



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, January 8, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 12253
47-033-01031-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: 12253
Farm Name: BROWN, WALDO
U.S. WELL NUMBER: 47-033-01031-00-00
Vertical Plugging
Date Issued: 1/8/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date October 29, 2025
2) Operator's
Well No. BROWN 1 WALDO
3) API Well No. 47-033 -01031

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1218' Watershed Stone Coal Run
District Union County Harrison Quadrangle Weston 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name _____ Name Next LVL Energy (Diversified Owned)
Address _____ Address 104 Helliport Loop Rd
_____ Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
Office Of Oil and Gas

JAN 6 2026

WV Department of
Environmental Protection

Jeff A Probst

10-29-2025

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Office Of Oil and Gas

JAN 6 2026

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Jeff A Probst* Date 10-29-2025

01/16/2026

Plugging Prognosis – New Regulations

API #: 47-033-01031

West Virginia, Harrison County

Lat/Long – 39.199029, -80.481793

Nearest ER: United Hospital Center Emergency Room – 327 Medical Park Dr, Bridgeport, WV 26330

Casing Schedule

13" @ 20' – CTS

8-5/8" @ 442' – CTS

4-1/2" @ 2562' – Cemented w/ 120 bags – ETOC @ 1941' using 1.18 yield & 7-7/8" O.H. (estimated)
TD @ 2619'

Completion: Lower Fifth Sand – 2496'-2504' – 16 Perfs – 750 gal 15% acid, 600 bbl H₂O, 30,000# sand

Fresh Water: 75', 450'

Salt Water: 1480'

Gas Shows: 2496'-2504'

Oil Shows: None Reported

Coal: 193'-198' @ elevation of 1242' in offset well 033-00623 – Normalized to elevation 97'-102',

Slate/Coal 194'-212' @ elevation of 1215' in offset well 033-00914 – Normalized to elevation 124'-129'

Open Mine: None Reported

Elevation: 1146'

1. Notify Inspector Jeff Propst @ 681-990-2569, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. Check TD w/ sandline/tbg.
5. TOOH w/ any rods and/or tbg in well.
6. Find TOC on backside of 4-1/2" casing prior to Step 10.
7. Perforate 1' @ 4spf at 1620', 542', & 100'.
8. Pump 6% Bentonite gel between each plug.
9. TIH w/ tbg to 2609', 10' above TD. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 15 bbls gel.
10. TOOH w/ tbg to 2476'. Pump 100' Class L/Class A cement plug from **2476' to 2376' (Lower Fifth Sand Completion Plug)**. Approximately 8 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
11. TOOH w/ tbg to 1620'. Pump 260' Class L/Class A cement plug from **1620' to 1360' (Big Injun & Saltwater Plug)**. Approximately 77 sks @ 1.14 yield in 7-7/8" hole (estimated). Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
12. TOOH w/ tbg to 542'. Pump 200' **Expanding Class L/Class A** cement plug from **542' to 342' (Coal Protection String Casing Shoe Plug)**. Approximately 62 sks @ 1.14 yield in 7-7/8" hole (estimated). Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**

01/16/2026

13. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from **100' to Surface (Surface Plug)**. Approximately 32 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
15. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

J.K.
J.P.

01/16/2026



RECEIVED

JUL - 6 1977

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
WELL RECORD

Quadrangle WESTON

Permit No. HAR-1031

Rotary XX Oil
Cable Gas flag
Recycling Comb.
Water Flood Storage
Disposal (Kind)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Waldo Brown Acres 157
Location (waters) Stone Coal Creek
Well No. 12253 Elev. 1146'
District Union County Harrison
The surface of tract is owned in fee by J. W. Wickenhofer
Address West Milford, W. Va.
Mineral rights are owned by Union National Bank
Address Clarksburg, W. Va.
Drilling Commenced 4-1-77
Drilling Completed 4-8-77
Initial open flow SHOW cu. ft. bbl.
Final production 140 M cu. ft. per day bbl.
Well open 4 hrs hrs. before test 140 RP.
Well treatment details:

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Skx.)
Size 20-16			
Cvnd. 13-00X	20'	20'	To surface
9 5/8			
8 5/8	442	442	To surface
7			
5 1/2			
4 1/2	2562	2562	120 bags
3			
2			
Liners Used			

Well treated with 600 bbl water, 30,000# sand and 750 gal 15% acid
Perforations: 2496-2504' 16 holes

Attach copy of cementing record.

Coal was encountered at No coal Feet Inches
Fresh water 75' 450' Feet Salt Water 1480' Feet
Producing Sand Lower Fifth Depth 2496-2504'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Little Lime			1528	1543	Water	75'
Big Lime			1570	1640	Water	450'
Big Injun			1640	1721	Water	1480'
Berea			1931	1964		Fresh
Gantz			1984	1994		Salt
50' Sand			2055	2093		
30' Sand			2129	2134		
Gordon			2149	2276		
4th			2289	2325		
5th Sand			2452	2465		
Lower Fifth			2493	2514	Gas	2496-2504'
Total Depth				2619'		

CONSOLIDATED GAS SUPPLY CORPORATION
445 West Main Street
Clarksburg, W. Va.

(over)

* Indicates Electric Log tops in the remarks section.

01/16/2026



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FEB 7 1973

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle WESTON

Permit No. HAR-623

Rotary XX Oil _____
Cable _____ Gas XX d. well _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Consolidated Gas Supply Corporation

Address Clarksburg, W. Va.

Farm J. H. Sommerville Acres 185

Location (waters) _____

Well No. 11469 Elev. 1242'

District Union County Harrison

The surface of tract is owned in fee by _____

Address _____

Mineral rights are owned by _____

Address _____

Drilling Commenced 7-25-72

Drilling Completed 8-2-72

Initial open flow 18 M cu. ft. _____ bbls.

Final production 671 M cu. ft. per day _____ bbls.

Well open _____ hrs. before test 1000# RP.

Well treatment details: 14 days

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 20-16 11"	20'	20'	To surface
9 5/8			
8 5/8	798'	798'	To Surface
7			
5 1/2			
4 1/2	1608'	1608'	330 bags
3			
2			
Liners Used			

Attach copy of cementing record.

Well fractured in Benson & Balltown 8-22-72. Benson fractured with 746 bbl water, 40,000 lb sand, 500 gal acid and 2500 HHP Balltown with 706 bbl water, 40,000# sand, 500 gal acid and 2500 HHP

Perforations: 4543 to 4551' & 3449' to 3472' with 16 holes & 18 holes

Coal was encountered at 193' Feet 60" Inches
Fresh water 40' & 75' Feet _____ Salt Water 1520' Feet _____
Producing Sand Benson & Balltown Depth See log & perforations

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	193	Fresh water	40' & 75'
Coal			193	198		
Sand & Shale			198	1010		
Salt Sand			1010	1420		
Maxton			1420	1570	Water	1520'
Big Lime			1570	1700		
Big Injun			1700	1865		
Sand & Shale			1865	2090		
50' Sand			2090	2120		
Gordon Stray & Gordon			2120	2405		
Shale			2405	2500		
5th Sand			2500	2530		
Sand & Shale			2530	3449		
Balltown			3449	3472	Gas	3449-3472-
Sand & Shale			3472	4540		
BENSON			4540	4570	Gas	4543-4551'
Total Depth				4679		

Consolidated Gas Supply Corporation
445 West Main Street
Clarksburg, W. Va.

(over)

* Indicates Electric Log tops in the remarks section.

01/16/2026



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle WESTON NW

Permit No. Har-914

Rotary X Oil
Cable Gas X
Recycling Comb.
Water Flood Storage
Disposal (Kind)

Company Allegheny Land & Mineral Co.
Address Box 1740, Clarksburg, W^v 26301
Farm Roy Law Acres 100 part of 200 acres
Location (waters) Stone Coal Run to Isaac Ck.
Well No. 2-A-531 Elev. 1215'
District Union County Harrison
The surface of tract is owned in fee by Clarence Mutschelknaus, et al., Rt. 3
Address Box 25A, Salem, WV 26426
Mineral rights are owned by Ira Blen Law, Agt., et al., Address Rt. 2, Jane Lew, WV 26378
Drilling Commenced October 22, 1975
Drilling Completed October 26, 1975
Initial open flow 90,000 MGF ft. bbls.
Final production 1,007 MGF ft. per day bbls.
Well open 2 hrs. before test 1570# RP after 96 hrs.
Well treatment details: Fractured November 17, 1975 by Halliburton.

Coal was encountered at 194-212' Feet Inches
Fresh water 42' & 54' Feet Salt Water none Feet
Producing Sand Benson Depth 4606 - 4618'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Slate & Shale			0	194	Water @ 42' & 54'	
Slate & Coal *****			194	212	Coal *****	
Slate & Shale			212	1620		
Big Lime Sand			1620	1710		
Injun Sand			1710	1798		
Slate & Shale			1798	2530	Gas @ 1892 2/10 1" P w/H ₂ O	
4th Sand			2530	2542	Gas @ 2355 18/10 2" P	"
Slate & Shale			2542	2570		
5th Sand			2570	2584		
Slate & Shale			2584	3230	Gas @ 3225 12/10 2" P	"
Sand			3230	3238		
Slate & Shale			3238	4606	Gas @ 3285 15/10	" "
Benson Sand			4606	4618	Gas @ 4273 17/10	" "
Slate & Shale			4618	4740	Gas @ 4512 13/10	" "
Total depth				4740		
Perforations:						
4608 1/2 - 4618 1/2 - 10 shots						
3462 1/2 - 3490 1/2 - 10 shots						

* Indicates Electric Log tops in the remarks section.

(over)

F-12718

Div 4

Sal.

Mp 55

S. 18

E. 7


 STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

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SEP 24 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES
 Rotary ☒ Oil ☒
 Cable _____ Gas _____
 Recycling _____ Comb. _____
 Water Flood _____ Storage _____
 Disposal _____ (Kind)

Quadrangle West Milford

Permit No. 17-033-2627

 Company Consolidated Gas Supply Corp.
 Address 145 W. Main St., Clarkshurg, WV
 Farm Opal Courtney Acres 40
 Location (waters) Branch of Stone Coal Run
 Well No. 12718 Elev. 1291'
 District Union County Harrison
 The surface of tract is owned in fee by Virginia Holiday
 Address Rt. 1, Lost Creek, WV 26305
 Mineral rights are owned by Opal Courtney, & Homer
Johnson Burnside, Agt., Rt. 1, Box 138A
 Address Lost Creek, WV 26395
 Drilling Commenced July 21, 1981
 Drilling Completed July 29, 1981
 Initial open flow 353 M cu. ft. _____ bbls.
 Initial production 1254M cu. ft. per day 19 bbls.
 Well open S.I. 14 days hrs. before test 1260 RP.
 Well treatment details:

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond.			
<u>1 3/4"</u>	<u>176</u>	<u>176</u>	To surface
<u>9 5/8"</u>			
<u>8 5/8"</u>	<u>1680</u>	<u>1680</u>	To surface
<u>7"</u>			
<u>5 1/2"</u>			
<u>4 1/2"</u>	<u>3732</u>	<u>3732</u>	210 Sks.
<u>3"</u>			
<u>2"</u>			
Liners Used			

Attach copy of cementing record.

Fractured Balltown with 70,000# sand and 800 gals. acid.

Perforations: 3521-3579 with 11 holes, size .49"

Fractured Speechley with 70,000# sand and 800 gals. acid.

Perforations: 3315-3324 with 7 holes, size .49"

Material was encountered at _____ None _____ Feet _____ Inches

Fresh water _____ None _____ Feet _____ Salt Water _____ Feet _____

Producing Sand Balltown & Speechley Depth See perforations

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Rock			0	50		
Shale			50	290		
Sandy Shale			290	520		
Shale			520	830		
White Shale			830	920		
Shale			920	1020		
Sand			1020	1080		
Shale			1080	1120		
Sand			1120	1180		
Shale			1180	1220		
Siltstone			1220	1460		
Shale			1460	1750		
Sand			1750	1900		
Shale			1900	2320		
Sand			2320	2360		
Shale			2360	2400		
Sand & Shale			2400	2480		
Sandy Shale			2480	3807		
KBM 5' above U.L.					T.D.	

C.M. D. Transmission
 47-033-026277

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Gamma Ray Tops						
Rig Line			1738	1911		
Rig Injun			1811	1909		
Pocono			1902	1927		
Berez			2101	2132		
Gantz A			2143	2172		
Fifty Foot			2219	2242		
Gordon Stray			2312	2340		
Gordon			2379	2412		
Fourth			2460	2479		
Fourth A			2538	2568		
Fifth			2618	2636		
Lower Fifth			2664	2693		
Bayard			2691	2722		
Warren			2995	3026		
Upper Speechley			3193	3238		
Speechley			3314	3335		
Ralltown			3551	3584		
Total Depth				3802		

New Formations

Original Production

*C.M.D. Transmission
Well No
12718
APR 1982
H1-033-026277*

Date September 22 19 81

APPROVED Consolidated Gas Supply Corp.

By [Signature]

01/10/2026

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: HOLLIDAY, VIRGINIA LOU Operator Well No.: 12718

LOCATION: Elevation: 1,291.00 Quadrangle: WEST MILFORD

District: UNION County: HARRISON
Latitude: 2650 Feet South of 39 Deg. 12Min. 30 Sec.
Longitude 8500 Feet West of 80 Deg. 27 Min. 30 Sec.

Company: CNG TRANSMISSION CORP.

445 W. MAIN ST., P.O. BOX 2450
CLARKSBURG, WV 26302-2450

Agent: JAMES D. BLASINGAME

Inspector: TIM BENNETT

Permit Issued: 10/08/97

Well work Commenced: 10/29/97

Well work Completed: 11/11/97

Verbal Plugging

Permission granted on:

Rotary Cable Rig

Total Depth (feet) 2755'

Fresh water depths (ft)

Salt water depths (ft)

Is coal being mined in area (Y/N)?

Coal Depths (ft):

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.

Size

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FEB 17 1998

Permitting
Office of Oil & Gas

OPEN FLOW DATA

Big Injun
FHH

Producing formation Bayard

Pay zone depth (ft) 2662-2672'

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d

Final open flow *1,008 MCF/d Final open flow Bbl/d

Time of open flow between initial and final tests 4 Hours

Static rock Pressure 325 psig (surface pressure) after 12 Hours

*Commingled with Existing production.

Second producing formation

Pay zone depth (ft)

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d

Final open flow MCF/d Final open flow Bbl/d

Time of open flow between initial and final tests Hours

Static rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CNG TRANSMISSION CORP.

By: BS-CDate: 1-30-98

01/16/2026



DIVERSIFIED
energy

Date: 10/29/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

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Office Of Oil and Gas

JAN 6 2026

WV Department of
Environmental Protection

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4703301031 Well Name BROWN 1 WALDO

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

01/16/2026



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

RECEIVED
Office Of Oil and Gas
JAN 6 2026

IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)

ORDER NO. 2022-13

WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

01/16/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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WV Department of
Environmental Protection

01/16/2026

WW-4A
Revised 6-07

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Office of Oil and Gas
JAN 6 2026
Department of Environmental Protection

1) Date: 10/29/2025
2) Operator's Well Number BROWN 1 WALDO

3) API Well No.: 47 - 033 - 01031

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:		5) (a) Coal Operator	
(a) Name	<u>Edwin L. Bowyer II & April D. Bowyer</u>	Name	<u>Not Currently Operated</u>
Address	<u>PSC 9 Box 5329</u>	Address	<u></u>
	<u>Apo, NY 09123</u>		<u></u>
(b) Name	<u></u>	(b) Coal Owner(s) with Declaration	
Address	<u></u>	Name	<u>See Attached</u>
	<u></u>	Address	<u></u>
(c) Name	<u></u>	Name	<u></u>
Address	<u></u>	Address	<u></u>
	<u></u>		<u></u>
6) Inspector	<u></u>	(c) Coal Lessee with Declaration	
Address	<u></u>	Name	<u>None Reported</u>
	<u></u>	Address	<u></u>
Telephone	<u></u>		<u></u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

Subscribed and sworn before me this 29th day of October, 2025
Jeffrey Bush Notary Public
My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

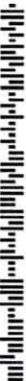
01/16/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



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EDWIN L BOWYER II & APRIL D BOWYER
219 LAUREL CREST WAY
SUMMERVILLE SC 29486-2389

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Retail
4.0 OZ FLAT

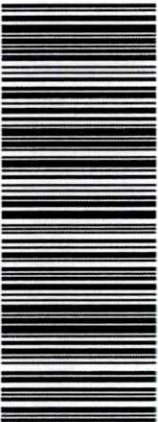


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JOHN L SNIDER
PO BOX 290729
PORT ORANGE FL 32129-0729

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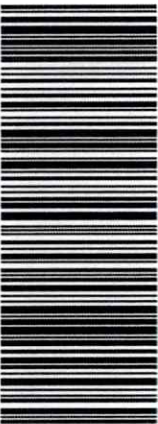
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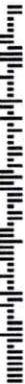
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534 E 50TH ST
SAVANNAH GA 31405-2351

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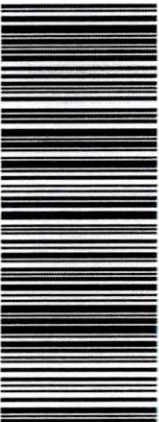


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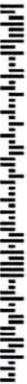
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CHARLESTON NATIONAL BANK TETTRICK MINERAL PROP
C/O GUY CORPORATION
835 PENNSYLVANIA AVE
BRIDGEPORT WV 26330-1238

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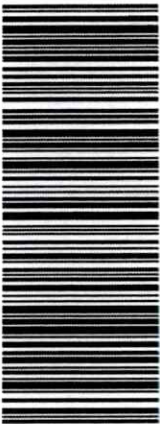
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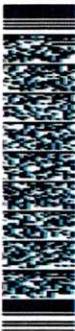


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TETTRICK VIRGINIA A EST WILLIS G TETTRICK ET AL
C/O GUY CORPORATION
835 PENNSYLVANIA AVE
BRIDGEPORT WV 26330-1238

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Environmental Protection

47-033-01031

Coal Owners

John L. Snider

PO Box 290729
Port Orange, FL 32129

Marcia Johnson

534 E. 50th St.
Savannah, GA 31405

Charleston National Bank
Tetrick Mineral Properties
c/o Guy Corporation

835 Pennsylvania Ave.
Bridgeport, WV 26630

Tetrick, Virginia A., Estate
Willis Guy Tetrick III, et al
c/o Guy Corporation

835 Pennsylvania Ave.
Bridgeport, WV 26630

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01/16/2026

SURFACE OWNER WAIVER

Operator's Well
Number

BROWN 1 WALDO

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Date _____
	Signature _____	Date _____

01/16/2026

WW-4B

API No. 4703301031
Farm Name Waldo Brown (QW & DE Wickenhofer)
Well No. BROWN 1 WALDO

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

RECEIVED
Office of Oil and Gas

JAN 6 2026

West Virginia Department of
Environmental Protection

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

01/16/2026

WW-9
(5/16)

JAN 6 2026

API Number 47 - 033 - 01031

Operator's Well No. BROWN 1 WALDO

West Virginia Department of Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Stone Coal Run Quadrangle Weston 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- * ☐ Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- * ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 29th day of October, 2025

Notary Public

My commission expires September 28, 2028

01/16/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acre

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Seed MixturesTemporary

Seed Type	lbs/acre
Red Fescue	40
Alsike	5
Annual Rye	15

Permanent

Seed Type	lbs/acre
Red Fescue	15
Alsike Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeff A Probst 10-29-2025

Comments: _____

Title: INSPECTORDate: 10-29-2025Field Reviewed? ☒ Yes ☐ No

01/16/2026



Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-033-01031

Well Plugging Map

Legend

Well



Pits



Pad

Access Road

Public Roads

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KY Department of
Environmental Protection



Well No.: 47-033-01031
UTM 83-17 Meters
North: 4338952.51
East: 544714.57
Elev.: 371.34 M
Elev.: 1218 Ft

Secondary Pit

Primary Pit

Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community

01/16/2026



Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

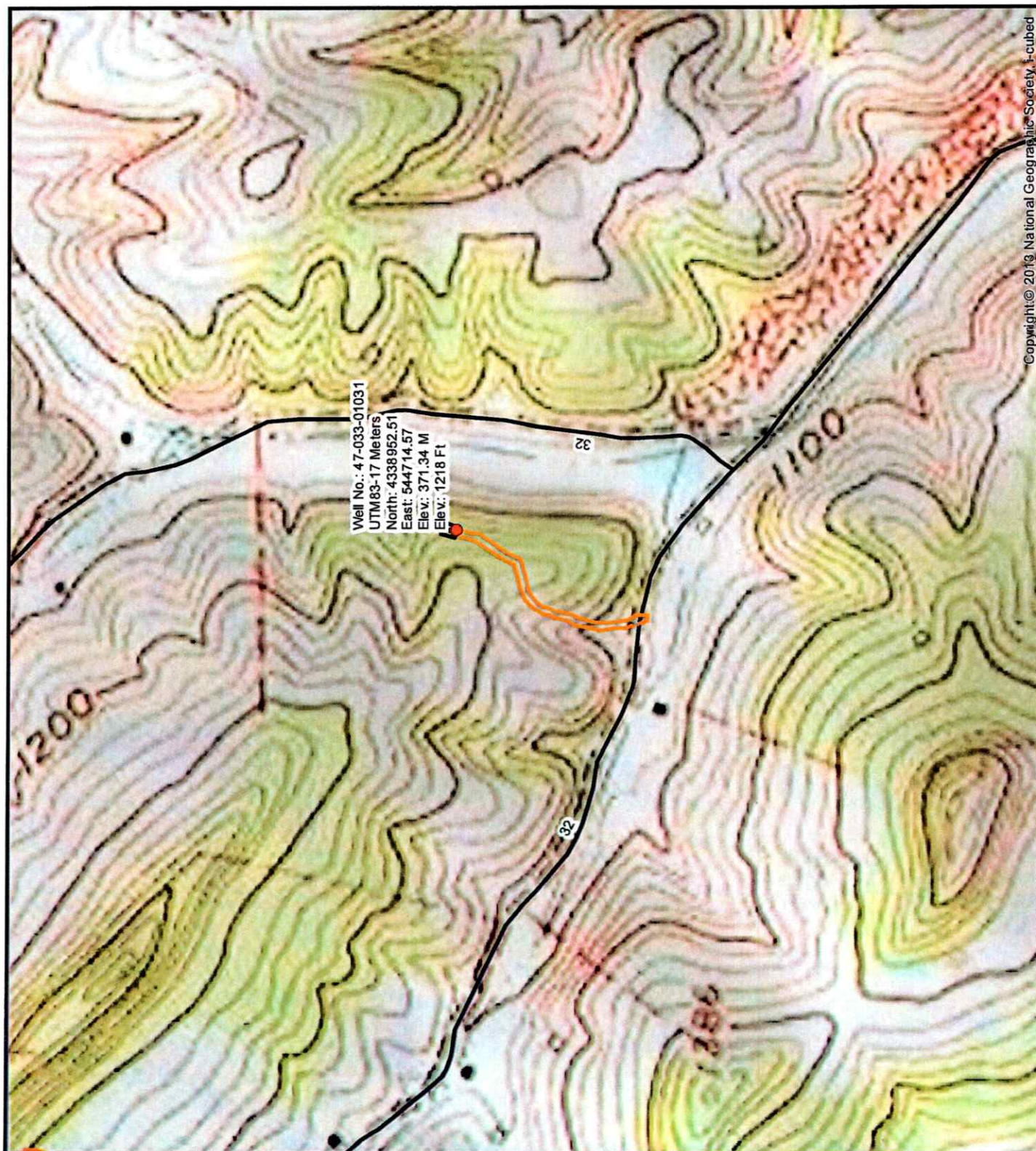
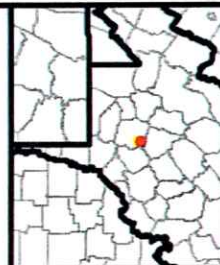
47-033-01031

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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Economic Development



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WW-7
8-30-06



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JAN 6 2026
West Virginia Department of Environmental Protection

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS


API: 4703301031 WELL NO.: BROWN 1 WALDO
FARM NAME: Waldo Brown (QW & DE Wickenhofer)
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: Harrison DISTRICT: Union
QUADRANGLE: Weston 7.5'
SURFACE OWNER: Edwin L. Bowyer II & April D. Bowyer
ROYALTY OWNER: Ronald Brown, Diane Mayes, Jean E. King, John & Christine Snider, Melanie Alexander
UTM GPS NORTHING: 4338952.51
UTM GPS EASTING: 544714.57 GPS ELEVATION: 1218'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____
Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

10/29/2005
Date

01/16/2026

11/10/2016

PLUGGING PERMIT CHECKLIST
4703301031

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Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

01/16/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4703301031

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Jan 8, 2026 at 2:00 PM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Jeff A Propst <jeff.a.propst@wv.gov>, dpalmer@harrisoncountywv.com

To whom it may concern, a plugging permit has been issued for 4703301031.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov**4703301031.pdf**

4256K

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