^{554'}, gel to circulate with 1 1/2" by 5 1/2" annular valve closed to circulate up open hole and set ~~444'~~ ^{554'} plug from there to surface.
 - a. 137 cu ft, 119 Sacks of Class A + 10% excess.
18. Slowly trip out pipe, top off with cement, set monument with minimum 6" diameter pipe, 36" up, with company name, well name, API#, and plug date, welded on steel plate.
19. Rig out, move off, reclaim.

JR 8/18/26



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

 Permit No. 745

Oil or Gas Well

(KIND)

Company <u>Hope Natural Gas Company.</u>		Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>445 West Main St. Clarksburg, W. Va.</u>		Size			
Farm <u>G. W. Washburn</u>	Acres <u>87</u>	16			Kind of Packer
Location (waters)		13	20	20	
Well No. <u>8117</u>	Elev. <u>988</u>	10	147	147	Size of
District <u>Union</u>	County <u>Harrison</u>	8 1/2	604	604	Depth set
The surface of tract is owned in fee by		6 3/4	1233	1233	
Address		5 3/16	1750	1750	
Mineral rights are owned by		3			Perf. top
Address		2	2765	2765	Perf. bottom
Drilling commenced <u>May 17, 1910</u>		Liners Used			Perf. top
Drilling completed <u>June 10, 1910</u>					Perf. bottom
Date Shot <u>From</u> <u>To</u>					
With					
Open Flow	/10ths Water in	Inch			
	/10ths Merc. in	Inch			
Volume		Cu. Ft.			
Rock Pressure	lbs.	hrs.			
Oil		bbls., 1st 24 hrs.			
Fresh water	<u>none recorded</u>	feet			
Salt water	<u>none recorded</u>	feet			

Not cemented

CASING CEMENTED SIZE No. Ft. Date

none recorded

COAL WAS ENCOUNTERED AT FEET INCHES

FEET INCHES FEET INCHES

FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Dunkard			320	375			
Gas sand			480	475			
First Salt			560	800			
Second Salt			820	900			
Maxon			965	990			
Little Lime			1132	1146			
Big Lime			1178	1228			
Big Injun			1228	1335	gas	1253	
Squaw			1340	1365			
Berea			1550	1608			
Gantz			1648	1693			
Fifty foot			1693	1718			
Thirty Foot			1740	1752	gas	1763	
Gordon Stray			1790	1810			
Gordon			1865	1860			
Fourth			1985	1995			
Fifth			2050	2065	gas	2051	
Speechley			2742	2753	gas	2745	
Total depth				2765			

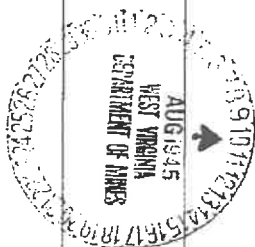
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Environmental Protection

Producing

Note Plug used to 2125'



(Over)

08/21/2026



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

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SEP 6 1974
OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle WESTON
Permit No. HAR-745-DD

Rotary _____ Oil _____
Cable ✓ Gas XX
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company <u>Consolidated Gas Supply Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Clarksburg, W. Va.</u>				
Farm <u>G. W. Nashburn</u> Acres <u>87</u>				
Location (waters) <u>West Fork River at Goodhope</u>	Size			
Well No. <u>8117</u> Elev. <u>286'</u>	20-16			
District <u>Union</u> County <u>Harrison</u>	Cond.			
The surface of tract is owned in fee by _____	13-10"			
	9 5/8			
Address _____	8 5/8			
Mineral rights are owned by _____	7			
Address _____	5 1/2			
Drilling Commenced <u>10-22-73</u>	4 1/2			
Drilling Completed <u>10-31-73</u>	3	3078	3078	70 bags
Initial open flow <u>Exhausted</u> cu. ft. _____ bbls.	2			
Final production <u>337 M</u> cu. ft. per day _____ bbls.	Liners Used			
Well open <u>14 days</u> hrs. before test <u>745</u> RP.				
Well treatment details: _____				

Attach copy of cementing record.

Well fractured 11-6-73 with 500 gal acid (15%) 50,000# sand 650 bbl water
Perforations: 2970' to 2996' with 20 holes

Coal was encountered at None Feet _____ Inches _____
Fresh water None Feet _____ Salt Water None Feet _____
Producing Sand Balltown Depth See perfor

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Started Drilling @				2765'		
Line			2765	2813		
Sand & Shale			2813	2837		
Sandy Line			2837	2853		
Shale			2853	2900		
Sand (Balltown)			2900	3008		
Slate & Shells			3008	3057		
Total Depth				3094'		
					Gas	2970' to 2996'

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JUL 13 2026.

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Environmental Protection

Jack Bailey

Consolidated Gas Supply Corporation
145 West Main Street
Clarksburg, W. Va.

(over)

* Indicates Electric Log tops in the remarks section.

08/21/2026

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DEPARTMENT OF ENERGY
OIL AND GAS



IV-35
(Rev 8-81)

Date October 25, 1985

JAN 13 1986

State of West Virginia

Department of Energy

Oil and Gas Division

Operator's

Well No. 7849

Farm Joseph Chevront

API No. 47 - 033 - 3185-RED

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 985.57 Watershed West Fork River

District: Grant County Harrison Quadrangle West Milford

COMPANY Consolidated Gas Transmission Corp.

ADDRESS 445 W. Main St., Clarksburg, WV 26301

DESIGNATED AGENT W. A. Fox

ADDRESS 445 W. Main St., Clarksburg, WV 26301

SURFACE OWNER William McDonald, Jr.

ADDRESS Rt. 2, Jane Lew, WV 26378

MINERAL RIGHTS OWNER Beatrice C. Lowell

ADDRESS Box 253, Lost Creek, WV 26385

OIL AND GAS INSPECTOR FOR THIS WORK Stephen

Casey ADDRESS Jane Lew, WV 26378

PERMIT ISSUED April 3, 1985

DRILLING COMMENCED July 8, 1985

DRILLING COMPLETED July 14, 1985

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13 3/8 13-10"	284	284	To surface
9 5/8"			
8 5/8"			
	1854	1854	To surface
5 1/2"			
4 1/2"	4225	4225	275 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Benson Depth 4063-4080 feet

Depth of completed well 4225 feet Rotary X / Cable Tools

Water strata depth: Fresh 28,68,580 feet; Salt feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Benson, Riley & Balltown Pay zone depth See perf. feet

Gas: Initial open flow n/a Mcf/d Oil: Initial open flow Bbl/d

Final open flow 1,247 Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests 2 hours

Static rock pressure 740 psig (surface measurement) after 72 hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours 08/21/2026

Static rock pressure psig (surface measurement) after hours shut in

HARR 3185-RED

PERMIT CANCELLED MR. SLACKHURN'S LETTER Sept. 12, 1945



FORM 95.6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT. ONE COPY TO BE RETAINED BY THE LOCAL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE LOCATIONS.

<u>No coal operations in vicinity.</u> COAL OPERATOR OR OWNER _____ ADDRESS _____ COAL OPERATOR OR OWNER _____ ADDRESS _____ COAL OPERATOR OR OWNER _____ ADDRESS _____	<u>Hope Natural Gas Company.</u> NAME OF WELL OPERATOR _____ <u>445 West Main St. Clarkabury, W. Va.</u> COMPLETE ADDRESS _____ WELL AND LOCATION _____ <u>Union,</u> _____ <u>Harrison</u> _____ Well No. <u>6117</u> _____ <u>G.W. Washburn</u> _____ _____ _____
---	--

STATE INSPECTOR SUPERVISING FLUGGING.

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Harrison

James W. Reed

and Willis R. Carder.

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Hope Natural Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 9 day of August, 1945, and that the well was plugged and filled in the following manner:

[illegible]

and that the work of plugging and filling said well was completed on the 15 day of September, 1945

And further deponents saith not.

Sworn to and subscribed before me this 24 day of September 194١٣٦٥

My commission expires
My Commission Expires
February 20, 1962

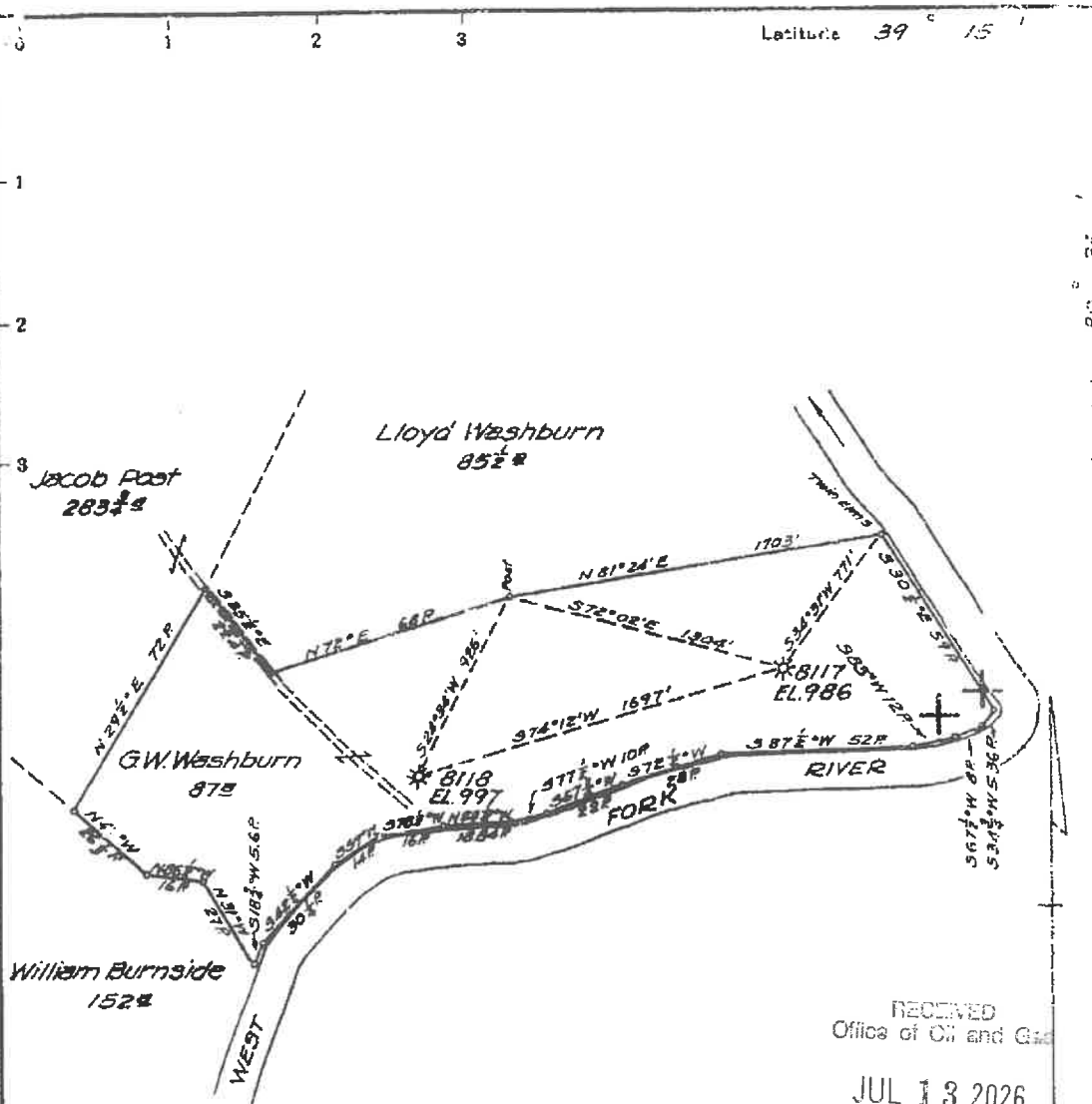
Notary Public

Permit No. San 684 A

JAWOYT PRINTING COMPANY, CHARLOTTE, N. C.

new Han 745-D

08/21/2026



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JUL 13 2026

WV Department of
Environmental Protection

New Location... ☐
Drill Deeper..... ☒ *issued 9/28/73*
~~Abandonment~~..... ☒ *(8/17)*

Drill Deeper.

~~Abandonment~~ ☒ (8117)

Map Sheet 55, Squares 519E9-10 FB 725P26

Company Hope Natural Gas Co.
Address Clarksburg, W. Va.
Farm G. W. Washburn
Tract _____ Acres 87 Lease No. 52900
Well (Farm) No. _____ Serial No. 8117-8118
Elevation (Spirit Level) 986 - 997
Quadrangle Weston
County Harrison District Union
Engineer W. M. Bowen
Engineer's Registration No. 900
File No. _____ Drawing No. _____
Date June 11, 1945 Scale 1" = 40 P.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. PAR-20-184

Transferred To: Has- 745-612

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing. *117-120*

47-035

1. INTERNAL TRACING CLOTH
N. S. S. C. X. X.

08/21/2026

WW-4A
Revised 6-07

1) Date: May 1, 2026
2) Operator's Well Number
8117

JUL 13 2026

WV Department of
Environmental Protection

3) API Well No.: 47 - 033 - 00745

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

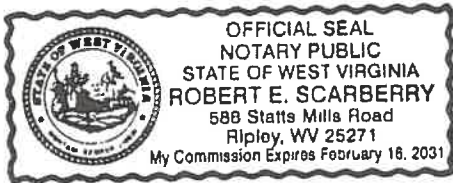
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>BRIAN WAYNE MYERS</u>	Name <u>N/A</u>
Address <u>9153 GOOD HOPE PIKE</u>	Address _____
<u>LOST CREEK, WV 26385</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>JEFF PROPST</u>	(c) Coal Lessee with Declaration
Address <u>4936 LITTLE SAND RUN ROAD</u>	Name _____
<u>BUCKHANNON, WV 25201</u>	Address _____
Telephone <u>681 990 2569</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator EASTERN GAS TRANSMISSION AND STORAGE, INC.
By: JOHN M. LOVE
Its: DIRECTOR OF STORAGE OPERATIONS
Address 925 WHITE OAKS BLVD
BRIDGEPORT, WV 26330
Telephone 681 842 3311

Subscribed and sworn before me this 22ND day of MAY 2026
Jeff A Propst Notary Public

My Commission Expires FEBRUARY 18, 2031

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Jeff A
Propst
08/21/2026
Digitally signed by Jeff A Propst
DN: cn = Jeff A Propst email =
jeff.a.propst@wv.gov c = US
o = WV Department of Environmental Protection

SURFACE OWNER WAIVER

Operator's Well
Number

7531

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Office of Oil and Gas
JUL 13 2026
WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date 7/6/26

By

Its

Date

Signature

Date

08/21/2026

WW-4B

API No. _____
Farm Name _____
Well No. _____

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Office of Oil and Gas

JUL 13 2026

WV Department of
Environmental Protection

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

08/21/2026

WW-9
(5/16)

API Number 47 - 033 - 00745
Operator's Well No. 8117

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EASTERN GAS TRANSMISSION AND STORAGE, INC. OP Code

Watershed (HUC 10) WEST FORK Quadrangle WEST MILFORD

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste:

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.?

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number)
- ☐ Reuse (at API Number)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain)

Will closed loop system be used? If so, describe: YES. FLUIDS STORED IN TANKS, CUTTINGS TAKEN TO LANDFILL

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium?

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. REMOVED OFF SITE TO LANDFILL

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

-Landfill or offsite name/permit number? MEADOWFILL LANDFILL SWF 1032

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature

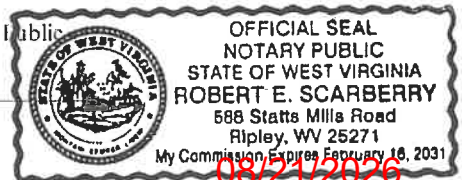
Company Official (Typed Name) JOHN M. LOVE

Company Official Title DIRECTOR OF STORAGE OPERATIONS

Subscribed and sworn before me this 22ND day of MAY, 2026

My commission expires FEBRUARY 16, 2031

Notary Public



Operator's Well No. 8117

Proposed Revegetation Treatment: Acres Disturbed 1 AC Prevegetation pH 5

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10 20 20

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

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Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre
ANNUAL RYEGRASS 40

FIELD BROME GRASS 40

Seed Type lbs/acre
MEADOW MIX 100

OR MIXTURE REQUESTED BY SURFACE OWNER

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

Title: **OOG Inspector**

Date: **7-9-2026**

Field Reviewed? (☒) Yes

(☐) No

08/21/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: _____
Watershed (HUC 10): _____ Quad: _____
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

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2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

08/21/2026

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

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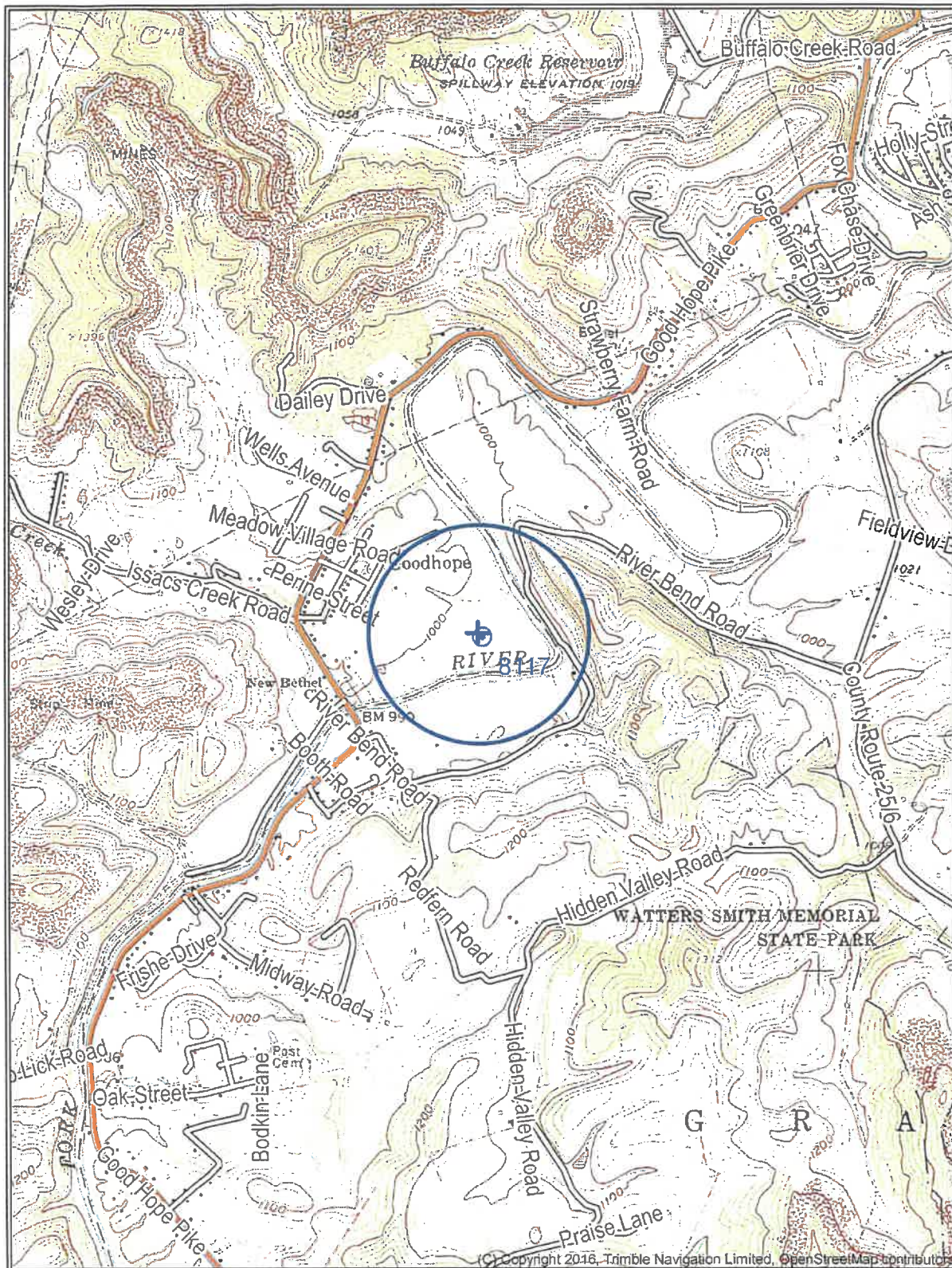
7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Signature: _____

Date: _____

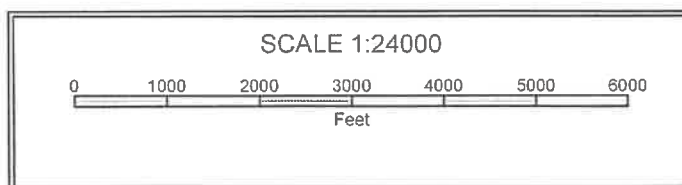
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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

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API: 47 033 00745 WELL NO.: 8117

FARM NAME: G.W. WASHBURN

RESPONSIBLE PARTY NAME: EASTERN GAS TRANSMISSION AND STORAGE, INC.

COUNTY: HARRISON DISTRICT: UNION OUTSIDE

QUADRANGLE: WEST MILFORD

SURFACE OWNER: BRIAN WAYNE MYERS

ROYALTY OWNER: HG ENERGY II APPALACHIA, LLC; BLACK BEAR ENERGY CORP.; WACO OIL AND GAS CO., INC.; WILLIAM E. WAGNER

UTM GPS NORTHING: 4336818.61

UTM GPS EASTING: 549009.88 GPS ELEVATION: 300.13M / 985'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature


Title

5-22-2026
Date

08/21/2026



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JUL 13 2026
WV Department of
Environmental Protection

Stalnak Energy
P O Box 178
220 West Main
Glenville, WV 26351
Phone (304) 462-5701
www.stalnakenergy.com

July 10, 2026

State of West Virginia
Department of Environmental Protection
Office of Oil & Gas
601 57th Street SE
Charleston, WV 25304

**Re: Plugging and Abandoning – Eastern Gas Transmission and Storage, Inc., Well No 8117
API 47-033-00745, Tax Map 404, Parcel 55, Union - Outside District, Harrison County,
WV**

To Whom It May Concern:

Stalnak Energy, on behalf of Eastern Gas Transmission and Storage, Inc will be conducting operations to plug and abandon the above reference oil and gas well on the captioned property.

Please find the enclosed plugging permit pertaining to this well. Stalnak and Eastern request that the permit be approved so plugging operations can begin in the very near future.

Should you have any questions or require additional information, please do not hesitate to contact me at the above address and/or telephone number or you may reach me at the following e-mail address: rscarberry@stalnakenergy.com

Sincerely,

A handwritten signature in blue ink, appearing to read 'Robert E. Scarberry', with a long horizontal flourish extending to the right.

Robert E. Scarberry, RPL
Land Manager
Stalnak Energy Corporation

08/21/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4703300745

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Tue, Aug 18, 2026 at 11:21 AM

To: Jeff A Propst <jeff.a.propst@wv.gov>, Jason Miller <jmiller@stalnakerenergy.com>, dpalmer@harrisoncountywv.com, Rob Scarberry <rscarberry@stalnakerenergy.com>

To whom it may concern, a plugging permit has been issued for 4703300745.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov**4703300745.pdf**

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08/21/2026