

Janice 7/18/88

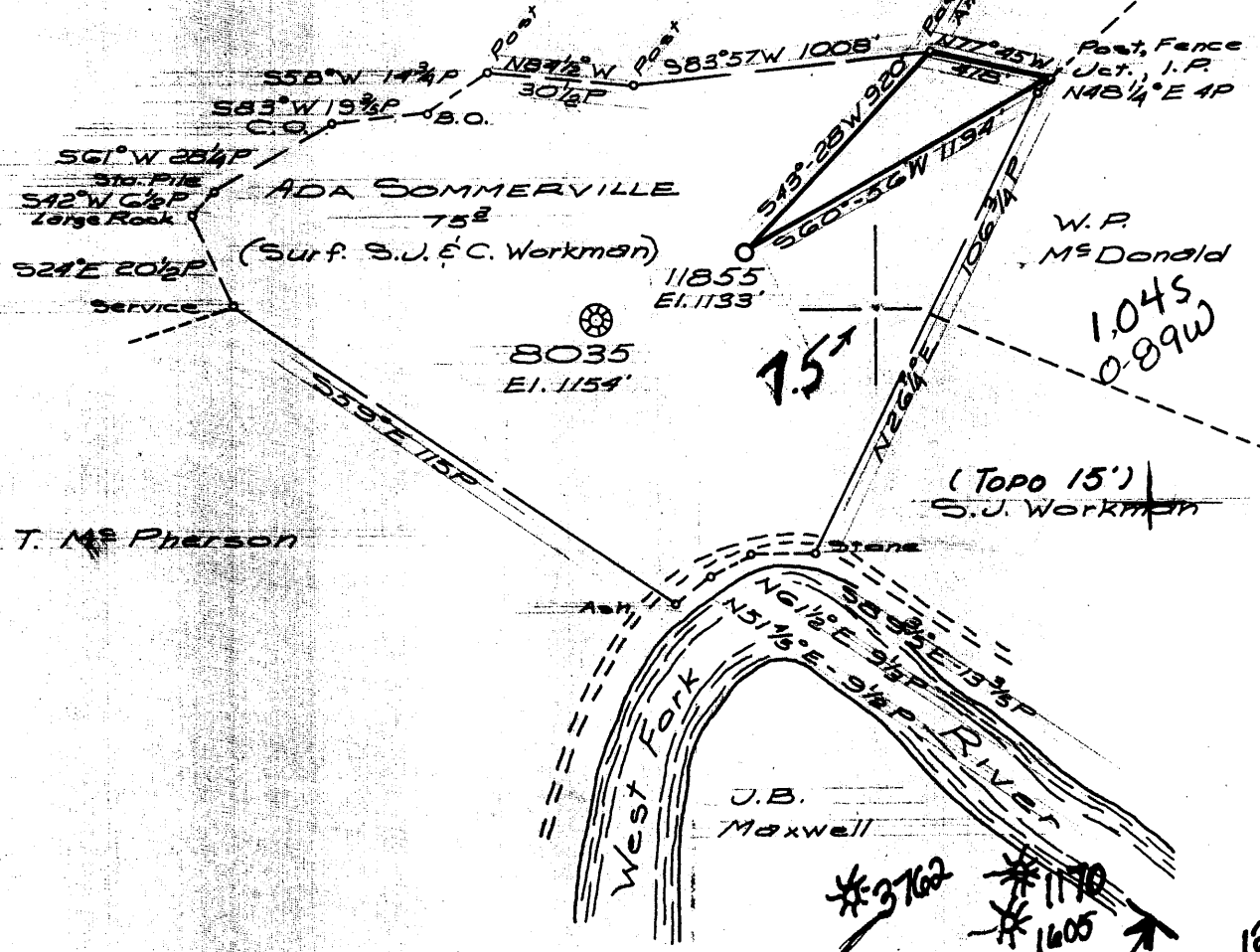
Janice 9/25/96

4750' OR 8774' (L.S.L.)

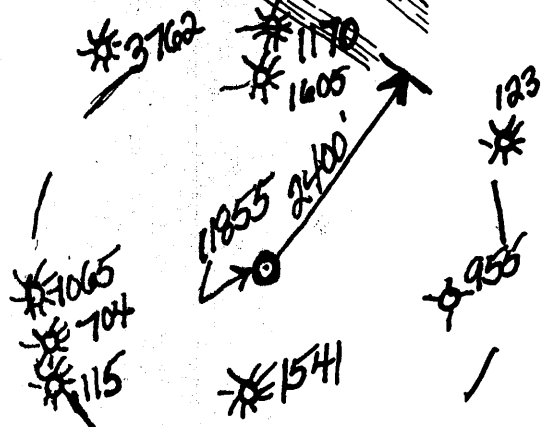
LATITUDE 39°12'30" (15') 39°15'

LONGITUDE 80° 25' 5550'

Clarksburg Water Board



- From Loc. 11855 To:
- House - S7°33'E 858' El. 997'
 - House - S0°58'E 847' El. 987'
 - House - S2°15'W 799' El. 991'
 - Trailer - S8°35'W 858' El. 987'
 - House - S24°14'W 971' El. 993'
 - River - S1°34'E 974' El. 963'



Minimum Error of Closure 1 in 200'

Source of Elevation B.M. - Consolidated Gas Supply Corp.
Well 8035 - Elev. 1154'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

From 7-27/88

- New Location
- Drill Deeper
- Abandonment

MAP Sheet 55 S-18, E-10 F.B. 1696 Pgs. 12-15

CNG Transmission Corporation
445 West Main Street
Clarksburg, wva. 26301-2450
Surface: Carron Hill Workman

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL & GAS
NITRO, WEST VIRGINIA 25143

Tract _____ Acres _____ No. 69115

Well (Farm) No. _____ No. 11855

Elevation (Spirit Level) _____

Quadrangle WEST MOUNTAIN

County HARRISON

Engineer Jackson

Engineer's Registration No. 2597

File No. _____ Drawing No. _____

Date 7-24-74 Scale 1" = 660'

WELL LOCATION MAP

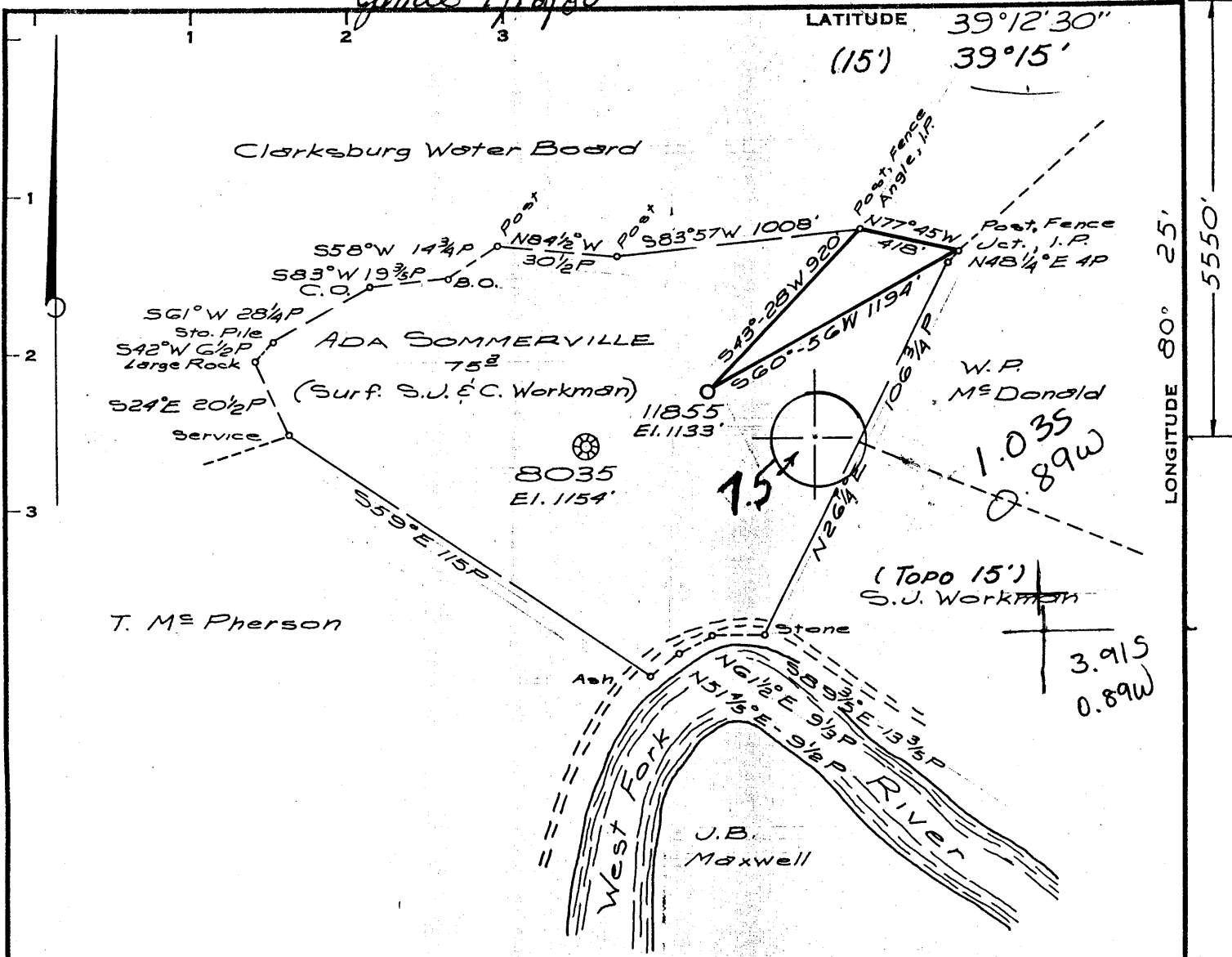
APR Well No. 47-033-00948-7

OCT 05 1996

HARR 0848

Jamie 7/18/88

4750'
 LATITUDE 39°12'30"
 (15') 39°15'



LONGITUDE 80° 25' 5550'

From Loc. 11855 To:
 House - S7°33'E 853' El. 997'
 House - S0°58'E 847' El. 987'
 House - S2°18'W 799' El. 991'
 Trailer - S8°35'W 858' El. 987'
 House - S24°14'W 971' El. 993'
 River - S1°34'E 974' El. 963'

Minimum Error of Closure 1" in 200'
 Source of Elevation B.M. - Consolidated Gas Supply Corp.
Well 8035 - Elev. 1154'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Frac - 7/27/88

New Location
 Drill Deeper
 Abandonment

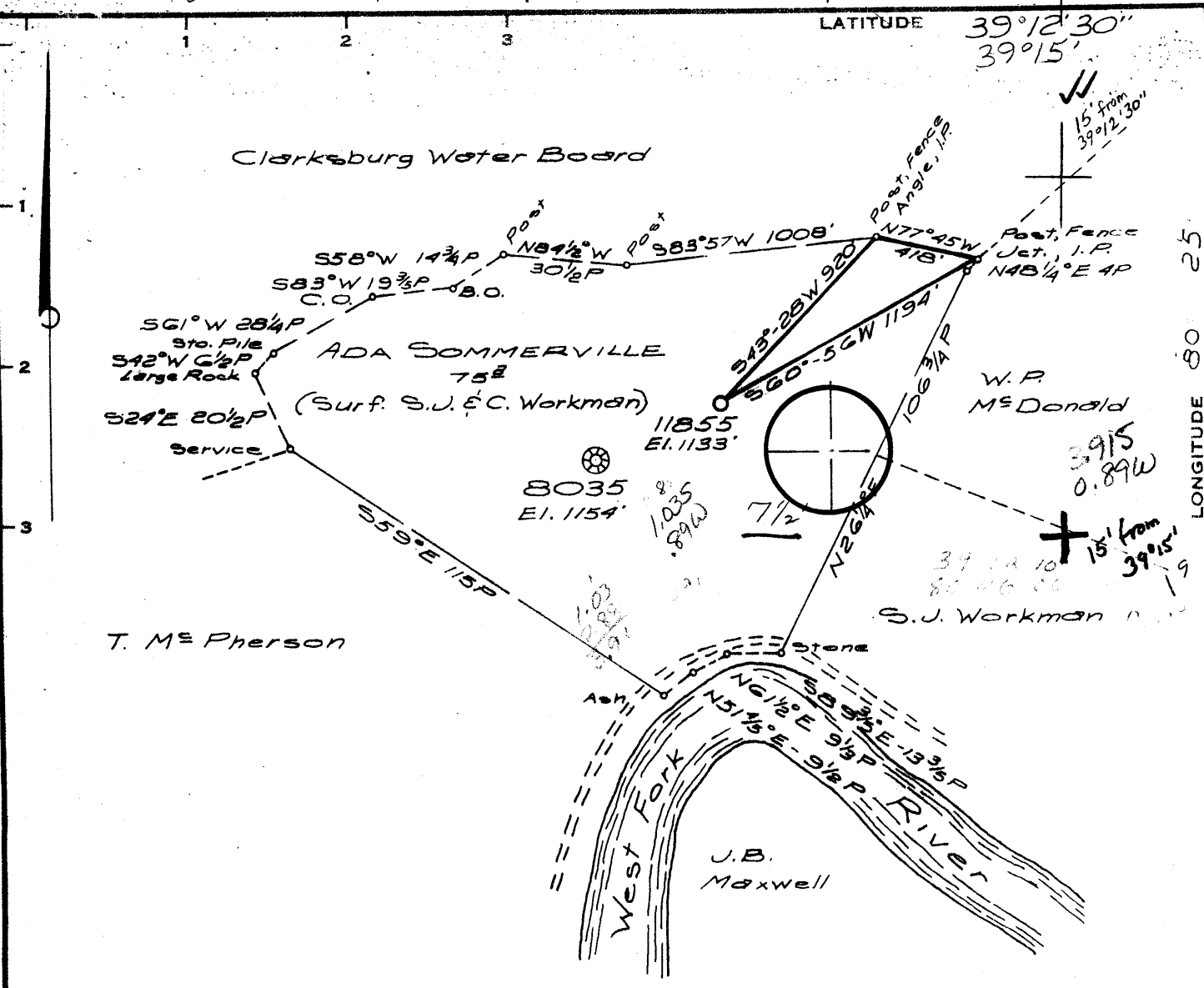
Map Sheet 55 S-18, E-10 FB. 1696 Pgs. 12-15

Company C.N.G. TRANSMISSION 1817
 Address CLARKSBURG, W. VA.
 Farm ADA SOMMERVILLE (SURF. WORKMAN) *Shelton*
 Tract Acres 75 Lease No. 69115
 Well (Farm) No. 11855 Serial No. 11855
 Elevation (Spirit Level) 1133' *Weston nw*
 Quadrangle WEST MILFORD 7 1/2 *669 132 1*
 County HARRISON District UNION *0*
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date 7-24-74 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Hor-848 Frac

+ Denotes location of well on United States Topographic Maps, scale 1 to 2,400, latitude and longitude lines being represented by border lines as shown. *AUG 01 1988*
 - Denotes one inch spaces on border line of original tracing. **47-033**



From Loc. 11855 To:

- House - $S7^{\circ}33'E$ 853' El. 997'
- House - $S0^{\circ}58'E$ 847' El. 987'
- House - $S2^{\circ}18'W$ 799' El. 991'
- Trailer - $S8^{\circ}35'W$ 858' El. 987'
- House - $S24^{\circ}14'W$ 971' El. 993'
- River - $S1^{\circ}34'E$ 974' El. 963'

Minimum Error of Closure $1'$ in 200'

Source of Elevation B.M. - Consolidated Gas Supply Corp.
Well 8035 - Elev. 1154'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

Map Sheet 55 S-18, E-10 F.B. 1696 Pgs. 12-15

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm ADA SOMMERVILLE (SURF. WORKMAN)
 Tract Acres 75 Lease No. 69115
 Well (Farm) No. _____ Serial No. 11855
 Elevation (Spirit Level) 1133' NW
 Quadrangle WEST MILFORD 7 1/2 Weston 15'
 County HARRISON District UNION
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2597
 File No. _____ Drawing No. _____
 Date 7-24-74 Scale 1" = 660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Hor-848

+ Denotes location of well on United States Topographic Maps, scale 1 to 2,400, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing. 47-033

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: WORKMAN, CARRON HILL Operator Well No.: 11855

LOCATION: Elevation: 1,133.00 Quadrangle: WEST MILFORD

District: UNION County: HARRISON
Latitude: 5550 Feet South of 39 Deg. 12Min. 30 Sec.
Longitude 4750 Feet West of 80 Deg. 25 Min. 0 Sec.

Company: CNG TRANSMISSION CORP.
445 W. MAIN ST., P.O. BOX 2450
CLARKSBURG, WV 26302-2450

Agent: JAMES D. BLASINGAME

Inspector: TIM BENNETT
Permit Issued: 09/26/96
Well work Commenced: 9/25/96
Well work Completed: 10/24/96
Verbal Plugging
Permission granted on: _____
Rotary _____ Cable _____ Rig
Total Depth (feet) _____
Fresh water depths (ft) _____
Salt water depths (ft) _____
Is coal being mined in area (Y/N)? _____
Coal Depths (ft): _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.

RECEIVED
WV Division of Environmental Protection
AUG 15 1997
Permitting Office of Oil & Gas

OPEN FLOW DATA

Producing formation 30' and Fifth Pay zone depth (ft) 1909-1912
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 100 psig (surface pressure) after 48 Hours

Second producing formation Speechley Pay zone depth (ft) 2919-2929
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 332 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CNG TRANSMISSION CORP.

By: T. C. [Signature]
Date: 8-01-97

AUG 15 1997

Uphole recompletion
Stimulate the 30', 5th, and Speechley

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: _____ Operator Well No.: 11855

LOCATION: Elevation: 1133' Quadrangle: West Milford
District: Union County: Harrison
Latitude: 5,500 Feet South of 39 Deg. 12 Min. 30 Sec.
Longitude 4,675 Feet West of 80 Deg. 25 Min. 00 Sec.

445 WEST MAIN ST
CLARKSBURG, WV

Agent: GLENN A. KNEPPER

Inspector: Stephen Casey
Permit Issued: 7/27/88
Well work Commenced: 9/14/88
Well work Completed: 9/26/88
Verbal Flushing _____
Permission granted on: _____
Rotary Cable Rig _____
Total Depth (feet) _____
Fresh water depths (ft) 270'

Salt water depths (ft) No Report

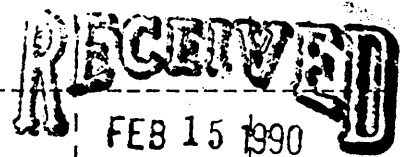
Is coal being mined in area (Y/N)? N
Coal depths (ft): _____

Well was stimulated in the Balltown at 3136' to 3166'

OPEN FLOW DATA

Producing formation Balltown Pay zone depth (ft) 3136-3166'
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 1,053,000 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 420 psig (surface pressure) after 14 ~~XXXXX~~ Days

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours



DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CNG TRANSMISSION CORP.

By: _____

FEB 23 1990

Perforation:	3136 - 3141	10 Shots	.39
	3151 - 3155	8 "	.39
	3162 - 3166	8 "	.39

L. Lime	1300 - 1315
B. Lime	1340 - 1430
B. Injun	1430 - 1507
Gantz	1686 - 1733
50'	1816 - 1874
30'	1906 - 1916
Gord.Str	1958 - 2054
4th	2064 - 2118
4th A	2158 - 2175
5th	2220 - 2242
Bayard	2302 - 2330
Warren	2606 - 2639
U.Speechley	2771 - 2844
Speechley	2918 - 2938
Balltown	3040 - 3180
Bradford	3554 - 3680
Riley	4036 - 5151
Benson	4214 - 4239

RECEIVED
FEB 15 1990

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Weston

Permit No. HAR-848

Rotary X Oil _____
Cable _____ Gas X
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company <u>Consolidated Gas Supply Corp.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Clarksburg, WV</u>				
Farm <u>Ada Sommerville</u> Acres <u>75</u>	Size			
Location (waters) <u>West Fork River</u>	20-16			
Well No. <u>11855</u> Elev. <u>1133</u>	Cond.			
District <u>Union</u> County <u>Harrison</u>	13-10"	20	20	To Surface
The surface of tract is owned in fee by _____	9 5/8			
<u>S. J. Workman</u>	8 5/8	1108	1108	305 SKS
Address <u>Lost Creek, WV</u>	7			
Mineral rights are owned by <u>J. Rapping</u>	5 1/2			
Address <u>Lost Creek, WV</u>	4 1/2	4360	4360	450 SKS
Drilling Commenced <u>-</u>	3			
Drilling Completed <u>8-21-74</u>	2			
Initial open flow _____ cu. ft. _____ bbls.	Liners Used			
Final production <u>605 M</u> cu. ft. per day _____ bbls.				
Well open <u>14 days</u> hrs before test <u>1725#</u> RP.				

Well treatment details:

Attach copy of cementing record.

Fractured Benson 8-28-74 with 925 bbl. water, 60,000# 20-40 sand,

500 gal. 15% HCL

Perforations: 4222-34, 24 holes.

Coal was encountered at _____ Feet _____ Inches
Fresh water 270 Feet _____ Salt Water _____ Feet _____
Producing Sand Benson Depth 4222-34

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	30		
Red Rock			30	75		
Sand & Shale			75	1155		Water @ 270'
Sand & Red Rock			1155	1295		
Little Lime			1295	1315		
Sand, Shale, R. Rock			1315	1343		
Big Lime			1343	1410		
Big Injun			1410	1510		
Sand & Shale			1510	1820		
50'			1820	1850		
Sand & Shale			1850	1865		
30'			1865	1895		
Sand & Shale			1895	2225		
5th			2225	2240		
Sand & Shale			2240	2890		
Speechley			2890	2910		
Sand & Shale			2910	4221		
<u>Benson</u>			4221	4245		
Sand & Shale			4245	4350		
Total Depth				4350 K.B.		
K.B. Measurement 9' above G.L.						

(over)

* Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
AUG 5 1974

Oil and Gas Division

DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE August 1, 1974

Surface Owner S. J. Workman
Address Lost Creek, W. Va.
Mineral Owner Jean Post Rapping
Address Route #1, Lost Creek, W. Va.
Coal Owner Below
Address _____
Coal Operator Stripped & abandoned
Address _____

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Ada Sommerville Acres 75
Location (waters) West Fork River
Well No. 11855 Elevation _____
District Union County Harrison
Quadrangle WESTON

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for Drilling. This permit shall expire if operations have not commenced by 12-8-74

INSPECTOR TO BE NOTICED

Paul Garrett
Clarksburg, W. Va. 622-3871
26301

Robert H. H. H.
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 5-11-59 1959 by Carl D. Sommerville made to Hope Natural Gas Co. and recorded on the 30th day of November 1959, in Harrison County, Book 830 Page 561

XXX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) Robert D. Payne Manager of Prod.
Well Operator

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:
West Virginia Geological and Economic Survey
P. O. Box 879
Martinsburg, W. Va. 26505
Tel. 304-296-4461

Address of Well Operator
Consolidated Gas Supply Corporation
Street
1145 West Main Street
City or Town
Clarksburg, W. Va.
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Har-848 PERMIT NUMBER
47-033

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XXXX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME S. W. Jack Drilling Company NAME R. E. Bayne
 ADDRESS Indiana, Pa. ADDRESS Bridgeport, W. Va.
 TELEPHONE _____ TELEPHONE 623-3611
 ESTIMATED DEPTH OF COMPLETED WELL: 1350' ROTARY XXX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Benson
 TYPE OF WELL: OIL _____ GAS XXX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 1/2 11"	20'	20'	To surface
9 - 5/8			
8 - 5/8	900'	900'	To surface
7			
5 1/2			
4 1/2	1350'	900' 1350'	125 bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

Survey

APPROXIMATE FRESH WATER DEPTHS 85' FEET _____ SALT WATER None FEET _____
 APPROXIMATE COAL DEPTHS Below _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

RECEIVED
JUL 11 1988

1) Date: July 6, 1988
2) Operator's well number
11855
3) API Well No: 47 - 033 - 0848 - FRAC
State - County - Permit

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name Shelton J. Workman
Address Rt. 1
Lost Creek, WV 26385
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Stephen Casey
Address Rt. 2, Box 232-D
Jane Lew, WV 26378
Telephone (304) - 884-7470

5) (a) Coal Operator:
Name None
Address _____
(b) Coal Owner(s) with Declaration
Name None
Address _____
Name _____
Address _____
(c) Coal Lessee with Declaration
Name None
Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
X Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:

- _____ Personal Service (Affidavit attached)
- X Certified Mail (Postmarked postal receipt attached)
- _____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

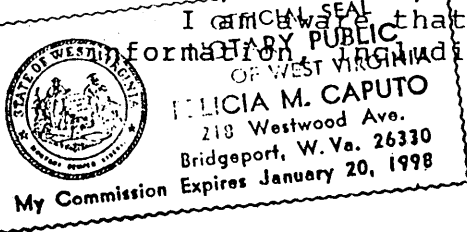
Well Operator CNG Transmission Corp.
By: [Signature]
Its: Manager of Production
Address 445 West Main Street
Clarksburg, West Virginia
Telephone 623-8000

Subscribed and sworn before me this 28th day of June, 1988

Felicia M. Caputo

Notary Public

My commission expires January 20, 1998



RECEIVED
WV Division of
Environmental Protection

AUG 22 1996

1) Date: _____
2) Operator's well number
11855
3) API Well No: 47 - 033 - 00848 - |
State County Permit

Permitting
Office of Oil & Gas
**STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name Carron Hill Workman
Address R.R. 1, Box 167
Lost Creek, WV 26385
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Tim Bennett
Address 737 Karl Street
Weston, WV 26452
Telephone (304) - _____

5) (a) Coal Operator:
Name None
Address _____
(b) Coal Owner(s) with Declaration
Name Morrel Rapping, et al.
Address Rt. 1, Box 219
Lost Creek, WV 26385
Name _____
Address _____
(c) Coal Lessee with Declaration
Name None
Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)
I certify that as required under Chapter 22 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:
 Personal Service (Affidavit attached)
 Certified Mail (Postmarked postal receipt attached)
 Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator CNG Transmission Corporation
By: [Signature]
Its: Asst. Vice President
Address 445 W. Main Street
Clarksburg, WV 26301
Telephone (304) 623-8000

OFFICIAL SEAL
Notary Public, State of West Virginia
CATHY J. DONNELLAN
Clarksburg, WV
P.O. Box 2430
Clarksburg, WV 26302-2450
My Commission Expires May 13, 2014

Subscribed and sworn before me this 13 day of August, 1996

[Signature] Notary Public
My commission expires May 13, 2014

AUG 22 1996

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
Permitting WELL WORK PERMIT APPLICATION
Office of Oil & Gas

1) Well Operator: CNG Transmission Corporation 10900 (D) 669

2) Operator's Well Number: 11855 3) Elevation: 1133'

22458

Well type: (a) Oil / or Gas x /
(b) If Gas: Production *(X)* / Underground Storage /
Deep *(X)* / Shallow /

Issued 09/25/96
Expires 09/25/98

Proposed Target Formation(s): 50', Speechley
⁴³²

Proposed Total Depth: 2918-2930 feet
¹⁸¹⁸⁻¹⁸⁷⁴

7) Approximate fresh water strata depths:

8) Approximate salt water depths:

9) Approximate coal seam depths:

10) Does land contain coal seams tributary to active mine? Yes / No /

11) Proposed Well Work: Squeeze cement to cover interval. Perforate and frac
proposed zones. Clean well up. Comingle with existing
zones
CASING AND TUBING PROGRAM *↳ Benson production*

TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT

TYPE	Size?	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	13-10"				20'	
Fresh Water						
Coal						
Intermediate	8 5/8"	<i>Producing from Well Records</i>		1108	1097'	305 sks
Production	4 1/2"			4360	4330'	450 sks
Tubing						
Liners						
PACKERS	Kind	<i>Please check existing casing on fracture well record.</i>				
	Sizes					
	Depths set					

For Office of Oil and Gas Use Only

Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 Plat WW-9 WW-2B Bond Blanket Agent
(Type)

*4013
27*