



Minimum Error of Closure 1' IN 200'
 Source of Elevation U.S.G.S.-B.M. 1001 ON N.E. BRIDGE ABUTMENT OF ABANDONED CONCRETE BRIDGE.
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 56 S-19 E-12 FB. 1676 PGS. 26-29

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm W.B. & PORTER MAXWELL
 Tract Acres 5.43 Lease No. 52223
 Well (Farm) No. Serial No. 11726
 Elevation (Spirit Level) 1211'
 Quadrangle WESTON NC
 County HARRISON District GRANT
 Engineer
 Engineer's Registration No. 233
 File No. Drawing No.
 Date 12-21-73 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Hav-775

⊕ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

47-038



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD 2

Locality: Weston

Field No. Har-775

Rotary XX OR
Cable Gas XX
Recycling Cont.
Water Flood Storage
Disposal Open

Company Consolidated Gas Supply Corp.
Address Clarksburg, W. Va.
Farm W. B. Maxwell Acres 543
Location (waters) Lost Creek
Well No. 11726 Elev. 1211
District Grant County Harrison
The surface of tract is owned in fee by Petitto Bros.
Address Clarksburg, W. Va.
Mineral rights are owned by H. Maxwell
Address Clarksburg, W. Va.
Drilling Commenced 1-29-74
Drilling Completed 2-3-74
Initial open flow cu. ft. bbls.
Final production 993M cu. ft. per day bbls.
Well open 53 hrs. before test 1452# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"	325'	325'	To Surface
9 5/8			
8 5/8	2086'	2086'	900 SKS
7			
5 1/2			
4 1/2	4583'	4583'	400 SKS
3			
2			
Liners Used			

Attach copy of cementing record.

Fractured Speechley with 650 bbl. water, 40,000# sand, 700 gal 15% HCL
Fractured Balltown with 650 bbl. water, 40,000# sand, 700 gal 15% HCL
Fractured Benson with 650 bbl. water, 40,000# sand, 300 gal 15% HCL
Perf. 3152-59, 21 holes. 3372-80, 8 holes. 3818-24, 6 holes. 4454-60, 18 holes.
Speechley Balltown Riley? (no results) Benson

Coal was encountered at 725, 860, 932, 975 Feet 60", 36", 24", 60" Inches
Fresh water None Feet Salt Water Feet
Producing Sand Speechley, Balltown, Benson Depth 3152-4460

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	54		
Sand & Shale			54	115		
Red Rock			115	140		
Sand & Shale			140	415		
Red Rock			415	455		
Sand			455	480		
Sand & Shale			480	510		
Sand			510	525		
Sand & Shale			525	725		
Coal			725	730		
Sand & Shale			730	860		
Coal			860	863		
Sand & Shale			863	875		
Sand			875	932		
Coal			932	934		
Sand			934	975		
Coal			975	980		
Sand & Shale			980	1030		
Sand			1030	1114		
Sand & Shale			1114	1140		
Sand			1140	1160		
Sand & Shale			1160	1425		
Sand			1425	1440		
Sand & Shale			1440	1493		

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet z	Bottom Feet	Oil, Gas or Water	* Remarks
Little Lime			1493	1506		
Sand & Shale			1506	1538		
Big Lime			1538	1605		
Big Injun			1605	1710		
Sand & Shale			1710	1730		
Sand			1730	1760		
Sand & Shale			1760	1955		
Gantz			1955	1990		
Sand & Shale			1990	2040		
50'			2040	2072		
Sand & Shale			2072	2090		
Sand			2090	2105		
Sand & Shale			2105	2177		
Sand			2177	2200		
Sand & Shale			2200	2300		
Gordon			2300	2360		
Sand & Shale			2360	2465	Gas 2339'	
5th			2465	2485	Gas 2464'	
Sand & Shale			2485	3360		
<u>Balltown</u>			3360	3372	Gas 2495, 2776, 3339	
Sand & Shale			3372	4445		
<u>Benson</u>			4445	4475	Gas 4363	
Sand & Shale			4475	4600	Gas 4489	
Total Depth				4600 K. B.		

K.B. Measurement 9' above G.L.

Date November 18, 19 74

APPROVED Consolidated Gas Supply Corp. Owner

By J. Payne Manager of Prod.

(Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
JAN 17 1974

Oil and Gas Division OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE January 16, 1974

Surface Owner Petitto Bros.
Address Riverside Drive, Clarksburg, W. Va.

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.

Mineral Owner Haymond Maxwell, Jr.
Address Box 47, Clarksburg, W. Va.

Farm Porter Maxwell Acres 5.13
Location (waters) Lost Creek / near mouth of Stone Pot Run

Coal Owner Petitto Bros.
Address Clarksburg, W. Va.

Well No. 11726 Elevation 1211'

Coal Operator None
Address _____

District Grant County Harrison
Quadrangle WESTON

INSPECTOR TO BE NOTIFIED Mr. Paul Garrett
321 Beech St. PH: 622-3871
Clarksburg, W. Va. 26301

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 5-17-74.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461

Robert H. Ford
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 5-10-09 19 by Porter Maxwell made to John C. Chidester and recorded on the 17th day of July 19 09, in Harrison County, Book 175 Page 450

XXXX NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) Robert B. Payne Manager of Prod.
Well Operator

Address
of
Well Operator

Consolidated Gas Supply Corporation
Street
445 West Main Street
City or Town
Clarksburg, W. Va.
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47-775 PERMIT NUMBER

47-033

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME S. W. Jack Drilling Co. NAME R. E. Bayne
 ADDRESS Indiana, Pa. ADDRESS Bridgeport, W. Va.
 TELEPHONE - - TELEPHONE 623-3617
 ESTIMATED DEPTH OF COMPLETED WELL: 1600' ROTARY XX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Benson
 TYPE OF WELL: OIL _____ GAS XX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 x 16	20'	20'	To surface
13 x 10x	100'	100'	To surface
9 - 5/8			
8 - 5/8	2050'	2050'	To surface
7			
5 1/2			
4 1/2	1600'	1600'	125 Bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 95' FEET _____ SALT WATER None FEET _____
 APPROXIMATE COAL DEPTHS 77' _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title