



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, November 12, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for PORTER 12479
47-033-01210-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number:
Farm Name: FIREMAN, PAYTON DESPARD
U.S. WELL NUMBER: 47-033-01210-00-00
Vertical Plugging
Date Issued: 11/12/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

1) Date _____, 20____
2) Operator's
Well No. PORTER, HATTIE 12479
3) API Well No. 47-033-01210

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1118.06' Watershed Simpson Fork
District Coal County Harrison Quadrangle Wolf Summit 7.5
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeff Probst Name Next LVL Energy (Diversified Owned)
Address 4936 Little Sand Run Road Address 104 Helliport Loop Rd
Buckhannon, WV 26201 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Jeff A Probst Date 10-14-2025

11/14/2025

Plugging Prognosis – New Regulations

API #: 47-033-01210

West Virginia, Harrison County

Lat/Long – 39.287257, -80.407294

Nearest ER: United Hospital Center Emergency Room – 327 Medical Park Dr, Bridgeport, WV 26330

Casing Schedule

11-3/4" @ 246' – CTS w/ 150 sks

8-5/8" @ 1196' – CTS w/ 240 sks

4-1/2" @ 4431' – Cemented w/ 125 sks – ETOC @ 2994' using 1.18 yield & 6-1/4" O.H.

TD @ 4450'

Completion: Benson – 4326'-4334' – 16 Perfs – 750 gal 15% acid, 15# gel system, 80,000# sand

Fresh Water: 25', 170'

Salt Water: 355'

Gas Shows: None Reported

Oil Shows: None Reported

Coal: 245'-248', 710'-714'

Open Mine: None Reported

Elevation: 1110'

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West Virginia Department of Environmental Protection

1. Notify Inspector Jeff Propst @ 681-990-2569, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. Check TD w/ sandline/tbg.
5. TOOH w/ any rods and/or tbg in well.
6. Find TOC on backside of 4-1/2".
7. Pump 6% Bentonite gel between each plug.
8. TIH w/ tbg to 4440', 10' above TD. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel.
9. TOOH w/ tbg to 4306'. Pump 100' Class L/Class A cement plug from 4306' to 4206' (Completion Plug - Benson Plug). Approximately 8 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
10. TOOH w/ tbg to 1296'. Pump 236' Expanding Class L/Class A cement plug from 1296' to 1060'. (8-5/8" Csg Shoe & Elevation Plug). Approximately 63 sks @ 1.14 yield in 6-1/4" O.H.. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
11. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from 100' to Surface (Freshwater & Surface Plug). Approximately 32 sks @ 1.14 yield. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
12. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

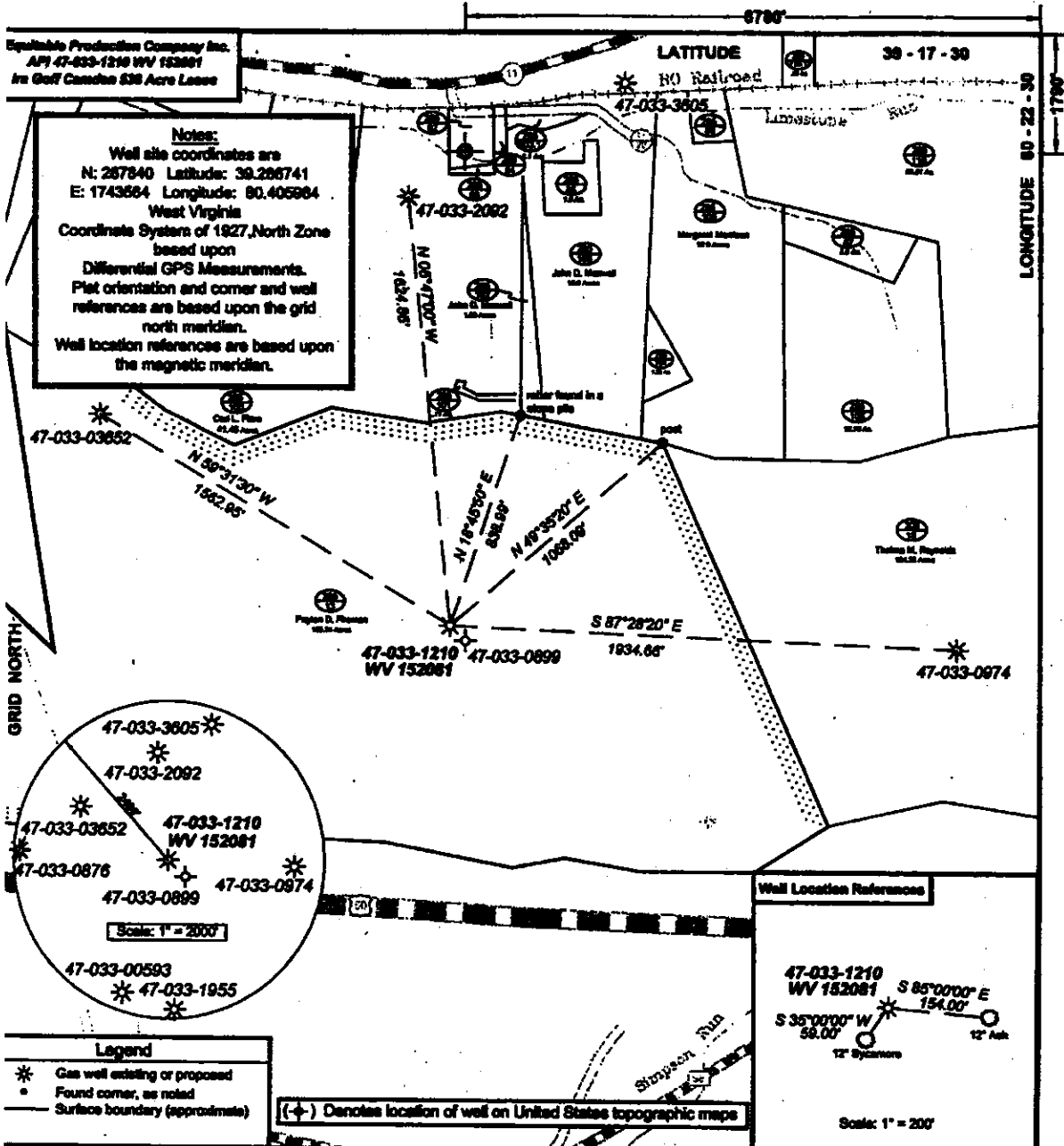
Jeff A Propst

10-14-2025

11/14/2025

Equitable Production Company Inc.
API 47-033-1210 WV 152081
In Off Center 538 Acre Lease

Notes:
Well site coordinates are
N: 287840 Latitude: 39.286741
E: 1743664 Longitude: 80.405984
West Virginia
Coordinate System of 1927, North Zone
based upon
Differential GPS Measurements.
Plat orientation and corner and well
references are based upon the grid
north meridian.
Well location references are based upon
the magnetic meridian.

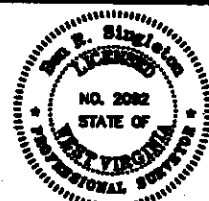


Legend
* Gas well existing or proposed
• Found corner, as noted
— Surface boundary (approximate)



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Ben R. Singleton
P.S. 2082



FILE NO: 48-35-C-87 (EQT 1-14)
DRAWING NO: 4836C87 PLAT.dwg
SCALE: 1" = 200'
MINIMUM DEGREE OF ACCURACY:
1:2000

PROVEN SOURCE OF ELEVATION:
USC CORPS 088P Glenville State College

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

DATE: May 1 2007
OPERATOR'S WELL NO. WV 152081
API WELL NO: 47-033-01210 F
47 033 01210 F
STATE COUNTY PERMIT
Porter 12474

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: 1111' WATERSHED: Simpson Fork of Limestone Run
QUADRANGLE: Wolf Summit DISTRICT: Coal COUNTY: Harrison
SURFACE OWNER: Payton Despard Fireman ACREAGE: 195.34 Ac.
OIL AND GAS ROYALTY OWNER: Dominion LEASE NO: 52723 ACREAGE: 538 Ac.
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☒ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Benson ESTIMATED DEPTH: 4335'

WELL OPERATOR: Equitable Production Company, Inc.
ADDRESS: 1710 Pennsylvania Ave
Charleston, WV 25302

DESIGNATED AGENT: L. Todd Tetrick
ADDRESS: 1710 Pennsylvania Ave
Charleston, WV 25302

11/14/2025



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

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OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Wolf Summit

Permit No. HAR-1210

Rotary X Oil
Cable Gas X
Recycling Comb.
Water Flood Storage
Disposal (Kind)

Company Consolidated Gas Supply Corporation

Address Clarksburg, WV

Farm Hattie Goff Porter Acres 538

Location (waters) Simpson Fork

Well No. 12479 Elev. 1110

District Coal County Harrison

The surface of tract is owned in fee by

Nathan Goff III, Agt.

Address Goff Building, Clarksburg, WV

Mineral rights are owned by Consolidated Gas

Supply Address Clarksburg, WV

Drilling Commenced 4-06-78

Drilling Completed 4-13-78

Initial open flow 253 M cu. ft. bbls.

Final production 1,501 M cu. ft. per day bbls.

Well open 14 days before test 1875 RP.

Well treatment details:

Attach copy of cementing record.

Benson treated with 80,000# sand, 15# gel system, 750 gal. 15% acid.

Perforations: 4326-4334 with 16 holes.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. <u>XGDX 11-3/4</u>	<u>246</u>	<u>246</u>	To surface
<u>9 5/8</u>			
<u>8 5/8</u>	<u>1196</u>	<u>1196</u>	To surface
<u>7</u>			
<u>5 1/2</u>			
<u>4 1/2</u>	<u>4431</u>	<u>4431</u>	125 sks.
<u>3</u>			
<u>2</u>			
Liners Used			

Coal was encountered at 245, 710 Feet 36", 48" Inches

Fresh water 25, 170 Feet Salt Water 355 Feet

Producing Sand Benson Depth 4326-4334

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Top soil			0	15		
Sand			15	80		
Red rock			80	90		Hole damp
Sand			90	125		
Red rock			125	135		
Sand			135	175		
Sand, shale & red rock			175	245		
Coal			245	248		
Sandy shale			248	350		
Sand			350	390		Salt water
Sand and shale			390	710		
Coal			710	714		
Sand and shale			714	1030		
Shale			1030	1120		
Sand			1120	1255		
Sand and shale			1255	1275		
Lime			1275	1285		
Shale			1285	1305		
Big lime			1305	1460		
Sand and shale			1460	1870		
Sand			1870	2005		
Sand and shale			2005	3590		
Sand			3590	3740		
Sand and shale			3740	4450	T.D.	

* Indicates Electric Log tops in the remarks section.

(over)

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Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
<u>Gamma Ray Log Tops</u>						
Little Lina			1270	1294		
Big Lina			1306	1359		
Big Injun			1359	1464		
50'			1858	1933		
30'			1956	1975		
Gordon Stray			1984	-		
Gordon			-	2103		
4th			2118	2187		
4th A			2214	2235		
5th			2287	2317		
Warren			2677	2699		
U. Speechley			2868	2912		
Speechley			2973	3010		
Balltown			3116	3248		
Bradford			3576	3746		
Riley			3960	4184		
Benson			4320	4335		

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Oil and Gas

OCT 22 2025

Date October 12 19 78

APPROVED Consolidated Gas Supply Corp. (Owner)

By R. E. Bayne / dec
(Title) Mgr. of Prod.

11/14/2025

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XX DRILL DEEPEN FRACTURE-STIMULATE
DRILLING CONTRACTOR: (If Known) S. W. Jack Drilling Co. RESPONSIBLE AGENT: R. E. Bayne
NAME S. W. Jack Drilling Co. ADDRESS Bridgeport, W. Va.
ADDRESS Indiana, Pa. TELEPHONE 6-3-3611
ESTIMATED DEPTH OF COMPLETED WELL 1480' ROTARY XXX CABLE TOOLS
PROPOSED GEOLOGICAL FORMATION: Benson
TYPE OF WELL: OIL XX GAS XX COMB. XX STORAGE XX DISPOSAL XX
RECYCLING XX WATER FLOOD XX OTHER XX
TENTATIVE CASING PROGRAM: STAG

CASING AND TUBING SIZE	USING FOR DRILLING	LEFT IN WELL	CEMENT SET UP OR JACKS CUMULATIVE
20" 15'	20'	20'	To surface
11" 25'	25'	25'	To surface
9" 5/8"			
8" 5/8"	1200'	1200'	To surface
7"			
5 1/2"			
4 1/2"	1480'	1480'	125' bags
3"			Perf. Bottom
2"			Perf. Bottom
Liners			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 65' FEET SALT WATER None FEET
APPROXIMATE COAL DEPTHS Below
IS COAL BEING MINED IN THE AREA? No BY WHOM? None

TO DRILL:
SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.
TO DRILL DEEPER OR REDRILL:
SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND, ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.
TO FRACTURE - STIMULATE:
OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.
OIL AND/OR GAS WELL ORIGINALLY DRILLED ON, AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND.
Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

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The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.
WAIVER: I the undersigned, Agent for Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.
We the Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company, my duty to notify the
Official Title

11/14/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Hay-1210

Oil or Gas Well
(KIND)

Company <u>Consolidated Gas Supply Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Clarksburg, W.V.</u>	Size			
Farm <u>Hattie G. F. Porter</u>	16			Kind of Packer
Well No. <u>12479</u>	<u>11 3/4"</u>	<u>248</u>	<u>Cemented with</u>	<u>-150-SKS-RFC</u>
District <u>Coal</u> County <u>Harrison</u>	10			Size of
Drilling commenced <u>4/6/78</u>	<u>8 1/2"</u>	<u>1196</u>	<u>Cemented with</u>	<u>-240-SKS-RFC</u>
Drilling completed <u>4/13/78</u> Total depth <u>4459</u>	6 1/2			Depth set
Date shot _____ Depth of shot _____	<u>4 1/2</u>	<u>4458</u>	<u>Cemented with</u>	<u>-125-SKS</u>
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.				
Fresh water <u>25-120</u> feet <u>355</u> feet				
Salt water _____ feet _____ feet				

CASING CEMENTED 4 1/2" SIZE 625 No. FT. 3/12/78 Date

NAME OF SERVICE COMPANY Halliburton

COAL WAS ENCOUNTERED AT 245 FEET 36 INCHES

710 FEET 48 INCHES FEET INCHES

FEET INCHES FEET INCHES

Drillers' Names H. E. Simons - Tool Pusher

S. W. Jack Drilling Co - Contractor

Remarks:

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4/13/78
DATE

Paul H. Garrett-504
DISTRICT WELL INSPECTOR

11/14/2025

• 1-73 •

CASING			CEMENT		WATER		COAL	
TEN.	ACT.	SIZE	TEN.	ACT.	EXP.	ACT.	EXP.	ACT.
250	248	11 $\frac{3}{4}$	TS	150		25		245-3
300	1196	8 $\frac{3}{4}$	TS	240		170		710-4
						355		
448.0	4458	4 $\frac{1}{2}$	125	125				

DATE	REMARKS
4/2/78 Dowell	Set- 248' of 1 1/2" Casino Cemented with - 150 sks RFG. Job completed - 1-PM
4/11/78 Dowell	Set- 1196' of 8 3/8" Casino Cemented with - 240 sks RFG. ON 4/9/78 Drilling at 2990'
4/13/78 Hall, Burton	Drilled To 4459 Set- 4458' of 4 1/2" Casino Cemented with - 125 sks.

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OIL & GAS DIVISION
DEPT. OF MINES

11/14

11/14/2025



DIVERSIFIED
energy

Date: 10/14/2025

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4703301210 Well Name PORTER, HATTIE 12479

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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Office of Oil and Gas
OCT 22 2025
WV Department of
Environmental Protection

11/14/2025



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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OCT 13 2022

OCT 22 2025

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

11/14/2025

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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Office of Oil and Gas

OCT 22 2025

Department of
Environmental Protection

11/14/2025

1) Date: 10/14/2025
2) Operator's Well Number PORTER, HATTIE 12479
3) API Well No.: 47 - 033 - 01210

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Peyton Despard Fireman</u>	Name <u>Not Currently Operated</u>
Address <u>1380 Fenwick Ave.</u>	Address _____
<u>Morgantown, WV 26505</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Payton Despard Fireman</u>
_____	Address <u>1380 Fenwick Ave</u>
(c) Name _____	<u>Morgantown, WV 26505</u>
Address _____	Name _____
_____	Address _____
6) Inspector <u>Jeff Propst</u>	(c) Coal Lessee with Declaration
Address <u>4936 Little Sand Run Road</u>	Name <u>None Reported</u>
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>681-990-2569</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

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Office of Oil and Gas
OCT 22 2025
Environmental Protection

Subscribed and sworn before me this 14th day of October 2025
Rebecca Wanstreet Notary Public
My Commission Expires 7/26/29

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

11/14/2025

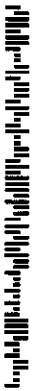
Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301
4703301210 Coal Owner

OCT 22 2025

USPS CERTIFIED MAIL™



9407 1362 0855 1282 6489 40



PEYTON DESPARD FIREMAN
1380 FENWICK AVE
MORGANTOWN WV 26505-2165

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2025-10-15
25301
C4000004
Retail
5.0 OZ FLAT



easyPost

0901000010750

11/14/2025

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301
4703301210 surface

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Office of the Attorney General

OCT 22 2025

Office of the
Environmental Protection

USPS CERTIFIED MAIL™



9407 1362 0855 1282 6490 60



PEYTON DESPARD FIREMAN
1380 FENWICK AVE
MORGANTOWN WV 26505-2165

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SURFACE OWNER WAIVER

Operator's Well
Number

PORTER, HATTIE 12479

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		_____ Date _____

Signature

Date
11/14/2025

WW-4B

API No.	4703301210
Farm Name	Hattie Goff Porter
Well No.	PORTER, HATTIE 12479

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____ OCT 22 2025
Its _____

11/14/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Simpson Fork Quadrangle Wolf Summit 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- * ☐ Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- * ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris Veazey

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration

Subscribed and sworn before me this 14th day of October, 20 25

Shecca Wainwright Notary Public

My commission expires 7/26/29

11/14/2025

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeff A Probst 10-14-2025

Comments: _____

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OCT 22 2025

WATER CONTROL DISTRICT

Title: InspectorDate: 10-14-2025

Field Reviewed?

☒ Yes☐ No

11/14/2025



Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

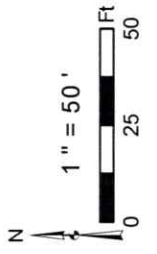
47-033-01210

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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Kentucky Department of
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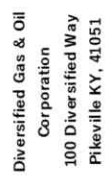
Well No.: 47-033-01210
UTM83-17, Meters
North: 4348773.14
East: 551244.99
Elev.: 340.87, M
Elev.: 1118.06 Ft

Secondary Pit

Primary Pit

11/14/2025

Source: Esri, Maxar, Earthstar Geographics, and the GIS User Community



47-033-01210

Well Plugging Map

Legend

Well



Pad



Pub

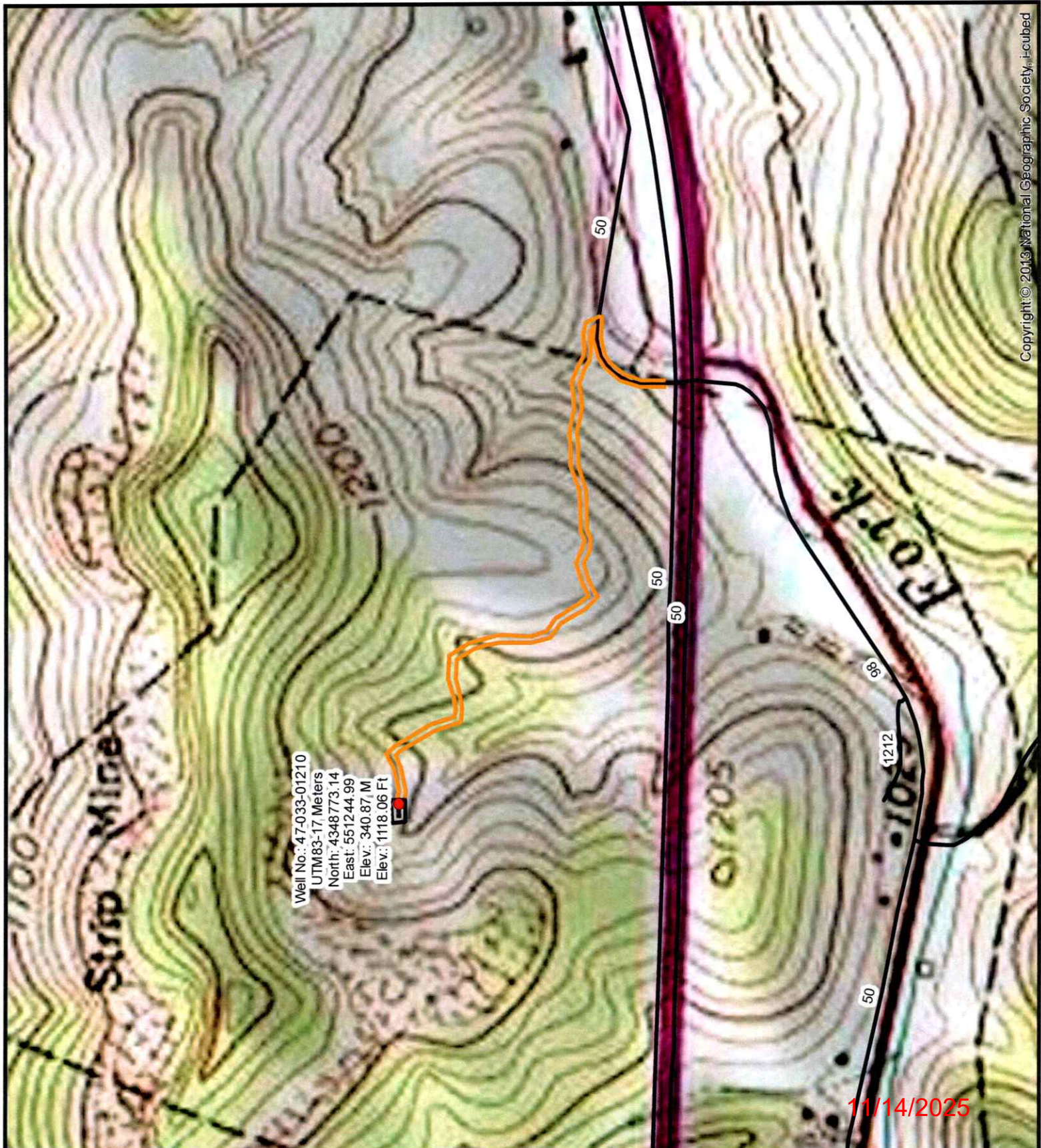
OCT 22 2025

WV Department of
Environmental Protection



Z

1" = 500'



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11/14/2025

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4703301210 WELL NO.: PORTER, HATTIE 12479
FARM NAME: Hattie Goff Porter
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: Harrison DISTRICT: Coal
QUADRANGLE: Wolf Summit 7.5'
SURFACE OWNER: Peyton Despard Fireman
ROYALTY OWNER: Diversified subsidiaries
UTM GPS NORTHING: 4348773.14
UTM GPS EASTING: 551244.99 GPS ELEVATION: 1118.06'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

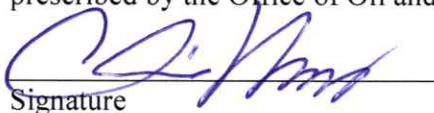
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

10/14/2025
Date

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Environmental Protection

11/14/2025

11/10/2016

PLUGGING PERMIT CHECKLIST
4703301210

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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Oil and Gas
Department of Energy

11/14/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4703301197 4703301210

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Nov 12, 2025 at 11:02 AM

To: Jeff A Propst <jeff.a.propst@wv.gov>, Joe Wade <cc.jwade@dgoc.com>, Nicholas Bumgardner <nbumgardner@dgoc.com>, Jeffrey Bush <jbush@dgoc.com>, dpalmer@harrisoncountywv.com

To whom it may concern, plugging permits have been issued for 4703301197 4703301210.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments**4703301197.pdf**
2714K**4703301210.pdf**
2504K

11/14/2025