



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, September 16, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 2
47-033-00747-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: HORNER, J. J.
U.S. WELL NUMBER: 47-033-00747-00-00
Vertical Plugging
Date Issued: 9/16/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

1) Date September 1, 2026
2) Operator's
Well No. JJ Horner 2
3) API Well No. 47- 033 - 00747

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1164.7' Watershed Glade Run-Brushy Fork
District Simpson-Outside County Harrison Quadrangle Brownton 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeff Propst Name Next LVL Energy (Diversified Owned)
Address 4936 Little Sand Run Rd. Address 104 Helliport Loop Rd
Buckhannon, WV 26201 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
Office of Oil and Gas
SEP. 03 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector _____

Digitally signed by Jeff A Propst
DN: CN = Jeff A Propst,
email = jeff.a.propst@wv.gov,
c=US
Date: 2026.09.01 14:47:01
+04'00'

Date _____

09/18/2026

Plugging Prognosis – New Regulations

API #: 47-033-00747

West Virginia, Harrison County

Lat/Long – 39.22219, -80.199955

Nearest ER: United Hospital Center Emergency Room – 327 Medical Park Dr, Bridgeport, WV 26330

Casing Schedule

11-3/4" @ 80' – Cemented w/ 100 sks – ETOC @ Surface using 1.18 yield & 17-1/2" hole

8-5/8" @ 1270' – Cemented w/ 375 sks – ETOC @ Surface using 1.18 yield & 11" hole

4-1/2" @ 4425' – Cemented w/ 175 sks – ETOC @ 3519' using 1.18 yield & 7-7/8" O.H. – ETOC @ 2413' using 1.18 yield & 6-1/4" hole

1-1/2" @ ???' – No Cementing and/or Packer Information

TD @ 4560'

Completion: Benson – 12 perfs – 4331'-4343' – 750 gal 15% HCL, 820 bbl fluid, 40,000 # 20/40 sand

Fresh Water: 105'

Salt Water: 1845'

Gas Shows: 4340'

Oil Shows: None Reported

Coal: None Reported

Open Mine: None Reported

Elevation: 1160'

1. Notify Inspector Jeff Propst @ 681-990-2569, 48 hrs prior to commencing operations.
2. Mat location.
3. Excavate to expose 11-3/4" casing to verify whether there is flow from the 11-3/4" x 8-5/8" annulus or outside the 11-3/4" csg or not.
4. Install cellar to contain flow of fluids from well and to be able to pump to tank. If necessary, repair ports valves or install new as needed to be able to establish well control
5. If necessary, repair ports & valves or install new as needed to be able to establish well control.
6. MIRU service rig and ancillary equipment.
7. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
8. Pump 6% Bentonite gel between each plug.
9. MIRU wireline and RIH down 1-1/2" tbg w/ CCL to verify depth of tbg. Assumption is it's just a siphon string w/ no packer.
10. Spear and TOOH w/ 1-1/2" tbg.
11. Verify TOC on backside of 4-1/2" csg.
12. TIH w/ tbg to 4550' and pump 20 bbls of 6% bentonite gel.

1. While tripping in hole w/ tbg, do so slowly to observe if there is flow up the tbg and if it stops to determine what depth the flow of saltwater is coming from.

 09/18/2026

13. TOOH w/ tbg to 4305'. Pump 100' Class L/Class A cement plug from **4305' to 4205' (Completion – Benson Plug)**. Approximately 8 sks @ 1.18 yield in 4-1/2" csg. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
14. TOOH w/ tbg to 1815'. Pump 635' Class L/Class A cement plug from **1815' to 1180' (Saltwater Show, Big Injun, Big Lime, Largest Casing Shoe Plug)**. Approximately 182 sks @ 1.18 yield in 7-7/8" hole. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed (1815', 1180').
15. TOOH w/ tbg to 200'. Pump 200' Class L/Class A cement plug from **200' to Surface (Freshwater & Surface Plug)**. Approximately 62 sks @ 1.18 yield in 8-5/8" csg. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed (200', 100').
16. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

 9/16/26



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FEB 27 1976

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Philippi

Permit No. HAR-747

Rotary X Oil _____
Cable _____ Gas X _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company Patrick Petroleum Corp.
Address 3347 Tates Creek Pk. Lex. Ky.
Farm J.J. Horner Acres 180
Location (waters) Brushy Fork
Well No. 2 Elev. 1160.13'
District Simpson County Harrison
The surface of tract is owned in fee by
W.R. Johnson et ux, et al
Address _____
Mineral rights are owned by W.R. Johnson
et al Address _____
Drilling Commenced 10/13/73
Drilling Completed 10-20-73
Initial open flow 116 cu. ft. _____ bbls.
Final production 696m cu. ft. per day _____ bbls.
Well open 4 hrs. before test 1500# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. xxx 11 3/4	80'	80'	100 sks.
9 5/8			
8 5/8	1270'	1270'	375 sks.
7			
5 1/2			
4 1/2		4425	175 sks.
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Perf. 4 1/2 casing at 4331' to 4343'. Total of 12 holes. Size .51".
Halliburton water and sand frac Benson. Used 750 gal of 15% acid. Break-down press., 2100#; max., 2700#; avg., 2600#. Instant shut-in, 1700#; 5 min., 1550#. 2275 hydraulic horsepower. 40,000# 20/40 frac sand. 660 bbl. of treatment fluid w/total of 820 bbl. Avg. rates in P.M. 35.7. Pumping time 21 mins.

Coal was encountered at _____ Feet _____ Inches
Fresh water 105' Feet _____ Salt Water _____ Feet _____
Producing Sand Benson Depth 4338'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Top soil			0	15		
Sh. & snd. stone			15	65		
Rd. rock			65	90		
Snd.-Shale & Rd. rock			90	625		
Sand			625	710		
Shale			710	835		
Sand & shale			835	1055		
Shale			1055	1340		
Lime			1340	1370		
Shale			1370	1380		
Big Lime			1380	1465		
Injun			1465	1570		
Shale & sand			1570	1835		
Shale & sand			1835	1915		
Sand & shale			1915	2280		
4th sand			2280	2320		
Shale			2320	2360		
5th sand			2360	2405		
Shale			2405	4325		
Benson			4325	4380		
Shale			4380	4448		

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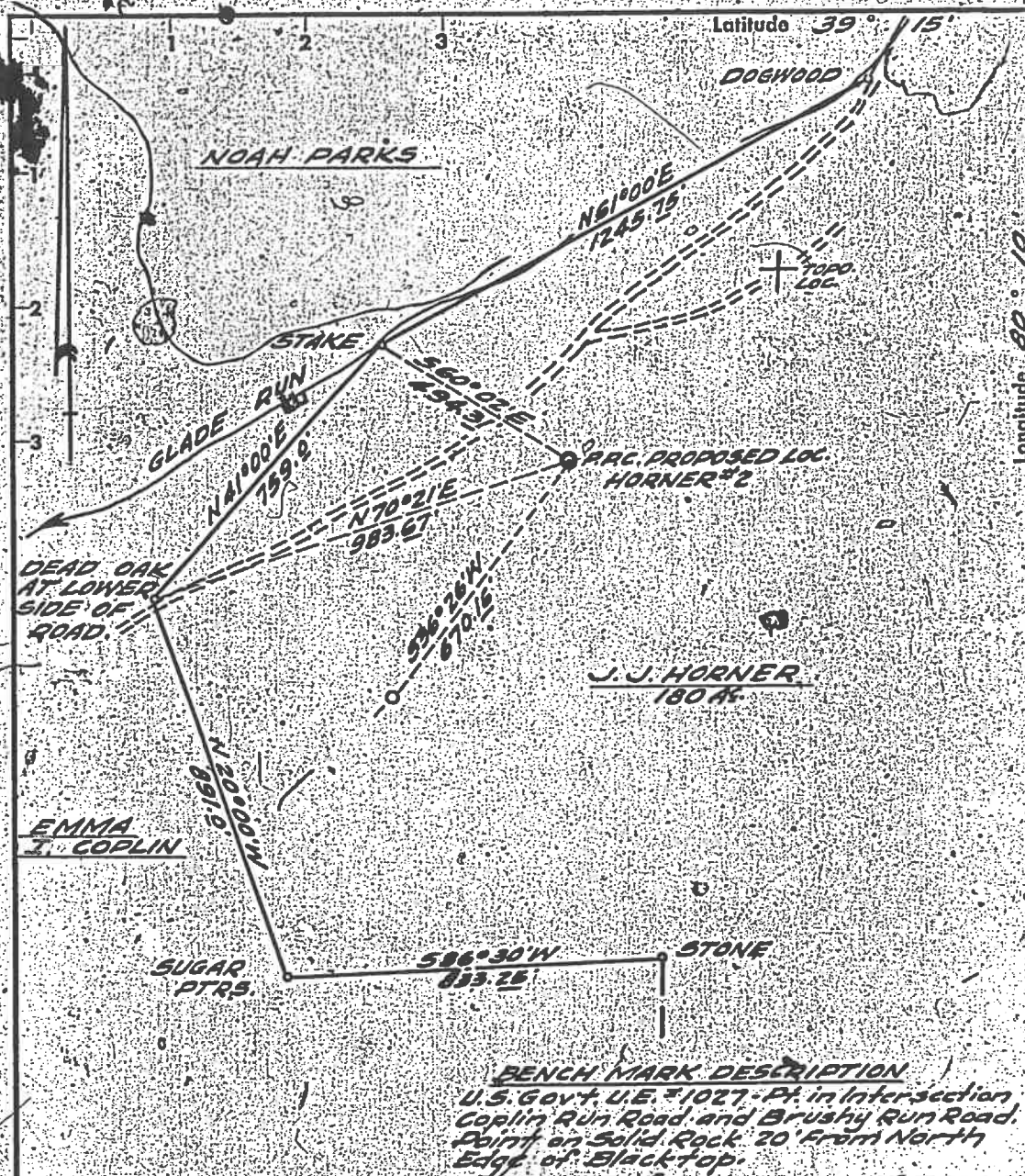
Gas at 4340'
F.O.F. 70/10 w x 1 1/4 = 116

(over)

* Indicates Electric Log tops in the remarks section.

09/18/2026

10/9/73 CEN



Fracture ☐
Before 6/5/22 ☐
New Location ☐
Drill Deeper ☐
Redrill ☐
Abandonment ☐

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by Paragraph 5 of the Rules and Regulations of the Oil and Gas Section of the Mining Laws of West Virginia.

The accuracy of this survey is within the limits and as prescribed in Paragraph 5 by the Oil and Gas Division of the Department of Mines Regulations.

Company PATRICK PETROLEUM CORP.

Address CHARLESTON, W.VA.

Farm J. J. HORNER

Tract 1 Acres 180 Lease No.

Well (Farm) No. 2 Serial No.

Elevation (Spirit Level) 1160.13

Quadrangle PHILIPPI, W.VA.

County HARRISON District SIMPSON

Surveyor Garrel A. Chenderin

Surveyor's Registration No. 259

File No. ER-4-1849 Drawing No.

Date OCT. 4, 1973 Scale 1" = 300'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. Har-747

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-033

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**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Burdette Drilling Company NAME Donald C. Supcoe
 ADDRESS 7-1/2 Spring Street ADDRESS Charleston, West Virginia
 TELEPHONE 344-3616 TELEPHONE 344-9864
 ESTIMATED DEPTH OF COMPLETED WELL: 4800' ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Benson
 TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
11-3/4"	() 60'	60'	
9 - 5/8			
8 - 5/8	1250'	1250'	
7			
5 1/2			
4 1/2	To be determined by logs		
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS _____ FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS _____
 IS COAL BEING MINED IN THE AREA? NO BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I, the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

09/18/2026

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 WV Department of Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OCT 16 1973

DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. HAI-747Oil or Gas Well _____
(KIND)

Company <u>INTERIOR PETROLEUM CORP.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>CHARLESTON-</u>	Size			
Farm <u>J. J. HOMER</u>	16			Kind of Packer
Well No. <u>TWO</u>	13			
District <u>SIMPSON</u> Count <u>HARRISON</u>	10			Size of
Drilling commenced	8 1/4	<u>1280' - C.P.S.</u>		
Drilling completed <u>U.D.C.</u> Total depth <u>1300'</u>	6 3/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after turning _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>105'</u> feet _____ feet	NAME OF SERVICE COMPANY			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED <u>NONE</u> FEET _____ INCHES			
	FEET _____ INCHES FEET _____ INCHES			
	FEET _____ INCHES FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

CONTRACTOR BURDETTE DRILLING CO.
ROTARY

OCT 15, 1973
DATE

William J. Shum
DISTRICT WELL INSPECTOR

09/18/2026



DIVERSIFIED
energy

Date: 9/1/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4703300747 Well Name JJ Horner 2

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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Office of Oil and Gas
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WV Department of
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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Office of Oil and Gas

SEP. 03 2026

WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

09/18/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

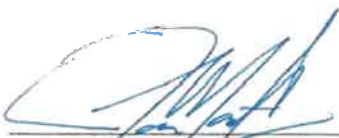
ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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WV Department of
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09/18/2026

WW-4A
Revised 6-07

1) Date: 9/1/2026
2) Operator's Well Number JJ Horner 2

3) API Well No.: 47 - 033 - 00747

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

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Office of Oil and Gas
SEP 02 2026

4) Surface Owner(s) to be served:

(a) Name Robert W. Cobun, II
Address 858 Glade Run Rd.
Bridgeport, WV 26330

(b) Name
Address

(c) Name
Address

6) Inspector

Address Jeff Propst
4936 Little Sand Run Rd.
Buckhannon, WV 26201
Telephone (681) 990-2569

5) (a) Coal Operator

Name Not Currently Operated
Address

(b) Coal Owner(s) with Declaration

Name Harbour, LLC
Address 170 Summers St. Ste. 300
Charleston, WV 25301

Name
Address

(c) Coal Lessee with Declaration

Name None Reported
Address

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Office of Oil and Gas
SEP 03 2026

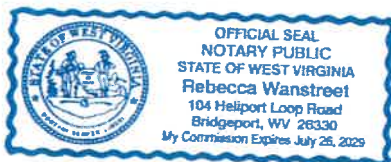
WV Department of
Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Nick Bumgardner
Its: Plugging Manager
Address 414 Summers Street
Charleston, WV 25301
Telephone 855-476-4930

Subscribed and sworn before me this 1st day of September 2026
Rebecca Wanstreet Notary Public
My Commission Expires 9/26/29

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/18/2026

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

US POSTAGE PAID IMI

2026-09-02

25301

C4000004

Retail

4.0 OZFLAT



0901000010801

USPS CERTIFIED MAIL™



9407 1362 0855 1292 1954 72



ROBERT W COBURN II
858 GLADE RUN RD
BRIDGEPORT WV 26330-8506

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Diversified Gas & Oil Corporation
Permitting Department
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HARBOUR LLC
170 SUMMERS ST STE 300
CHARLESTON WV 25301-2210

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9407 1362 0855 1292 1954 89

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2026-09-02
25301
C4000004
Retail
4.0 OZELAT
0901000010786

easypost



SURFACE OWNER WAIVER

Operator's Well
Number

JJ Horner 2

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Office of Oil and Gas
SEP 03 2026

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		_____ Date _____

Signature

Date

09/18/2026

WW-4B

API No. 4703300747

Farm Name JJ Horner

Well No. JJ Horner 2

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

SEP 09 2026
WV Department of
Environmental Protection

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

09/18/2026

WW-9
(5/16)

API Number 47 - 033 - 00747
Operator's Well No. JJ Homer 2

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Glade Run-Brushy Fork Quadrangle Brownston 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☒ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- * ☐ Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- * ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Nick Bumgardner

Company Official Title Plugging Manager

Subscribed and sworn before me this 1st day of September, 20 20

Rebecca Wanstreet

Notary Public

My commission expires 7/26/29

Jeff A
Propst

Digitally signed by: Jeff A
Propst
DN: cn=Jeff A Propst, email=jeff.a.propst@wv.gov, c=US
Date: 2020.09.01 14:48:55 -0400



09/18/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures**Temporary****Permanent**

Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	<u>40</u>	Red Fescue	<u>15</u>
Alsike	<u>5</u>	Alsike Clover	<u>5</u>
Annual Rye	<u>15</u>		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Jeff A Propst

Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst email =
jeff.a.propst@wv.gov C = US
Date: 2025.09.01 14:45:50 -0400

Comments: _____

Title: _____

OOG Inspector

Date: _____

9-1-2026

Field Reviewed?

☒ Yes☐ No

09/18/2026



DIVERSIFIED
energy

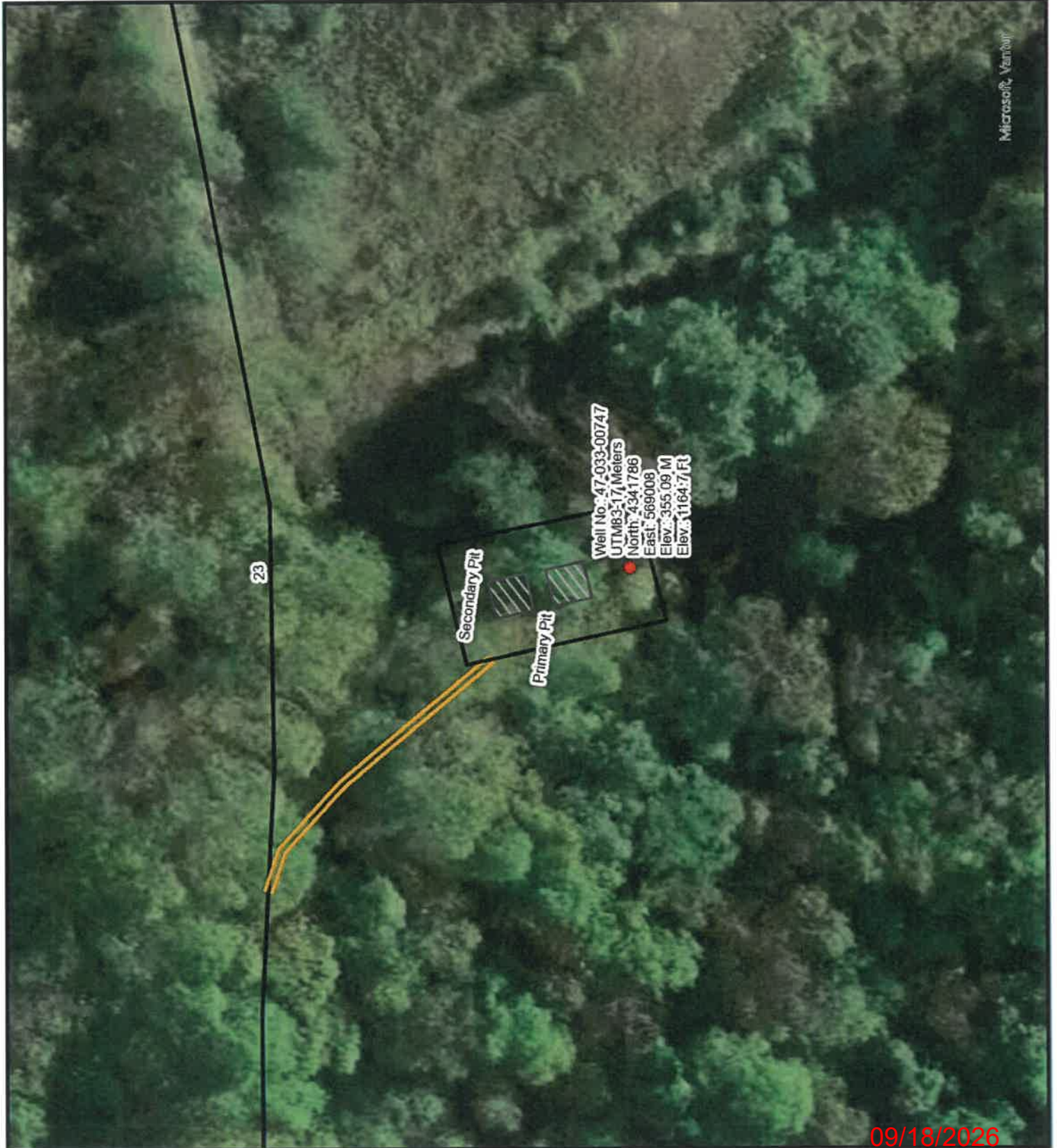
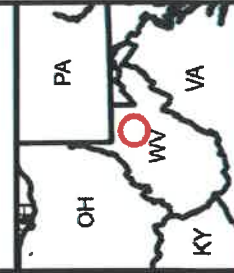
47-033-00747

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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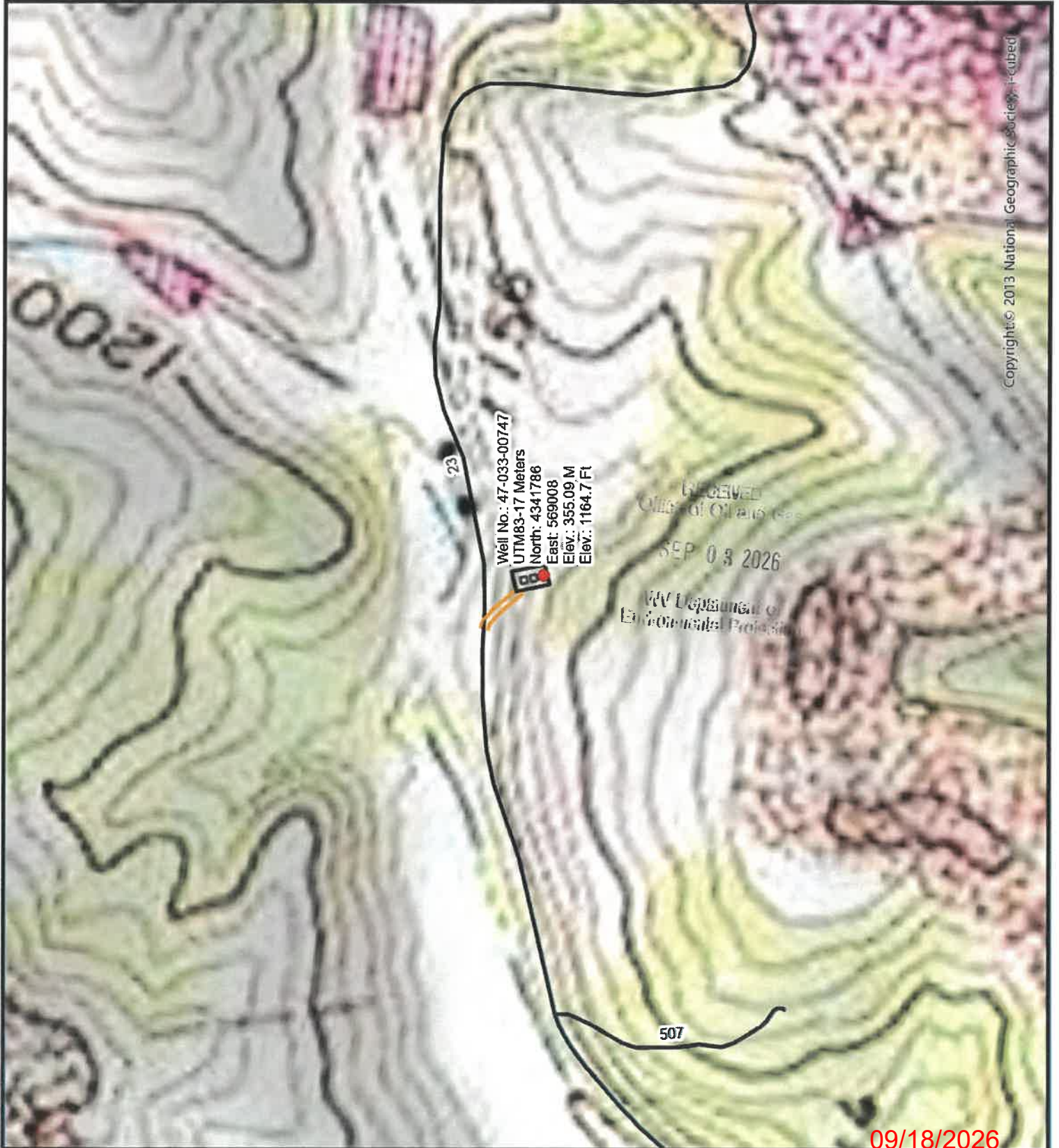
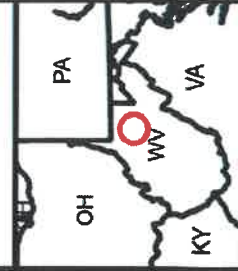
DIVERSIFIED
energy

47-033-00747

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads



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09/18/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4703300747 WELL NO.: JJ Horner 2
FARM NAME: JJ Horner
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: Harrison DISTRICT: Simpson-Outside
QUADRANGLE: Brownton 7.5'
SURFACE OWNER: Robert W. Cobun, II
ROYALTY OWNER: Undetermined
UTM GPS NORTHING: 4341786
UTM GPS EASTING: 569008 GPS ELEVATION: 1164.7'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____
Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Nick Bumgardner - Plugging Manager

Title

Date

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11/10/2016

PLUGGING PERMIT CHECKLIST
4703300747

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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SEP 03 2026
WV Department of
Environmental Protection

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Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4703300747

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Sep 16, 2026 at 12:02 PM

To: Jeff A Propst <jeff.a.propst@wv.gov>, Nicholas Bumgardner <nbumgardner@dgoc.com>, dpalmer@harrisoncountywv.com

To whom it may concern, a plugging permit has been issued for 4703300747.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov**4703300747.pdf**

2096K

09/18/2026