



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 26, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

EASTERN GAS TRANSMISSION AND STORAGE, INC
925 WHITE OAKS BOULEVARD

BRIDGEPORT, WV 26330

Re: Permit approval for 6908
47-033-00830-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 6908
Farm Name: RIEL, CHRISTINE
U.S. WELL NUMBER: 47-033-00830-00-00
Vertical Plugging
Date Issued: 8/26/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4703300830P

WW-4B
Rev. 2/01

1) Date May 6, 2026
2) Operator's
Well No. 6908
3) API Well No. 47-033 - 00333

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production X or Underground storage ____) Deep ____ / Shallow ____

5) Location: Elevation 1063' Watershed LOST CREEK
District GRANT-OUTSIDE County HARRISON Quadrangle WEST MILFORD

6) Well Operator EASTERN GAS TRANSMISSION & STORAGE, INC. 7) Designated Agent JOHN M. LOVE
Address 925 WHITE OAKS BLVD. Address 925 WHITE OAKS BLVD
BRIDGEPORT, WV 26330 BRIDGEPORT, WV 26330

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name JEFF PROPST Name STALNAKER ENERGY SERVICES, LLC
Address 4936 LITTLE SAND RUN ROAD Address P.O. BOX 178
BUCKHANNON, WV 26201 GLENVILLE, WV 26351

10) Work Order: The work order for the manner of plugging this well is as follows:
SEE ATTACHED PLUGGING PROCEDURE

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Jeff Propst Date 8-4-2026

08/28/2026

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PLUGGING PROCEDURE

Well # 6908

API #47-033-00830

Elevation 1070'

DATA:

T.D. – 2272'
4-1/2" Casing - 2277', CTS 450 sks
6 5/8" Casing – 332'
8 1/4" Casing - 843'
10" Casing – 257'
Gantz Storage – 1488' to 1555'
Gas Shows – 1501' to 1514', 2023' to 2029', 2110' to 2116'
Perfs – 24 holes from 2111' to 2117'

PROCEDURE:

1. Check and record pressure on 4 1/2" casing.
2. Blow well down to flat tank. Load hole with 6% gel in preparation for bond log. Approximately 37 bbls.
3. Rig up wireline under lubricator and make gauge ring run to bottom of 4 1/2". Pull bond log.
4. Rig up BOB and JU head, pressure test equipment. Run 2 3/8" EUE tubing to TD.
5. Set 570' Cement Plug from TD to 1702'
 - a. 51 cu ft, 45 Sacks of Class A with 2% CaCl₂ + 10% excess.
 - b. Displace with 6 bbls of 6% gel to balance plug.
6. Trip back to 300' above plug, reverse circulate, WOC.
7. Trip in and tag plug at 1702. Set 570' plug from 1702' to 1132'.
 - a. 51 cu ft, 45 Sacks of Class A with 2% CaCl₂ + 10% excess.
 - b. Displace with 4 bbls of 6% gel to balance plug.
8. Slowly pull tubing to 1132' and set 570' plug from 1132' to 562'.
 - a. 51 cu ft, 45 Sacks of Class A with 2% CaCl₂ + 10% excess.
 - b. Displace with 2 bbls of 6% gel to balance plug.
9. Slowly pull tubing to 562' and set 562' plug from there to surface.
 - a. 50 cu ft, 44 Sacks of Class A with 2% CaCl₂ + 10% excess.
10. Slowly trip out pipe, top off with cement, set monument with minimum 6" diameter pipe, 36" up, with company name, well name, API#, and plug date, welded on steel plate.
11. Rig out, move off, reclaim.

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Jeff A
Propst

Digitally signed by:
Jeff A Propst
DN: CN = Jeff A
Propst email = jeff.a.
propst@wv.gov C =
US
Date: 2026.08.04 14:
43:55:41.00

08/28/2026

4703300830P

IV-35
(Rev 8-81)
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 AUG 06 1987
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGYState of West Virginia
Department of Mines
Oil and Gas Division
 Date August 4, 1987
 Operator's 5
 Well No. 6908
 Farm L. A. VanHorn
 API No. 47 - 033 - 0830
WELL OPERATOR'S REPORT
OFDRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGEWELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal
(If "Gas," production X / Underground Storage / Deep / Shallow /)
 LOCATION: Elevation: 1070' Watershed Lost Creek
 District: Grant County Harrison Quadrangle Weston
COMPANY Consolidated Gas Transmission Corp.ADDRESS 445 W. Main St., Clarksburg, WVDESIGNATED AGENT W. A. FoxADDRESS 445 W. Main St., Clarksburg, WVSURFACE OWNER Christine RielADDRESS Rt. 2, Box 292, Lost Creek, WV 26385MINERAL RIGHTS OWNER C. Jack McWhorter, Agr.ADDRESS Harrison County Bank, Lost Creek, WV 26385OIL AND GAS INSPECTOR FOR THIS WORK StephenCasey ADDRESS Rt. 2, Box 232-DADDRESS Jane Lew, WV 26378

PERMIT ISSUED

DRILLING COMMENCED August 20, 1914DRILLING COMPLETED September 23, 1914IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cord.			
10-10"	257	257	
9 5/8			
8 1/2	843	843	
6 5/8	1182	332	
5 1/2			
4 1/2	2277	2277	
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Fifth & Bayard Depth 2019-2136 feetDepth of completed well 2272 feet Rotary / Cable Tools XWater strata depth: Fresh none feet; Salt feetCoal seam depths: none Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Fifth & Bayard Pay zone depth 2019-2136 feetGas: Initial open flow n/a Mcf/d Oil: Initial open flow Bbl/dFinal open flow 497 Mcf/d Final open flow Bbl/dTime of open flow between initial and final tests n/a hoursStatic rock pressure n/a psig (surface measurement) after hours shut in
(If applicable due to multiple completion--)Second producing formation Pay zone depth feetGas: Initial open flow Mcf/d Oil: Initial open flow Bbl/dFinal open flow Mcf/d Oil: Final open flow Bbl/dTime of open flow between initial and final tests hoursStatic rock pressure psig (surface measurement) after hours shut in
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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated - 2111-2117 with 24 holes.

Fractured with 55,000# sand, 775 bbls. of water & 15% HCL.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Little Dunkard			105	190	
First Salt			480	506	
Second Salt			610	655	
Third Salt			708	803	
Big Lime			1113	1182	
Injun			1182	1300	
Gantz			1488	1555	
Fifty Foot			1579	1644	
Thirty Foot			1686	1721	
Gordon			1875	1910	
Fifth			2019		
Bayard			2097	2136	
Total Depth				2272	

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DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

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(Attach separate sheets as necessary)

Consolidated Gas Transmission Corp.
Well Operator
By: J. E. Herring Manager of Production
Date: August 4, 1987

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic
detailed geological record of all formations, including
encountered in the drilling of a well."

08/28/2026



4703300830P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

*CORRECTED RECORD

Oil and Gas Division

WELL RECORD

Quadrangle Weston

Permit No. HAR-830 Rec.

Rotary _____ Oil _____
Cable X Gas X
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company Consolidated Gas Supply Corp.
Address Clarksburg, WV
Farm L. A. Van Horn Acres 4
Location (waters) Jakes Run
Well No. 6908 Elev. 1070
District Grant County Harrison
The surface of tract is owned in fee by _____
Van Horn Hrs.
Address Unknown
Mineral rights are owned by G. McWhorter
Address Lost Creek, WV
Drilling Commenced 7-12-74
Drilling Completed 8-6-74
Initial open flow _____ cu. ft. _____ bbls.
Final production 153 M cu. ft. per day _____ bbls.
Well open 13 hrs. before test 280# RP.
Well treatment details:

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8			
7			
5 1/2			
4 1/2	2277	2277	450 SKS
3			
2			
Liners Used			

Attach copy of cementing record.

Fractured 8-1-74 with 775 bbls. water, 56,000# 20-40 sand, 500 gal. 1% HCL.
Perforations: 2111-17, 24 holes.
*Originally intended to complete for Lost Creek Storage.
DD 2001-2272 thru Bayard Sand. Completed as Bayard producing well.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Bayard Depth 2111-17

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Big Lime			1132	1179		
Big Injun			1179	1295		
Gantz			1490	1522	Gas 1501-14	
Gantz "A"			1535	1570		
50'			1586	1676		
30'			1700	1730		
Gordon Stray			1760	1862		
5th			2020	2054		
Bayard			2097	2136	Gas 2110-16	
Total Depth				2272		

* Indicates Electric Log tops in the remarks section.

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

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OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle WESTON

Permit No. 830-Rec

Rotary _____ Oil _____
Cable XX Gas XX
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.

Farm L. A. VanHorn Acres 4

Location (waters) Jakes Run

Well No. 6908 Elev. 1070'

District Grant County Harrison

The surface of tract is owned in fee by _____

Address _____

Mineral rights are owned by _____

Address _____

Drilling Commenced 8-20-74

Drilling Completed 9-23-74

Initial open flow 1.97 M cu. ft. _____ bbls.

Final production ??? cu. ft. per day _____ bbls.

Well open _____ hrs. before test _____ RP.

Well treatment details:

Will recondition for Production

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size			
20-16			
Cond.			
13-10"	257	257	
9 5/8			
8 5/8	843	843	
7	1182	1182	
5 1/2			
4 1/2			
3	2044	2102	
2			
Liners Used			

Attach copy of cementing record.

Coal was encountered at None Feet _____ Inches _____
Fresh water None Feet _____ Salt Water _____ Feet _____
Producing Sand Fifth Depth 2023-29'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Little Dunkard			105	190		
Salt Sand 1st, 2nd & 3rd			480	803		
Big Lime			1113	1182		
Injun			1182	1300		
Gantz			1438	1555	Gas	1492'
50' Sand			1570	1614		
30' Sand			1686	1721		
Gordon			1875	1910		
Fifth Sand			2019	2029	Gas	2023-29'
Total Depth				2091'		

Consolidated Gas Supply Corporation
415 West Main Street
Clarksburg, W. Va.

* Indicates Electric Log tops in the remarks section.

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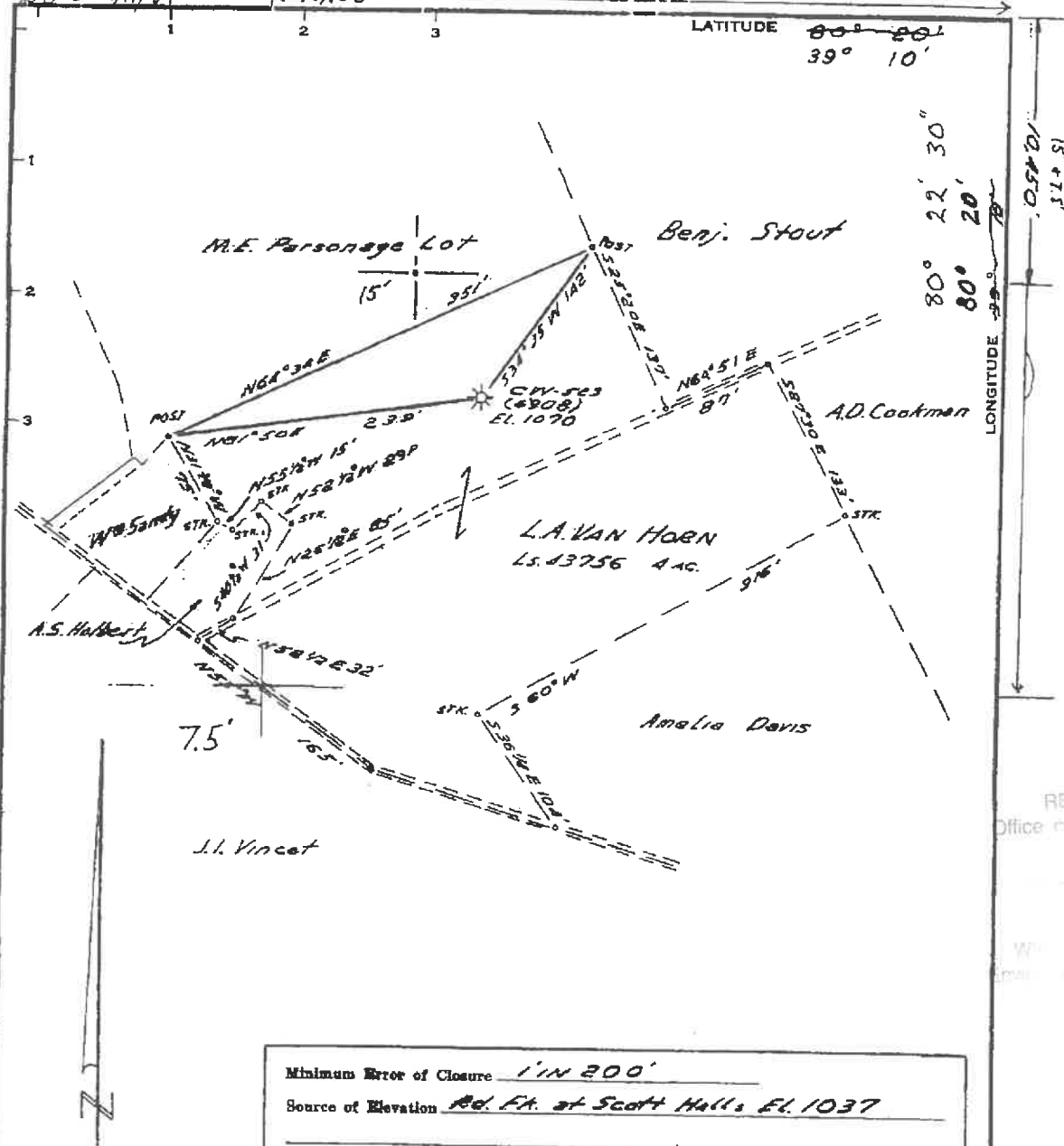
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7 2026

Department of
Protection

Minimum Error of Closure 1" IN 200'
Source of Elevation Red Ft. at Scott Hall's El. 1037

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location ☐
Drill Deeper ☐
Abandonment ☒

Map Sheet 56. 523, 618 F.B. 534. PG. 19.

Company CONSOLIDATED GAS SUPPLY CORP.
Address CLARESBURG W. VA.
Farm L. A. VAN HORN
Tract _____ Acres 1 Lease No. 62756
CW 333
Well (Farm) No. _____ Serial No. 6908
Elevation (Spirit Level) 1090
Quadrangle W830N 15' / West Milled 7.5'
County HARRISON District GRANT
Engineer Jackson M. Jones
Engineer's Registration No. 2397
File No. _____ Drawing No. _____
Date 2-16-33 Scale 1" = 100'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. HAR-830-REC-DD
DD. CANCELLED

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

HAK 530

4721' 0.0000

TKO 08/28/2026

4703300830P

WW-4A
Revised 6-07

1) Date: May 6, 2026
2) Operator's Well Number
6908

3) API Well No.: 47 - 033 - 00830

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:		5) (a) Coal Operator	
(a) Name	Stephen B. Riel	Name	N/A
Address	53 Jake Run Road Lost Creek, WV 26385	Address	
(b) Name		(b) Coal Owner(s) with Declaration	
Address		Name	
		Address	
(c) Name		Name	
Address		Address	
6) Inspector	JEFF PROPST	(c) Coal Lessee with Declaration	
Address	4936 LITTLE SAND RUN ROAD BUCKHANNON, WV 26201	Name	
Telephone	681-990-2569	Address	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

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Office of Oil and Gas

MAY 07 2026

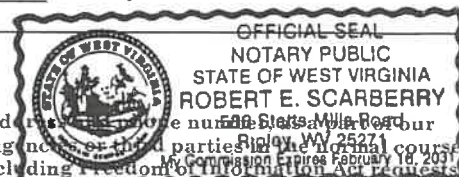
WV Department of
Environmental Protection

Well Operator EASTERN GAS TRANSMISSION AND STORAGE
By: JOHN M. LOVE
Its: DIRECTOR OF STORAGE OPERATIONS
Address 925 WHITE OAKS BLVD
BRIDGEPORT, WV 26330
Telephone 681-842-3311

Subscribed and sworn before me this 22nd day of MAY 2026
My Commission Expires FEBRUARY 16, 2031
Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address, and phone number, for the purpose of performing our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Jeff A
Propst
Digitally signed by: Jeff A
Propst
DN: CN = Jeff A Propst email
= jeff.a.propst@wv.gov C =
US
Date: 2026.08.28 04:
08/28/2026



Stalnak Energy
P O Box 178
220 West Main
Glenville, WV 26351
Phone (304) 462-5701
www.stalnakenergy.com

4703300830P

August 5, 2026

State of West Virginia
Department of Environmental Protection
Office of Oil & Gas
601 57th Street SE
Charleston, WV 25304

**Re: Plugging and Abandoning – Eastern Gas Transmission and Storage, Inc., Well No 6908
API 47-033-00830, Tax Map 467, Parcel 12, Grant - Outside District, Harrison County,
WV**

To Whom It May Concern:

Stalnak Energy, on behalf of Eastern Gas Transmission and Storage, Inc will be conducting operations to plug and abandon the above reference oil and gas well on the captioned property.

Please find the enclosed plugging permit pertaining to this well. Stalnak and Eastern request that the permit be approved so plugging operations can begin in the very near future.

Should you have any questions or require additional information, please do not hesitate to contact me at the above address and/or telephone number or you may reach me at the following e-mail address: rscarberry@stalnakenergy.com

Sincerely,

A handwritten signature in blue ink, appearing to read 'R. Scarberry', written over a faint circular stamp.

Robert E. Scarberry, RPL
Land Manager
Stalnak Energy Corporation

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Stalnak Energy
P O Box 178
220 West Main
Glenville, WV 26351
Phone (304) 462-5701
www.stalnakenergy.com

July 29, 2026

Stephen B. Riel
53 Jake Run Road
Lost Creek, WV 26385

Re: Plugging Well No. 6908, API 47-033-00830

Dear Mr. Riel,

Eastern Gas Transmission and Storage, Inc., is the current operator of the above referenced well – which is located upon your property located in Grant District of Harrison County. This well is scheduled to be plugged in the near future. Stalnak Energy has been contracted to complete the plugging process, including the permitting application.

Enclosed is the plugging permit associated for said well. This permit contains information on the plugging procedure in addition to the reclamation process upon the completion of the plugging process.

Please review and should you have any questions or comments, please contact the West Virginia Department of Environmental Protection – Office of Oil and Gas at the address / phone number listed on the attached Surface Waiver. You have five days from the date permit has been filed with the DEP to address any comments or questions. If you have no objection to the plugging of well, please sign the attached Surface Waiver and return back to me in the provided envelope.

If I can be of assistance, please do not hesitate to contact me at 304-678-3243 or via email rscarberry@stalnakenergy.com.

Sincerely,

A handwritten signature in blue ink, appearing to read 'R. Scarberry', followed by a long horizontal line.

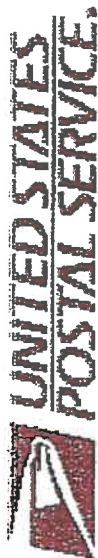
Robert E. Scarberry, RPL
Land Manager
Stalnak Energy

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GLENVILLE
201 E MAIN ST RM 100
GLENVILLE, WV 26351-9998
www.usps.com

07/30/2026 08:04 AM

TRACKING NUMBERS

9589 0710 5270 1392 9027 71

TRACK STATUS OF ITEMS WITH THIS CODE
(UP TO 25 ITEMS)



TRACK STATUS BY TEXT MESSAGE

Send tracking number to 28777 (2USPS)
Standard message and data rates may apply

TRACK STATUS ONLINE

Visit <https://www.usps.com/tracking>
Text and e-mail alerts available

ENDPURCHASE DETATI C

08/28/2026

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

\$ 10.54

Sent to

STEPHEN B. REK

Street and Apt. No. or P.O. Box No.

53 STATE HWY RD

City, State, ZIP+4®

WV GLENVILLE 26385

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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Office of Oil and Gas

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WV Department of
Environmental Protection

4703300830P

SURFACE OWNER WAIVEROperator's Well
Number

6908

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
 Department of Environmental Protection
 601 57th St. SE
 Charleston, WV 25304
 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
 ETC.

FOR EXECUTION BY A CORPORATION,

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 Office of Oil and Gas

Signature

Date

Name

By
Its

Date

Signature

Date

08/28/2026

4703300830P

WW-4B

API No. _____

Farm Name _____

Well No. _____

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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WW-9
(5/16)API Number 47 - 033 .00830
Operator's Well No. 6908STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLANOperator Name EASTERN GAS TRANSMISSION & STORAGE OP Code _____Watershed (HUC 10) WEST FORK Quadrangle WEST MILFORDDo you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- _____ Underground Injection (UIC Permit Number _____)
- _____ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: YES. FLUIDS STORED IN TANKS, CUTTINGS TAKEN TO LANDFILL

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. REMOVED OFF-SITE TO LANDFILL

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? MEADOWFILL LANDFILL SWF - 1032

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

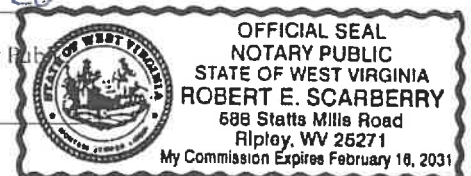
Company Official Signature _____

Company Official (Typed Name) JOHN M. LOVECompany Official Title DIRECTOR OF STORAGE OPERATIONSSubscribed and sworn before me this 22ND day of MAY, 20 26

Robert E. Scarberry
My commission expires FEBRUARY 16, 2031

Notary Public

Jeff A
Propst



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Form WW-9

Operator's Well No. 6908

Proposed Revegetation Treatment: Acres Disturbed 1-ACRE Prevegetation pH 5

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre
ANNUAL RYE 40

FIELD BROME GRASS 40

Seed Type lbs/acre
MEADOW MIX 100*OR MIXTURE REQUESTED BY SURFACE OWNER

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:

Jeff A

Digitally signed by: Jeff A
Propst
DN: cn = Jeff A Propst email =
jeff.a.propst@wv.gov C = US
Date: 2026.08.04 14:43:43 -
04'00'

Comments:

Propst

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WV Department of
Environmental Protection

Title:

OOG Inspector

Date:

8-4-2026

Field Reviewed?

(☒) Yes(☐) No

08/28/2026

08/28/2026

4703300830P

WW-9- GPP
Rev. 5/16

Page 2 of 2
API Number 47 - _____
Operator's Well No. _____

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Signature: _____

Date: _____

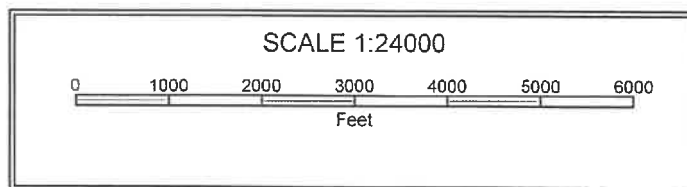
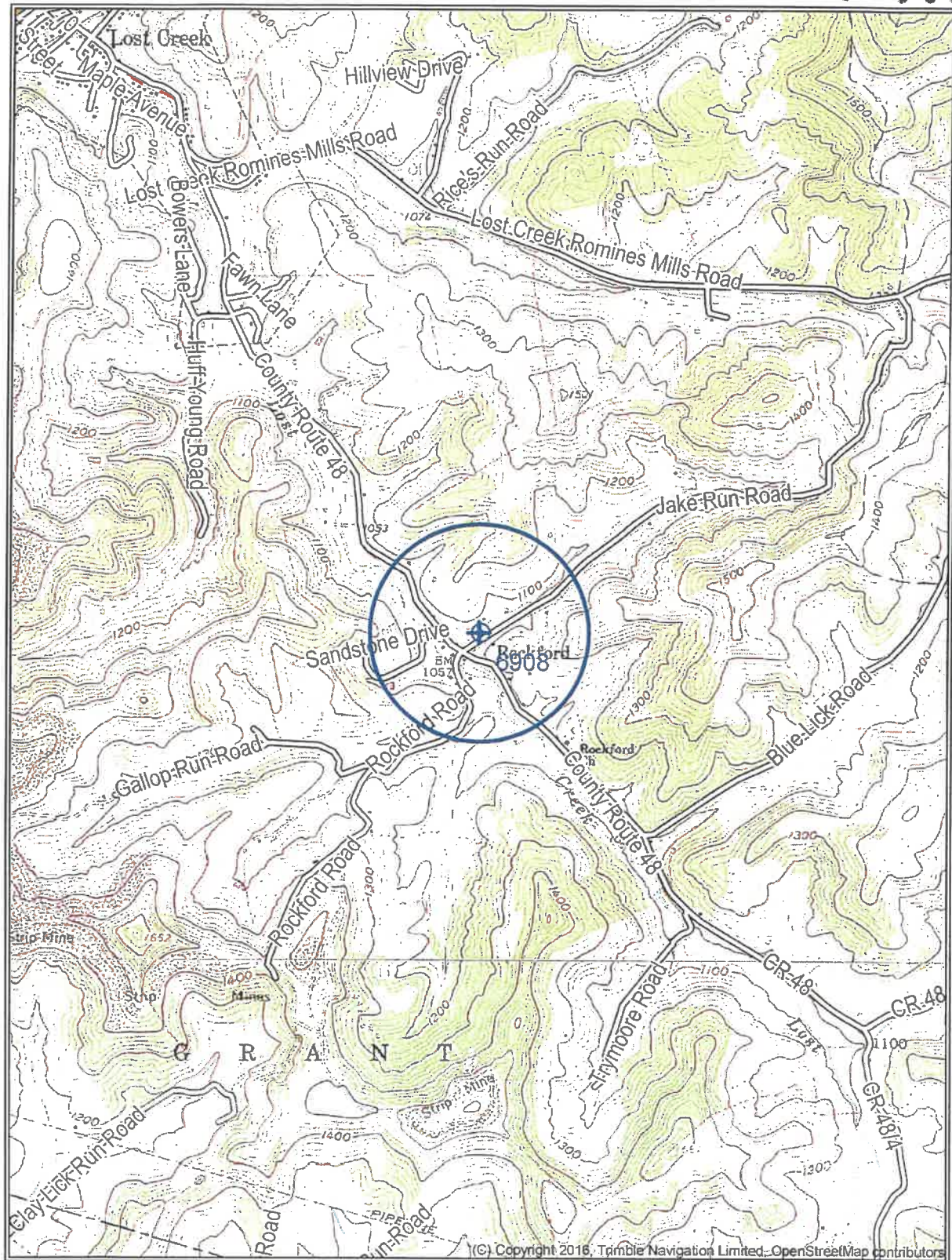
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WW-7
8-30-06

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West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-033-00830 WELL NO.: 6908

FARM NAME: L.A. VAN HORN

RESPONSIBLE PARTY NAME: EASTERN GAS TRANSMISSION AND STORAGE, INC.

COUNTY: HARRISON DISTRICT: GRANT-OUTSIDE

QUADRANGLE: WEST MILFORD

SURFACE OWNER: STEPHEN B. RIEL

ROYALTY OWNER: _____

UTM GPS NORTHING: 4332240.70

UTM GPS EASTING: 557782.67 GPS ELEVATION: 323.87M / 1063'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

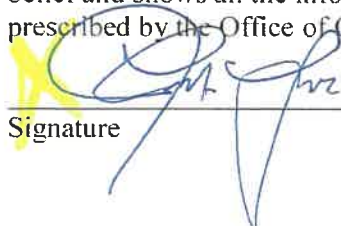
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Director - Storage Ops.
Title

5-22-2026
Date

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APR 7 2026

WV Department of
Environmental Protection

08/28/2026