

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: **Clarence H. Woodford, II**
 LOCATION: Elevation: **1213'**
 District: **Grant**
 Latitude: **39.18272**
 Longitude: **80.36337**
 Operator Well No. : **11932**
 Quadrangle: **Mount Clare 7.5**
 County: **Harrison**
 Feet South of **39** Deg. **12** Min. **30** Sec.
 Feet West of **80** Deg. **20** Min. **00** Sec.

Company: **Dominion Transmission Inc.**
445 West Main Street
Clarksburg, WV 26301
 Casing & Tubing Size _____
 Used In Drilling _____
 Left In Well _____
 Cement Fill Up Cu Ft _____

Agent: **James Blasingame**
 Inspector: **Sam Ward**
 Permit Issued: **03-16-2012**
 Well Work Commenced: **08-02-2013**
 Well Work Completed: **08-22-2013**
 Verbal Plugging **N/A**
 Permission granted on: **07-02-2013**
 Rotary Cable Rig **X**
 Total Depth (feet) **2590'**
 Fresh water depths (ft) **N/A**
 Salt water depths (ft) **N/A**
 Is coal being mined in area (Y / N)? **No**
 Coal Depths (ft): **N/A**

Note: No casing was ran.
 Worked on zones behind old pipe.

OPEN FLOW DATA

Bayard **2548-2554**
5th Sand **2480-2490**
 Producing formation **5th Sand** Pay zone depth (ft) **2480-2490**
 Gas: Initial open flow **10** MCF / D Oil: Initial open flow **N/A** Bbl / D
 Final open flow **163** MCF / D Oil: Final open flow **N/A** Bbl / D
 Time of open flow between initial and final tests **72** Hours
 Static rock pressure **210** psig (surface pressure) after **72** Hours
All Formations Comingled.

Second producing formation Pay zone depth (ft)
 Gas: Initial open flow MCF / D Oil: Initial open flow Bbl / D
 Final open flow MCF / D Oil: Final open flow Bbl / D
 Time of open flow between initial and final tests Hours
 Static rock pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: **Dominion Transmission, Inc.**

By: *James O. Blasingame*
 Date: **10/8/13**

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 Office of Oil and Gas
 Designated Agent
 OCT 24 2013

WV Department of
 Environmental Protection
 11/20/2013

DTI Well # 11932 (47-033-00890F)

TREATMENT:

Bayard	(20 holes) 2548' – 2554'	sand, water and X-link: 7,000# 20/40 sand and 218 bbl. water
5th Sand	(20 holes) 2480' – 2490'	sand, water and X-link: 15,000# 20/40 sand and 340 bbl. water

FORMATIONS:

Rework well: Bayard and 5th Sand zones behind old pipe.

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