west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, October 15, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

EASTERN GAS TRANSMISSION AND STORAGE, INC
925 WHITE OAKS BOULEVARD

BRIDGEPORT, WV 26330

Re: Permit approval for 4753
47-033-00836-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 4753
Farm Name: BOND, R.
U.S. WELL NUMBER: 47-033-00836-00-00
Vertical Plugging
Date Issued: 10/15/2026

10/16/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.

2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.

3. Well work activities shall not constitute a hazard to the safety of persons.

4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

10/16/2026

4703300836P

WW-4B
Rev. 2/01

1) Date September 21, 2026
2) Operator's Well No. 4753
3) API Well No. 47- 033 - 00836

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas X / Liquid injection ____/ Waste disposal ____/
(If "Gas, Production ____ or Underground storage ____) Deep ____/ Shallow____

5) Location: Elevation 1190 Watershed Lick Run
District Grant County Harrison Quadrangle Mount Clare

6) Well Operator Eastern Gas Transmission and Storage
Address 925 White Oaks Blvd.
Bridgeport, WV 26330

7) Designated Agent John M. Love
Address 925 White Oaks Blvd.
Bridgeport, WV 26330

8) Oil and Gas Inspector to be notified
Name Jeff Propst
Address 4936 Little Sand Run Road
Buckhannon, WV 25201

9) Plugging Contractor
Name Stalnaker Energy
Address P.O. Box 178
Glenville, WV 26351

10) Work Order: The work order for the manner of plugging this well is as follows:

SEE ATTACHED PLUGGING ORDER

Received
Office of Oil & Gas
OCT 05 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Jeff Propst Date 9-30-2026

10/16/2026

4703300836P

PLUGGING PROCEDURE
Well # 4753
API #47-033-00836
Elevation 1193'

DATA:
T.D. – 2304'
4 1/2" Casing - 2227', 700 sks
13" Casing – 206', CTS with 120 sks
Freshwater – No Record, 400' & 340' Based on Offset
Gas Shows –1775', 1915', 2222' to 2240'
Gantz Storage – 1680' to 1756'

PRODECURE:

1. Check and record pressure on 4 1/2" casing.

2. Blow well down to flat tank. If well will not blow down, perform top kill with 6% gel. Approximately 36 bbls.

3. Rig up BOP, pressure test equipment. If no bond log is available, load hole with 6% gel, make gauge ring run to bottom of 4 ½" under lubricator, pull bond log.

4. Rig up JU head, run 2 3/8" EUE tubing to TD.

5. Set 502' Cement Plug from TD to 1725'.
   a. 45 cu ft, 40 Sacks of Class A with 2% CaCl2 + 10% excess.
   b. Displace with 6 bbls of 6% gel to balance plug.

6. Trip back, reverse circulate, wait to tag cement.

7. Tag plug. Set 500' Cement Plug from 1725' to 1225'.
   c. 45 cu ft, 40 Sacks of Class A + 10% excess.
   d. Displace with 4 bbls of 6% gel to balance plug.

8. Slowly pull out of plug to 1225', reverse circulate 6+ bbls of H2O to clean plug top. Set 625' plug from 1225' to 600'.
   a. 56 cu ft, 49 Sacks of Class A + 10% excess.
   b. Displace with 2 bbls of 6% gel to balance plug

9. Slowly pull tubing to 600', reverse circulate 4+ bbls of H2O to clean plug top.

10. Pull tubing to 500' leaving 100' 6% gel spacer to separate saltwater from freshwater horizons per WVDEP. Set plug from 500' to 0'.
    a. 45 cu ft, 39 Sacks of Class A + 10% excess.

11. Slowly trip out pipe, top off with cement, set monument with minimum 6" diameter pipe, 36" up, with company name, well name, API#, and plug date, welded on steel plate.

12. Rig out, move off, reclaim.

Jeff A Propst
Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US
Date: 2026.09.30 08:59:08 -04'00'

10/16/2026

OG-10
Rev. - 9-71

47033008360

RECEIVED
FEB 11 1975
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary X Oil ____
Cable ____ Gas X
Recycling ____ Comb. ____
Water Flood ____ Storage ✓
Disposal ____ ____ (Kind)

Quadrangle Weston

Permit No. HAR-836 Rec.

Company Consolidated Gas Supply Corp.
Address Clarksburg, WV
Farm Rebecca Bond Acres 160
Location (waters) Browns Creek
Well No. 4753 Elev. 1193
District Grant County Harrison
The surface of tract is owned in fee by
D. H. Bond
Address Morgantown, WV
Mineral rights are owned by Same
Address
Drilling Commenced 7-22-74
Drilling Completed 8-5-74
Initial open flow ____ cu. ft. ____ bbls.
Final production ____ cu. ft. per day ____ bbls.
Well open ____ hrs. before test ____ RP.
Well treatment details:

Well reconditioned for future Lost Creek Storage.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16 Cond.			
13-10"	206	206	120 SKS
9 5/8			
8 5/8			
7			
5 1/2			
4 1/2	2227	2227	700 SKS
3			
2			
Liners Used			

Attach copy of cementing record.

Coal was encountered at ____ Feet ____ Inches
Fresh water ____ Feet ____ Salt Water ____ Feet ____
Producing Sand 5th Sand Depth ____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Big Lime			1277	1345		
Big Injun			1345	1451		
Gantz			1682	1717		
Gantz "A"			1728	1756		
50'			1778	1890		
30'			1900	1930		
Gordon Stray			1973	2120		
5th Sand			2226	2259		
Total Depth				2304		

(over)

* Indicates Electric Log tops in the remarks section.

10/16/2026

47033008369

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Clarksburg

WELL RECORD

Dry

Permit No. HAR-129

Oil or Gas Well "OIL" (KIND)

Company Philadelphia Oil Company.
Address Clarksburg, West Va.,
Farm W. H. Lucas Acres 900
Location (waters) Clarksburg N/E. 3-4
Well No. 4753 Elev. 1036' L
District Clay County Harrison
The surface of tract is owned in fee by Jos. G. Lucas
P.O. Box 397 Address Shinnston, W.Va.,
Mineral rights are owned by C. F. Lucas et al.
Address Shinnston, W.Va.,
Drilling commenced January 19, 1945
Drilling completed February 22, 1945
Date Shot 3-5-1945 From 2498 To 2508
With 45 Quarts - Nitro Glycerine.
Open Flow 30 /10ths Water in 3/4" F.M. Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil No additional. bbls., 1st 24 hrs.
Fresh water feet feet
Salt water feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date

COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Began Drg. deeper at		2394 feet.					
Slate				2421			
Shells		Hard	2421	2425			
Slate&Shells		Soft	2425	2490			
Sand		Hard	2490	2492			
Slate		Soft	2492	2496			
5th.Sand		Hard	2496	2512	Gas	2500'	30/10 Water 1" F.M.
Slate		Soft	2512	2519			
Total Depth				2519			

MAR 1945 WEST VIRGINIA DEPARTMENT OF MINES

(Over)

10/16/2026

FORM OG-8

4703300836 P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Stoatzer Coal Co.,
COAL OPERATOR OR OWNER

208 Newton St, Fairmont, W. Va.
ADDRESS

COAL OPERATOR OR OWNER

ADDRESS

C. F. Lucas Et El
LEASE OR PROPERTY OWNER

Shinnston, W. Va.
ADDRESS

Philadelphia Oil Co.,
NAME OF WELL OPERATOR

Clarksburg, W. Va.
COMPLETE ADDRESS

March 27th 1945
WELL AND LOCATION

Clay District

Harrison County

Well No. 4753

W. H. Lucas Farm

STATE INSPECTOR SUPERVISING PLUGGING D. F. Desist

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Harrison } ss:

W. C. Newlon and B. F. Hunter being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Philadelphia Oil Co., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 20 day of March, 1945, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD		FILLING MATERIAL		PLUGS USED	CASING	
FORMATION	CONTENT	FROM	TO	SIZE & KIND	CSG PULLED	CSG LEFT IN
5th Sand & Slate	Clay	2519	2393	Clay		
Slate	Wood Plug	2393	23 90	5-3/16" M & F Wood		
Slate	Lead	2390	2389	5-3/16" Lead		
Slate & Sand	Cement	2389	2379	Cement		

COAL SEAMS
(NAME)
(NAME)
(NAME)
(NAME)

DESCRIPTION OF MONUMENT

Partial
and that the work of plugging and filling said well was completed on the 22 day of March, 1945.

And further deponents saith not.

W C Newlon
Bigson Hunter

Sworn to and subscribed before me this 30th day of March, 1945.

T. Edward Davis
Notary Public.

My commission expires:
June 5th 1951

Permit No. EAR - 123-P

FARLEY PRINTING COMPANY, CHARLESTON, W. VA.

10/16/2026

4703300836P

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows: Total Depth 2519 feet.

Partial fill and plug as follows:

Clay	2519 - 2393'
Wood Plug	2393 - 2390'
Lead Plug	2390 - 2389'
Cement Plug	2389 - 2379'

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,
PHILADELPHIA OIL COMPANY
By W. C. McMasters
Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 21st day of March, 19 46.

DEPARTMENT OF MINES
Oil and Gas Division

By _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

JARVIS PRINTING COMPANY, CHARLESTON, W. VA.

10/16/2026

4703300836 P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. Har-129

Oil or Gas Well OIL (KIND)

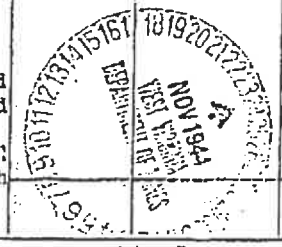
Company PHILADELPHIA OIL COMPANY.
Address Clarksburg, West Va.,
Farm W. H. Lucas Acres 900
Location (waters) Clarksburg N/E. 3-4
Well No. 4753 Elev. 1036' L
District Clay County Harrison
The surface of tract is owned in fee by Joseph G. Lucas
P.O. Box 397 Address Shinnston, W.Va.,
Mineral rights are owned by C. F. Lucas et al.
Address Shinnston, W.Va.,
Drilling commenced March 31, 1920
Drilling completed June 2, 1920
Date Shot From To
With
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
Fresh water feet feet
Salt water feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	175'	175'	Size of
8¼	640'	None	
6⅝	1485'	1485'	Depth set
5 3/16	2295	2295'	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. Ft. Date

COAL WAS ENCOUNTERED AT 117 FEET 72 INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Un-recorded			0	117			
Pgh. Coal			117	123			
Un-recorded			123	660			
Big Dunkard			660	720			
Un-recorded			720	810			
Gas Sand			810	874	Gas	860'	
Un-recorded			874	925			
1st. Salt Sand			925	1010	Gas	930'	
Slate&Shells			1010	1108	Water	940'	
2nd. Salt Sand			1108	1150			
Slate&Sand			1150	1245			
Maxon Sand			1245	1286			
Red Rock			1286	1343			
Lime			1343	1360			
Red Rock			1360	1390			
Little Lime			1390	1465			
Pencil Cave			1465	1480			
Big Lime			1480	1545			
Big Injun			1545	1620	Gas	1550'	
Red Rock			1620	1627			
Squaw Sand			1627	1660			
Slate&Shells			1660	2000			
Fifty Foot Sand			2000	2022	Gas	2002'	
Slate&Shells			2022	2050			
2nd. 50 Ft. Sand			2050	2080			
Slate&Shells			2080	2130			
Thirty Foot Sand			2130	2155			
Stray Sand			2155	2180			
Slate&Shells			2180	2210			
Red Rock			2210	2245			
Sand			2245	2255			
Red Rock			2255	2292			
Gordon Sand			2292	2316			
Un-recorded			2316	2354			
4th. Sand			2354	2390	Oil	2369'	
Un-recorded			2390	2394			
Total Depth				2394			



(Over)

10/16/2026

OG-10
Rev. - 9-71

4703300836P

RECEIVED
JUL 11 1974
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary X Oil ____
Cable ____ Gas X
Recycling ____ Comb. ____
Water Flood ____ Storage ____
Disposal ____ (Kind)

Quadrangle Weston
Permit No. 836

Company Consolidated Gas Supply Corp.
Address Clarksburg, WV
Farm Rebecca Bond Acres 160
Location (waters) Brown's Creek
Well No. 4753 Elev. 1193'
District Grant County Harrison
The surface of tract is owned in fee by
Address
Mineral rights are owned by
Address
Drilling Commenced 3-21-17
Drilling Completed 6-11-17
Initial open flow ------ cu. ft. ____ bbls.
Final production ------ cu. ft. per day ____ bbls.
Well open ____ hrs. before test ____ RP.
Well treatment details:
Will recondition for 5th Sand Production.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16 Cond.			
13-10"	196	None	
9 5/8			
8 5/8	976	976	
7	1862	1862	
5 1/2			
4 1/2			
3	2288	2288	
2			
Liners Used			

Attach copy of cementing record.

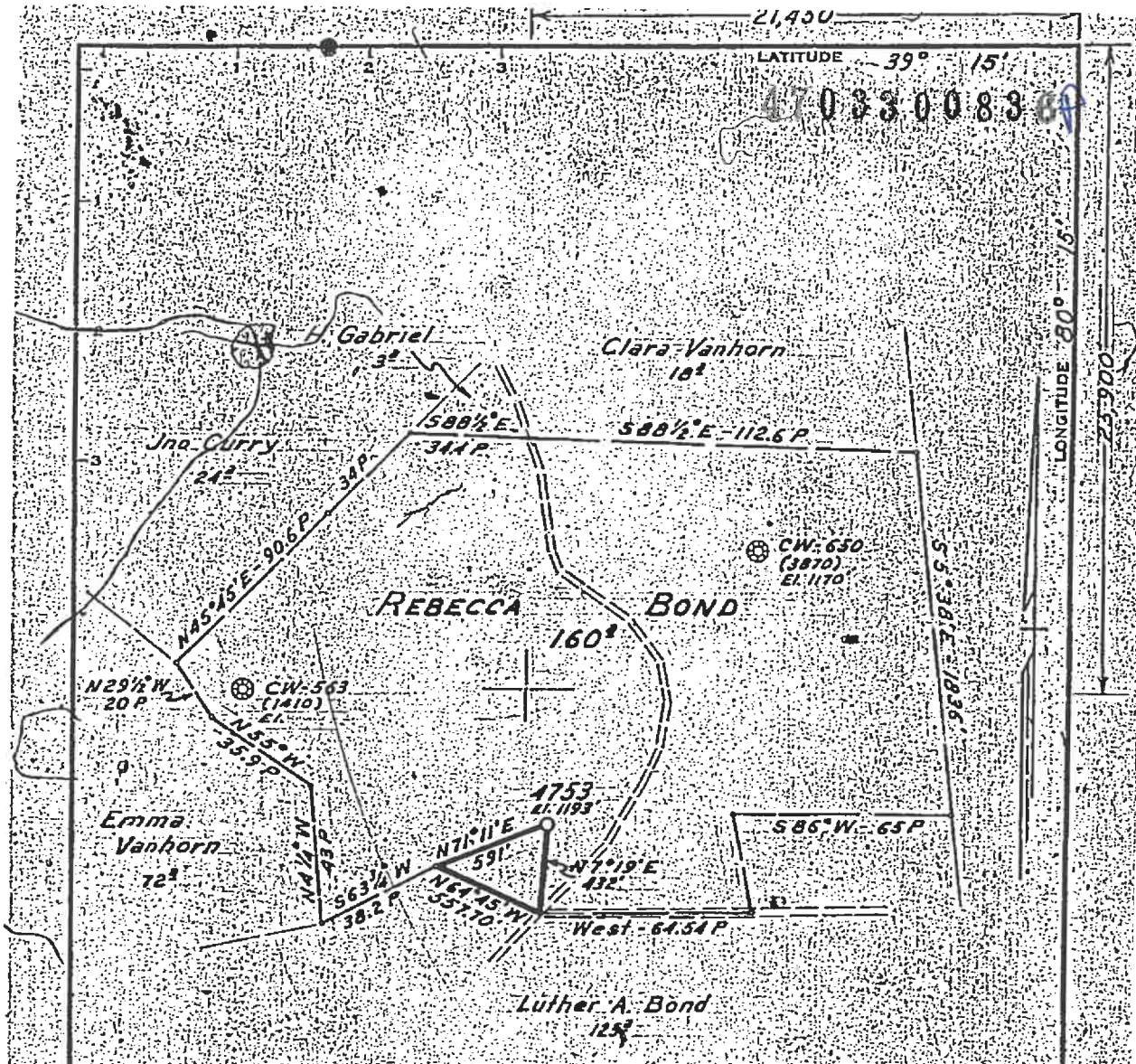
Coal was encountered at None Feet ____ Inches
Fresh water ____ Feet ____ Salt Water ____ Feet ____
Producing Sand ____ Depth ____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Dunkard Sand			325	463		
Salt Sand			690	795		
Injun			1357	1458		
Gantz			1680	1756		
50' Sand			1770	1869	Gas 1775'	
30' Sand			1875	1928	Gas 1915'	
5th Sand			2217	2251	Gas 2222' - 2240'	
Total Depth				2309'		

(over)

* Indicates Electric Log tops in the remarks section.

10/16/2026



Minimum Error of Closure 1' in 200'

Source of Elevation Fork of Hastings Run Road-Elev. 1165'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Recondition ☒
New Location ☐
Drill Deeper ☐
Abandonment ☐

Map Sheet 56 - S 20 E 15 F.B. 529 Pg. 17-18

Company CONSOLIDATED GAS SUPPLY CORP.
Address CLARKSBURG, W VA.
Farm REBECCA BOND
Tract ____ Acres 160 Lease No. 8537
Well (Farm) No. ____ Serial No. 1753
Elevation (Spirit Level) 1193'
Quadrangle WESTON
County HARRISON District GRANT
Engineer Jackson M. Farris
Engineer's Registration No. 2397
File No. ____ Drawing No. ____
Date JUNE 27, 1974 Scale 1" = 40 POLES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. Har-836-Rec.

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing. 47-033

FORM 1328

5-74-1/2-D 72309

10/16/2026

4703300836P

WW-4A
Revised 6-07

1) Date: 9/21/2026
2) Operator's Well Number
4753

3) API Well No.: 47 - 033 - 00836

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name: John William Rymer (LE), and Ann C. Kessler (Remainder)
Address: 23391 Esperanza Cir
Lexington Park, MD 20653
(b) Name
Address
(c) Name
Address

6) Inspector: Jeff Propst
Address: 4936 Little Sand Run Road
Buckhannon, WV 25201
Telephone: 681-990-2569

5) (a) Coal Operator
Name: N/A
Address

(b) Coal Owner(s) with Declaration
Name
Address
Name
Address

(c) Coal Lessee with Declaration
Name
Address

RECEIVED
Office of Oil and Gas
OCT 05 2026
WV Department of
Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: Eastern Gas Transmisison and Storage
By: John M. Love
Its: Director of Storage Operations
Address: 925 White Oaks Blvd
Bridgeport, WV 26330
Telephone: 681-842-3311

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
ROBERT E. SCARBERRY
588 Stalls Mills Road
Ripley, WV 25271
My Commission Expires February 16, 2031

Subscribed and sworn before me this 28th day of September 2026
Notary Public
My Commission Expires February 16, 2031

Jeff A Propst
Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US
Date: 2026.09.30 08:58:47 -04'00'

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

10/16/2026

4703300836P

9589 0710 5270 1392 8939 18

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Domestic Mail Only

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- ☐ Return Receipt (electronic) $
- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

Postage
$

Total Postage and Fees
$

Sent To
John Russell & Ann Westfall

Street and Apt. No., or PO Box No.
23391 Cass Pearsall Cir.

City, State, ZIP+4®
Cross Junction, VA 20653

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

GREENVILLE, WV 24945
SEP 29 2026
Postmark Here
USPS

RECEIVED
Office of Oil and Gas
OCT 05 2026
WV Department of
Environmental Protection

10/16/2026

4703300836 P

Stalnaker Energy
P O Box 178
220 West Main
Glenville, WV 26351
Phone (304) 462-5701
www.stalnakerenergy.com

September 28, 2026

RECEIVED
Office of Oil and Gas
OCT 05 2026
WV Department of
Environmental Protection

John William Rymer
Ann C. Kessler
23391 Esperanza Cir
Lexington Park, MD 20653

Re: Plugging Well No. 4753, API 47-033-00836, Grant District, Harrison Co., WV

Dear Mr. Rymer and Ms. Kessler,

Eastern Gas Transmission and Storage, Inc., is the current operator of the above referenced well – which is located upon your property located in Grant District of Harrison County. This well is scheduled to be plugged in the near future. Stalnaker Energy has been contracted to complete the plugging process, including the permitting application.

Enclosed is the plugging permit associated for said well. This permit contains information on the plugging procedure in addition to the reclamation process upon the completion of the plugging process.

Please review and should you have any questions or comments, please contact the West Virginia Department of Environmental Protection – Office of Oil and Gas at the address / phone number listed on the attached Surface Waiver. You have five days from the date permit has been filed with the DEP to address any comments or questions. If you have no objection to the plugging of well, please sign the attached Surface Waiver and return back to me in the provided envelope.

If I can be of assistance, please do not hesitate to contact me at 304-678-3243 or via email rscarberry@stalnakerenergy.com.

Sincerely,

Robert E. Scarberry, RPL
Land Manager
Stalnaker Energy

10/16/2026

US POSTAGE PITNEY BOWES

ZIP 26351 $ 013.92⁰
02 7H
0006107393 SEP 29 2026

FIRST-CLASS

9589 0710 5270 1392 8939 18

4703300836P

Stalnaker Energy
220 West Main Street, P.O. Box 178
Glenville, WV 26351

STALNAKER ENERGY

To:

Received
Office of Oil and Gas
OCT 05 2026
WV Department of
Environmental Protection

John William Rymer
Ann C. Kessler
23391 Esperanza Cir
Lexington Park, MD 20653

10/16/2026

CERTIFIED MAIL®

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

4703300836 9

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

John William Rymer
Ann C. Kessler
23391 Esperanza Cir
Lexington Park, MD 20653

9590 9402 9071 4122 3034 75

2. Article Number *(Transfer from service label)*

9589 0710 5270 1392 8939 18

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent
☐ Addressee

B. Received by *(Printed Name)* C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

lail
lail Restricted Delivery

Domestic Return Receipt

10/16/2026

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SURFACE OWNER WAIVER

Operator's Well Number 4753

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC.

_____ Date _____
Signature

FOR EXECUTION BY A CORPORATION,

Name _____
By _____
Its _____ Date _____

Signature Date

10/16/2026

4703300836

WW-4B

API No. _____
Farm Name _____
Well No. _____

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

_____

By: _____

Its _____

10/16/2026

4703300836

WW-9
(5/16)

API Number 47 - 033 - 00836
Operator's Well No. 4753

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Eastern Gas Transmission and Storage OP Code _____

Watershed (HUC 10) Lick Run Quadrangle Mount Clare

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☑

Will a pit be used? Yes ☐ No ☑

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

_____ Land Application (if selected provide a completed form WW-9-GPP)
_____ Underground Injection (UIC Permit Number _____)
_____ Reuse (at API Number _____)
■ Off Site Disposal (Supply form WW-9 for disposal location)
_____ Other (Explain _____

Will closed loop system be used? If so, describe: Yes. Fluids stored in tanks. Cuttings taken to landfill

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Remove off site and taken to landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? Meadowfill Landfill SWF 1032

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) John M. Love

Company Official Title Director of Storage Operations

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
ROBERT E. SCARBERRY
588 Stotts Mills Road
Ripley, WV 25271
My Commission Expires February 16, 2031

Subscribed and sworn before me this 28TH day of SEPTEMBER 2026

_____ Notary Public

My commission expires FEBRUARY 16, 2031

Jeff A Propst Digitally signed by: Jeff A Propst DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US Date: 2026.09.09 09:00:15 -04'00'

10/16/2026

4703300836

Form WW-9

Operator's Well No. 4753

Proposed Revegetation Treatment: Acres Disturbed 1-Acre Prevegetation pH 5

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	Meadow Mix	100
Field Brome Grass	40		

Or mixture requested by surface owner

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:

Comments:

Title: OOG Inspector Date: 9/30/2026

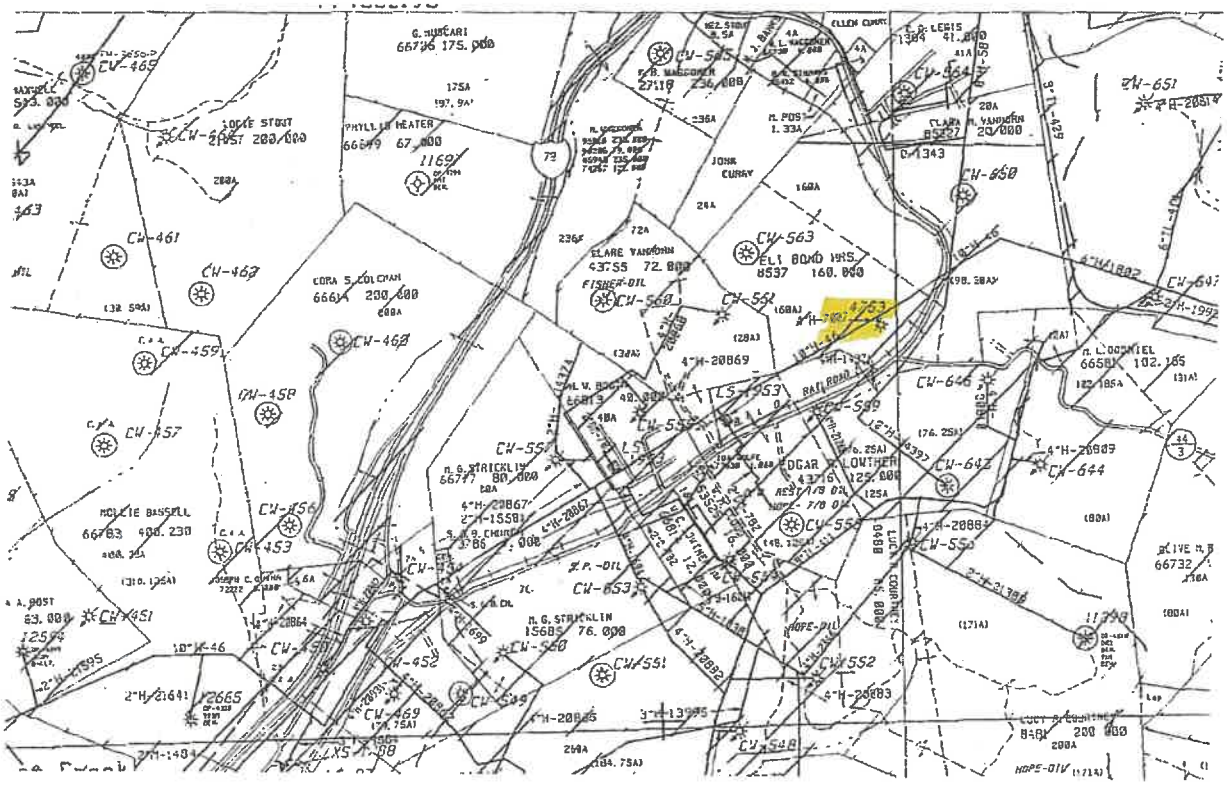
Field Reviewed? (x) Yes ( ) No

10/16/2026

4703300836 P

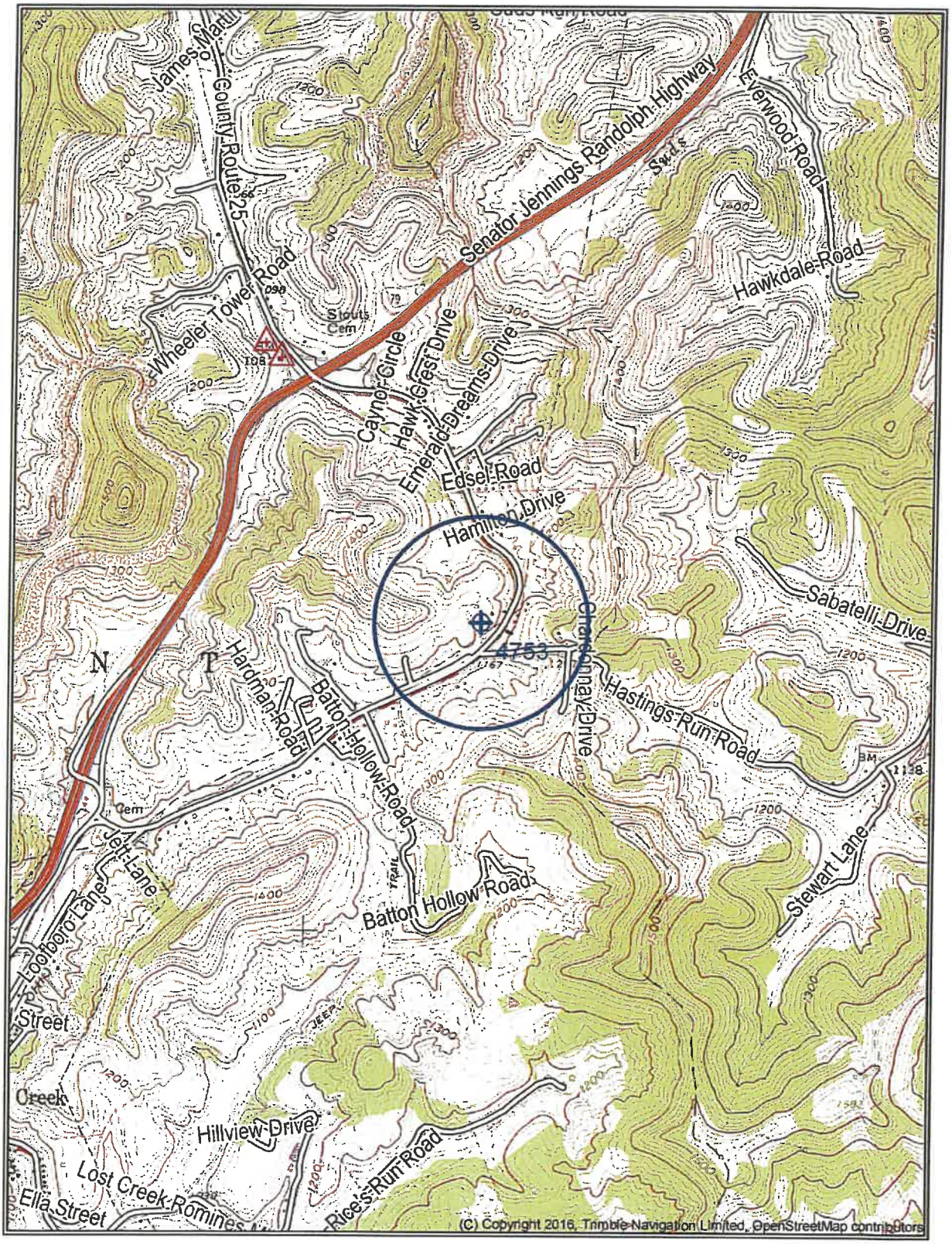
Well No. 4753
API 47-033-00836

4703300836



10/16/2026

4703300836 P



SCALE 1:24000

0 1000 2000 3000 4000 5000 6000

Feet

10/16/2026

4703300836P

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-033-00836 **WELL NO.:** 4753

FARM NAME: Rebecca Bond

RESPONSIBLE PARTY NAME: Eastern Gas Transmission and Storage

COUNTY: Harrison **DISTRICT:** Grant

QUADRANGLE: Mount Clare

SURFACE OWNER: John William Rymer, L/E, and Ann Kessler,Remainder

ROYALTY OWNER: John William Rymer etal

UTM GPS NORTHING: 4336813

UTM GPS EASTING: 558354 **GPS ELEVATION:** 362.73m / 1190'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS X: Post Processed Differential _____

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature Director - Surface Title 9-28-2026 Date

10/16/2026

4703300836P

Stalnaker Energy
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220 West Main
Glenville, WV 26351
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September 30, 2026

RECEIVED
Office of Oil and Gas
OCT 05 2026
WV Department of
Environmental Protection

State of West Virginia
Department of Environmental Protection
Office of Oil & Gas
601 57th Street SE
Charleston, WV 25304

Re: Plugging and Abandoning – Eastern Gas Transmission and Storage, Inc., Well No 4753 API 47-033-00836, Tax Map 407, Parcel 67, Grant - Outside District, Harrison County, WV

To Whom It May Concern:

Stalnaker Energy, on behalf of Eastern Gas Transmission and Storage, Inc will be conducting operations to plug and abandon the above reference oil and gas well on the captioned property.

Please find the enclosed plugging permit application pertaining to this well. Stalnaker and Eastern request that the permit be approved so plugging operations can begin in the very near future.

Should you have any questions or require additional information, please do not hesitate to contact me at the above address and/or telephone number or you may reach me at the following e-mail address: rscarberry@stalnakerenergy.com

Sincerely,

Robert E. Scarberry, RPL
Land Manager
Stalnaker Energy Corporation

10/16/2026