



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, November 12, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 151311
47-033-01197-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number:
Farm Name: DAVIS, DOROTHY
U.S. WELL NUMBER: 47-033-01197-00-00
Vertical Plugging
Date Issued: 11/12/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

WW-4B
Rev. 2/01

1) Date October 10, 2025
2) Operator's
Well No. MCKINLEY, JW 12384
3) API Well No. 47-033-01197

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1125.91' Watershed Big Buffalo Creek
District Union County Harrison Quadrangle Weston 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeff Propst Name Next LVL Energy (Diversified Owned)
Address 4936 Little Sand Run Road Address 104 Helliport Loop Rd
Buckhannon, WV 26201 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

Jeff A Propst

10-16-2025

OCT 22 2025

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Inspector Date 10-16-2025

11/14/2025

Plugging Prognosis – **New Regulations**

API #: 47-033-01197

West Virginia, Harrison County

Lat/Long – 39.21707, -80.440331

Nearest ER: United Hospital Center Emergency Room – 327 Medical Park Dr, Bridgeport, WV 26330

Casing Schedule

11" @ 215' – CTS

8-5/8" @ 1145' – CTS

4-1/2" @ 4440' – Cemented w/ 225 sks – ETOC @ 3275' using 1.18 yield & 7-7/8" O.H. – Squeeze Job Performed on 4-1/2" csg prior to completing up hole zones – Target TOC was "400' above 50 ft Sand" 2-3/8", 4.7 ppf J-55 @ ????' – No Cementing and/or Packer Information
TD @ 4432'

Completion: Benson – 4278'-4292' – 14 Perfs – 500 gal 15% acid, 800 bbl H₂O, 60,000# sand
Balltown – 3192'-3226' – 46 Perfs – 500 gal 15% HCL, 542 bbl H₂O, 151,200 scf N₂, 410 sks proppant
Speechley – 2884'-2985' – 23 Perfs – 800 gal acid, 482 bbl H₂O, 133,000 scf N₂, 369 sks proppant
5th Sand/4th Sand – 2138'-2286' – 38 Perfs – 500 gal 15% HCL, 468 bbl H₂O, 140,000 scf N₂, 350 sks proppant
30'/50' Sand – 1865'-1966' – 35 Perfs – 500 gal 15% HCL, 433 bbl H₂O, 123,300 scf N₂, 310 sks proppant

Fresh Water: 30', 385'

Salt Water: 750'

Gas Shows: 1600', 2071', 269?', 3076', 3756', 427?-4???' (record difficult to read)

Oil Shows: None Reported

Coal: 80'-82'

Open Mine: None Reported

Elevation: 1137'

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Division of Oil and Gas
OCT 22 2025
WV Department of
Environmental Protection

1. Notify Inspector Jeff Propst @ 681-990-2569, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. Check TD w/ sandline/tbg.
5. TOO H w/ any rods and/or tbg in well.
6. Find TOC on backside of 4-1/2" casing prior to Step 11.
7. **Pump 6% Bentonite gel between each plug.**
8. TIH w/ tbg to 4422', 10' above TD. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 15 bbls gel.
9. TOO H w/ tbg to 4258'. Pump 100' Class L/Class A cement plug from **4258' to 4158' (Completion Plug - Benson Plug)**. Approximately 8 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**

11/14/2025

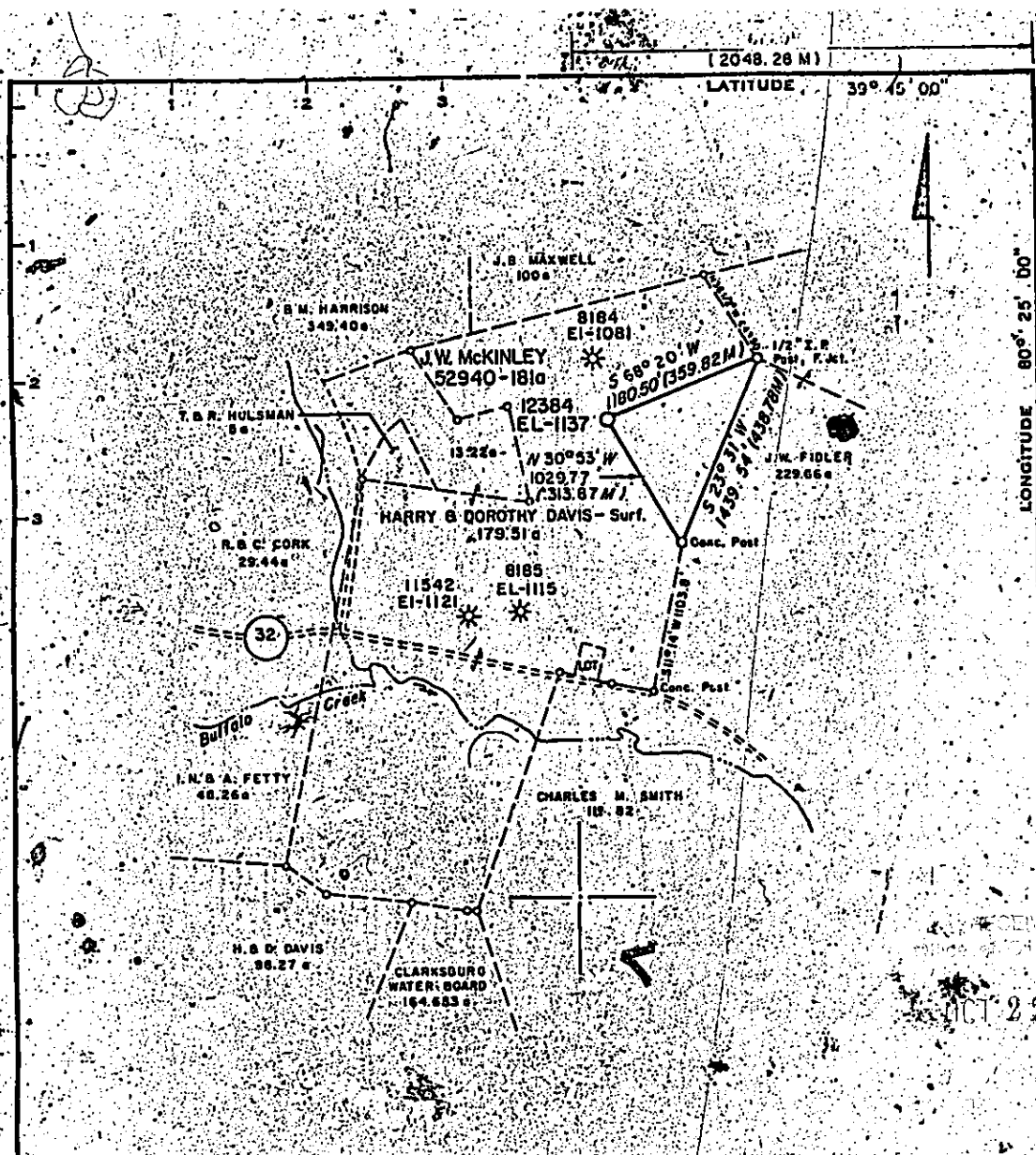
10. TOOH w/ tbg to 3172'. Pump 408' Class L/Class A cement plug from **3172' to 2764' (Completion Plug – Balltown & Speechley Plug)**. Approximately 32 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
11. TOOH w/ tbg to 2118'. Pump 638' Class L/Class A cement plug from **2118' to 1480' (Completion Plug – 5th Sand, 4th Sand, 30' Sand, 50' Sand, & Gas Show Plug)**. Approximately 50 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
12. TOOH w/ tbg to 1245'. Pump 200' **Expanding Class L/Class A** cement plug from **1245' to 1045'. (8-5/8" Csg Shoe & Elevation Plug)**. Approximately 62 sks @ 1.14 yield in 7-7/8" O.H.. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
13. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from **100' to Surface (Freshwater & Surface Plug)**. Approximately 32 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
14. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

Jeff A Probst

10-16-2025

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Office of Oil and Gas
OCT 22 2025
Environmental Protection

11/14/2025



Minimum Error of Closure $\frac{1}{200}$

Source of Elevation: B.M. C.G.S.C. Well # 8184 EL-1081

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location ☒
Drill Deeper ☐
Abandonment ☐

Map Sheet 55 517 E9

F.B. 1834 Pg. 23-25 B 31
F.B. 1838 Pg. 3 B 4

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm J.W. McKinley (Harry B. Dorothy Davis - Surf)
Tract Acres 181 Lease No. 52940
Well (Farm) No. 1137 Serial No. 12384
Elevation (Spirit Level) 1137
Quadrangle West Milford, W. Va. 7 1/2 1961
County Harrison District Union
Engineer Michael S. Schenck
Engineer's Registration No. 5525
File No. 4-12-77 Drawing No. 1" = 1000'
Date 4-12-77 Scale

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. 033 1197

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000 - latitude and longitude lines being represented by border lines as shown.

- Denotes one-inch spaces on border line of original tracing.

7435 11/14/2025



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

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Quadrangle Waston

Permit No. HAR-1197

Rotary Y Oil
Cable Gas X
Recycling Comb.
Water Flood Storage
Disposal (Kind)

Company Consolidated Gas Supply Corp.
Address 445 W. Main St., Clarksburg, W. Va.
Farm Harry Davis Acres 1.81
Location (waters) Big Buffalo Creek
Well No. 1238h Elev. 1137'
District Union County Harrison
The surface of tract is owned in fee by Harry Davis

Address Rt. 1, Box 193, Lost Creek, W. Va.
Mineral rights are owned by Addie R. Morris, Agh.
Address Rt. 1, Box 38, Bridgeport, W. Va.
Drilling Commenced 1-19-78
Drilling Completed 1-28-78
Initial open flow 231.4 cu. ft. bbls.
Final production 1,007 cu. ft. per day bbls.
Well open 18 hrs. before test 181.0 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. <u>181.0</u> 11'	215	215	To surface
9 5/8			
8 5/8	111.5	111.5	To surface
7			
5 1/2			
4 1/2	111.0		225 sk.
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Well treated with 800 bbls. water, 60,000# sand and 500 gal. 15% acid.

Perforations: 4278' - 4292' with 11 holes. 0.11"

Coal was encountered at 80' Feet 21.11 Inches
Fresh water 30' 385' Feet Salt Water Feet
Producing Sand Benson Depth 4278' - 4292'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Shale & Red Rock			0	80	Water 30'	Fresh
Coal			80	82		
Red Rock & Sand			82	160		
Sand & Shale			160	1195	Water 385'	Fresh
Shale & Red Rock			1195	1315	Water 750'	Salty
Little Lime			1315	1325		
Shale			1325	1345		
Big Lime			1345	1431		
Big Injun			1431	1535		
Sand & Shale			1535	1974	Gas 1600'	
Gordon			1974	2105	Gas 2071'	
5th Sand			2105	2339		
Sand & Shale			2339	2688		
Speechley			2688	3012	Gas 2696'	
Balltown			3012	3255	Gas 3076'	
Bradford			3255	3754		
Riley			3754	4218	Gas 3756'	
Benson			4218	4296	Gas 4278' - 4292'	
T.D.			4296	4432		

(over)

* Indicates Electric Log tops in the remarks section.

KBM 11' above G.L.

Consolidated Gas Supply Corp.
445 W. Main Street
Clarksburg, W. Va. 26301

11/14/2025

1-00

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL DEEPEN FRACTURE-STIMULATE
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME S. W. Jack Drilling Company NAME R. E. Bayne
 ADDRESS Indiana, Pa. ADDRESS Bridgeport, W. Va.
 TELEPHONE _____ TELEPHONE 623-3611
 ESTIMATED DEPTH OF COMPLETED WELL: 4425 ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Benson
 TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENTED UP OR SACKS PER FOOT
20 - 16	20'		To surface
13 - 10 11-3/4"	200'		To surface
9 - 5/8			
8 - 5/8	1000'		To surface
7			
5 1/2			
4 1/2	4425'		
1			Perf. Top
			Perf. Bottom
1 ins.			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS _____ FEET _____ SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS _____
 IS COAL BEING MINED IN THE AREA? _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

11/14/2025

RECLAMATION PLAN

WELL NO. 12384

CONSOLIDATED GAS SUPPLY CORPORATION

FARM John W. Mc Kinley DISTRICT Union COUNTY Harrison

QUADRANGLE: West Milford 7 1/2 SCALE: 1"=2000'

Locate And Show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit And (5) Necessary Drainage Features.



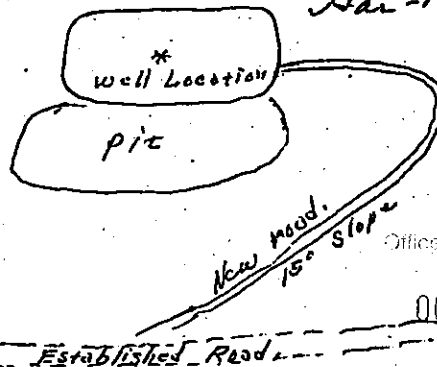
STATEMENT OF RECLAMATION PLAN:

Well location on hill side
approx 30° slope in pasture
land. approx 200' x 100'

Pit 100' x 50' 10'-12' deep
cut and fill adequate room
for all drilling fluids

Road 300' long from
established well road. Stone
put on road adequate culverts
installed in road. Road ditched
to minimize erosion

NOT TO SCALE: SHOW SKETCH OF ALL DRAINAGE REQUIREMENTS FOR WELL LOCATION.



Jan-1197

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Office of Oil and Gas

OCT 22 2025

After completion of well, location and pit will be backfilled
limed, fertilized seeded and mowed

Location and road made 1977

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JAN 16 1978

OIL & GAS DIVISION
DEPT. OF MINES

This Plan Was Observed And Agreed Upon Between The Well Operator, Contractor, And The District Oil And Gas Inspector, P. H. Barrett District Inspector Was Present: Yes () No ().

I Certify That All The Requirements Of Chapter 22, Article 4; Section 12b, Of The W.VA. Code Of 1931, As Amended Will Be Carried Out.

Inspected By

J. E. Dayne
2016

Title

Mgr. of Prod.

Date

1/17/78

11/14/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JAN 30 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. H2V-1197Oil or Gas Well _____
(KIND)

Company <u>Consolidated Gas Supply Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Parkersburg, W.V.</u>	Size			
Farm <u>J. W. McKinley</u>	16			Kind of Packer
Well No. <u>12384</u>	<u>11 3/4"</u>	<u>215</u>	<u>Cemented with - 140 sks</u>	
District <u>Union</u> County <u>Harrison</u>	10			Size of
Drilling commenced <u>1/18/78</u>	<u>8 5/8"</u>	<u>1155</u>	<u>Cemented with - 345 sks</u>	
Drilling completed <u>1/27/78</u> Total depth <u>4443</u>	<u>6 3/8"</u>			Depth set
Date shot _____ Depth of shot _____	<u>5 1/2"</u>	<u>4408</u>	<u>Cemented with - 225 sks</u>	
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.				
Fresh water <u>30</u> feet <u>385</u> feet				
Salt water _____ feet _____ feet				

CASING CEMENTED 4 1/2" SIZE 1125 No. FT. 1/27/78 DateNAME OF SERVICE COMPANY HalliburtonCOAL WAS ENCOUNTERED AT 80 FEET 24 INCHES

____ FEET _____ INCHES FEET _____ INCHES

____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Wayne Price - Tool PusherS. W. Jack Drilling Co - Contractor

Remarks:

1/27/78
DATE

Paul H. Gault
DISTRICT WELL INSPECTOR



DIVERSIFIED
energy

Date: 10/10/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4703301197 Well Name MCKINLEY, J W 12384

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

OCT 22 2025
WV Department of
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

11/14/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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Office of Oil and Gas

OCT 22 2025

WV Department of
Environmental Protection

11/14/2025

1) Date: 10/10/2025
2) Operator's Well Number MCKINLEY, J W 12384

3) API Well No.: 47 - 033 - 01197

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Jan Marie Ashcraft C/O Dallas & Brandi Moore</u>	Name <u>Not Currently Operated</u>
Address <u>PO Box 457</u>	Address _____
<u>West Milford, WV 26451</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See Attached</u>
_____	Address _____
(c) Name _____	Name <u>See Attached</u>
Address _____	Address _____
_____	_____
6) Inspector <u>Jeff Propst</u>	(c) Coal Lessee with Declaration
Address <u>4936 Little Sand Run Road</u>	Name <u>None Reported</u>
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>681-990-2569</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

RECEIVED
Office of Oil and Gas
OCT 22 2025
WV Department of
Environmental Protection

Subscribed and sworn before me this 10th day of October, 2025
Jeffrey Bush Notary Public
My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

11/14/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301
4703301197

OCT 22 2025

USPS CERTIFIED MAIL™



9407 1362 0855 1282 6964 08



JAN MARIE ASHCRAFT
PO BOX 457
C/O DALLAS AND BRANDI MOORE
WEST MILFORD WV 26451-0457

US POSTAGE PAID INI
2025-10-18
25301
C4000004
Retail
5.0 OZ PLAT



0901000010755

11/14/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301
4703301197

USPS CERTIFIED MAIL™



9407 1362 0855 1282 6962 48

NANCY M. WATKINS
502 LAUREL DR
FAIRMONT WV 26554-3513

US POSTAGE PAID IN

2023-10-16

26301

C4000004

Petal

5.0 OZ FLAT



0902000010743

11/14/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301
4703301 187

USPS CERTIFIED MAIL™



9407 1362 0855 1282 6962 86



WILLIAM J. MCKINLEY
4181 CRANBERRY LN
WILLIAMSBURG MI 49690-8400

US POSTAGE PAID BY
2025-10-16
25301
C4000004
Retail
5.0 OZ FL AT
easypost
0901000020755



11/14/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301
4703301187

OCT 22 2025

U.S. MAIL
Electronic Postage

USPS CERTIFIED MAIL™



9407 1362 0855 1282 6963 16



MARSHA ANN MCKINLEY
425 BALDWIN AVE
ROCHESTER MI 48307-2101

US POSTAGE PAID IM

2025-10-18

25301

C4000004

Return

\$ 0.02 FLAT



0901000010755

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301
4703301197

OCT 22 2025
MAIL ROOM
BOSTON, MA 02111

USPS CERTIFIED MAIL™



9407 1362 0855 1282 6963 54



SANDRA J. SCOTT
17939 RAGTOP DAY LN
CORNELIUS NC 28031-5348

US POSTAGE PAID RM
2025-10-16
25301
CA000004
Retail
5.0 OZ FLAT



0801100910755

11/14/2025

47-033-01197
Royalty Owners

Mike Ross, Inc.	Audrey Beryle Cisler
Appalachian Royalties, Inc.	Diane M. Elliot
Helen M. Burton	Lula Gay Morris, Estate
West Virginia Wesleyan College	Thomas A. Lohm
Sara Ann Elko	Mary M. Campbell
Mary R. Gorrell	Misha Denham
Marsha Ann McKinley	Jo Ann Rosier Wittstadt, Agent
Maxine McKinley Willett	Keith A. Hamilton
Thomas H. Gorrell	Jackie M. Schafer
Ryan C. Radtka	Clyde Taft McCants
Nancy M. Watkins	Rebecca Stealey, Agent
Waco Oil and Gas Co., Inc.	Lorene M. Campbell
Michael F. Nardella	Beverley Nan Watts
Sandra J. Scott	Emily Dionne
William J. McKinley	David Michael Bailey
Gary Shriver, Sr.	Diversified Production, LLC
Donald Shriver	Diversified ABS III Upstream, LLC
Robert C. Becher	
Bernard J. Hamilton	
Mary Ellen Evans	
Susan T. Tackish	
Elizabeth Sue Williams Carolyn R. Nutter	
Emilee Cole Phillips	

47-033-01197
OCT 22 2025

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4703301197 Mckinley, J W 12384 Coal Owners

Nancy M Watkins	502 Laurel Dr	Fairmont, WV 26554
William J McKinley	4181 Cranberry LN	Williamsburg, MI 49690
Marsha Ann Mckinley	425 Baldwin Dr	Rochester, MI 48307
Sandra J Scott	17939 Ragtop Day Ln	Cornelius, NC 28031

NCI 22 7925

11/14/2025

SURFACE OWNER WAIVER

Operator's Well
Number

MCKINLEY, J W 12384

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

OCT 22 2025

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name

By

Its

Date

Signature

Date

11/14/2025

WW-4B

API No.	4703301197
Farm Name	Harry Davis
Well No.	MCKINLEY, J W 12384

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

OCT 22 2025

11/14/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Big Buffalo Creek Quadrangle Weston 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ * Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 10th day of October, 2025

[Signature] Notary Public

My commission expires September 28, 2028

11/14/2025

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acre**Seed Mixtures**

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeff A. Probst 10-16-2025

Comments: _____

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Title: INSPECTOR Date: 10-16-2025Field Reviewed? ☒ Yes ☐ No

11/14/2025



Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-033-01197

Well Plugging Map

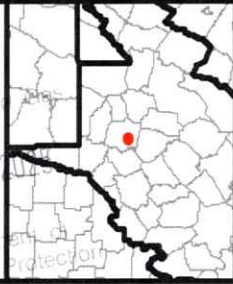
Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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Gas

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WV Department of
Environmental Protection



1" = 500'
0 255 510
Ft

Well No.: 47-033-01197
UTM83-17 Meters
North: 4341027.02
East: 548276.57
Elev.: 343.26 M
Elev.: 1125.91 Ft

1066
Creek

32

11/14/2025



Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-033-01197

Well Plugging Map

Legend

Well



Pits



Pad

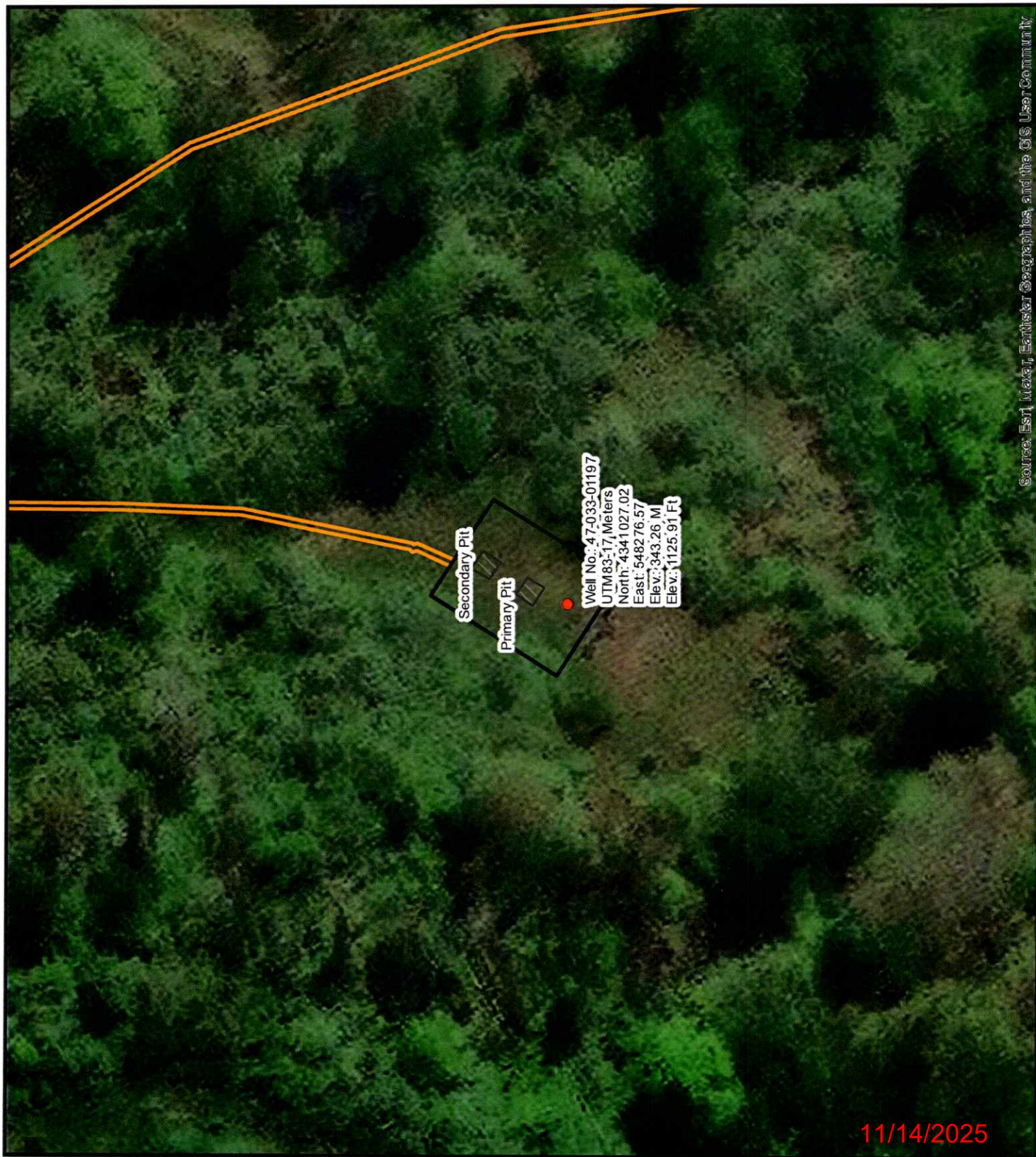
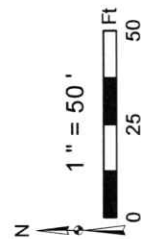
Access Road

Public Roads

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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4703301197 WELL NO.: MCKINLEY, J W 12384

FARM NAME: Harry Davis

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Harrison DISTRICT: Union

QUADRANGLE: Weston 7.5'

SURFACE OWNER: Jan Marie Ashcraft C/O Dallas & Brandi Moore

ROYALTY OWNER: See Attached

UTM GPS NORTHING: 4341027.02

UTM GPS EASTING: 54876.57 GPS ELEVATION: 1125.91'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____ : Post Processed Differential ____

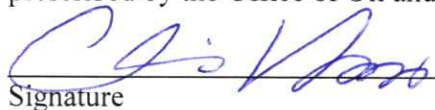
Real-Time Differential ____

Mapping Grade GPS X : Post Processed Differential X

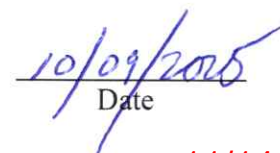
Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title


Date

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11/14/2025

11/10/2016

PLUGGING PERMIT CHECKLIST
4703301197

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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OCT 22 2025
WV Department of
Environmental Protection

11/14/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4703301197 4703301210

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Nov 12, 2025 at 11:02 AM

To: Jeff A Propst <jeff.a.propst@wv.gov>, Joe Wade <cc.jwade@dgoc.com>, Nicholas Bumgardner <nbumgardner@dgoc.com>, Jeffrey Bush <jbush@dgoc.com>, dpalmer@harrisoncountywv.com

To whom it may concern, plugging permits have been issued for 4703301197 4703301210.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments **4703301197.pdf**
2714K **4703301210.pdf**
2504K**11/14/2025**