



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 26, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

CONSOL GAS COMPANY
1000 HORIZON VUE DR.

CANONSBURG, PA 15370

Re: Permit approval for 182
47-033-01264-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 182
Farm Name: Susan A White
U.S. WELL NUMBER: 47-033-01264-00-00
Vertical Plugging
Date Issued: 8/26/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4703301264P

1) Date 05/29, 2026
2) Operator's
Well No. WEWV07002
3) API Well No. 47-033 - 01264

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production X or Underground storage ____) Deep ____ / Shallow ____

5) Location: Elevation 1053' Watershed West Fork
District Sardis County Harrison Quadrangle Wallace

6) Well Operator Consol Gas Company 7) Designated Agent Anthony Kendziora
Address 1000 Horizon Vue Dr Address 111 Avondale Rd
Canonsburg, PA 15317 Fairmont, WV 26554

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeff Propst Name M&A Resources
Address _____ Address 1000 Horizon Vue Dr
Canonsburg, PA 15317

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached procedure

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Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Jeff Propst

Date

7-14-2026

08/28/2026

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Well Name: Blackburn Smith #182
County: Harrison
State: WV
API: 47-033-01264
Date: 5/11/2026

Conductor @ 16'
10" Casing set @ 264'
8 1/4" Casing set @ 1132'
6 5/8" Casing set @ 2084'
5 3/16" Casing set @ 2715'
TD - 2951'

Casing String Weight: 40# 10" 15,840 @ 150%, 24# 8-1/4" 40,752 @ 150%, 24# 6-5/8" 75,024 @ 150%, and 24# 5-3/16" 65,160 @ 150%. Per WV 35-4-13.6 Equipment shall be rated and rigged at or above 150% of the estimated weight of the heaviest recoverable string of casing.

Elevation: 1053'
Fresh Water @ 90' and 915' based on offsets
Coal @ 600'-605'
SW @ 1530' based on offsets
Oil Shows @ N/A
Gas Producing Zones @ 2499'-2524', 2615', 2645'

1. Notify DEP Inspector **Jeff Propst, 681-990-2569**, 48 hours in advance of commencement of operations.
2. Install containment under rig and necessary equipment.
3. Conduct Pre Job Safety meetings and complete JSA's as required.
4. MIRU rig. Begin plugging and abandonment operations.
5. RIH with sandline/tools to check TD. Notify CNX and OGI of attainable bottom.
6. Load hole with 6% gel.
7. Confirm there is no casing or tubing smaller than 5 3/16" in the wellbore.
8. If there is tubing, attempt to pull once freepoint is determined.
9. RIH with wireline and run CBL, determine free point of casing.
10. TIH with tubing and pump Class A cement from 2765' to freepoint.
11. RIH and cut casing at freepoint and TOOH with casing.
12. TIH with tubing and set a solid class A plug from previous cement top to 25' above cut. TOOH with tubing and allow cement to cure. (Reverse circulate prior to TOOH)
13. Ensure a 6% gel spacer is left from 20' below the gas zone at 2645' (2685') to 20' above the gas zone at 2499' (2479').
14. TIH with tubing and set a Class a plug from previous 2479' to 2100'. TOOH with tubing and allow cement to cure. (TOOH and reverse circulate).
15. RIH with wireline and run CBL, determine freepoint and cut 6 5/8" and TOOH with casing.
16. TIH with tubing and set a Class a plug from previous cement top to 50' above casing cut point. TOOH with tubing and allow cement to cure. (TOOH and reverse circulate).

ANY CEMENT PLUG MUST BE A
MINIMUM OF 100 FEET.

John

Jeff A
Propst

Digitally signed by: Jeff A
Propst
DN: CN = Jeff A Propst email
= jeff.a.propst@wv.gov C = US
08/28/2026
Date: 2026.07.14 15:09:53 -
04'00'

4703301264P

18. Top off well with cement as needed.
19. Install monument per RP. Monument to contain API#, well name, company name, and date plugged.

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B57.

WELL RECORD.

1440 J.

Loc. 1200 South Farm, District Narraon County

NEGATIVE
JAN 28 1889

703301264P

Well No. 1

Rig Commenced

Nov. 3 1898

Rig Completed

12 1898

Drilling Commenced

15 1898

Drilling Completed

July 12 1899

J. S. Johnston Contractor
Black Bros. Contractor

FORMATION.	TOP.	REMARKS.	BOTTOM.
Condy	16		
10' chgs	26.0		
11.32			
6' 78	26.78		
5' 16	27.15		
Bluff Sand	27.15		27.15
Red Coal	60.0		60.5
Dark Sand	11.06		11.48
Silt	14.60		15.80
White	16.10		17.70
Red Rock	17.70		17.85
Princ. Cave	18.45		18.48
Big. Lime	18.48		18.72
Gr. Sand	18.72		20.40
Gr. Sand	24.99		25.24
Gr. Sand	25.24		
slate & shells	25.24		25.75
Gr. Sand	25.75		26.70
Red Rock	26.10		26.15
Sand	26.15		26.45
Gray. G. showford	26.45		
slate	26.45		26.50
Hard Gray Sand	26.50		26.55
Blue	26.55		26.63
Red Rock	26.63		26.68
Hard White Sand	26.68		26.85
Gray	26.85		26.95
slate	26.95		26.97
Gray Sand	26.97		27.05
White	27.05		27.25
Gray	27.25		27.43
slate	27.43		27.45
Gordon Sand	27.45		27.55
slate & shells	27.55		28.11
Pibble Sand	28.11		28.14
slate & shells	28.14		28.35
slate	28.35		28.75
Red Rock	28.75		28.80
slate	28.80		29.51
Total	29.51		29.51

APL -033- 1264

08/28/2026

Hope Natural Gas Co.

4703301264P

LOCATION FOR WELL No. 182

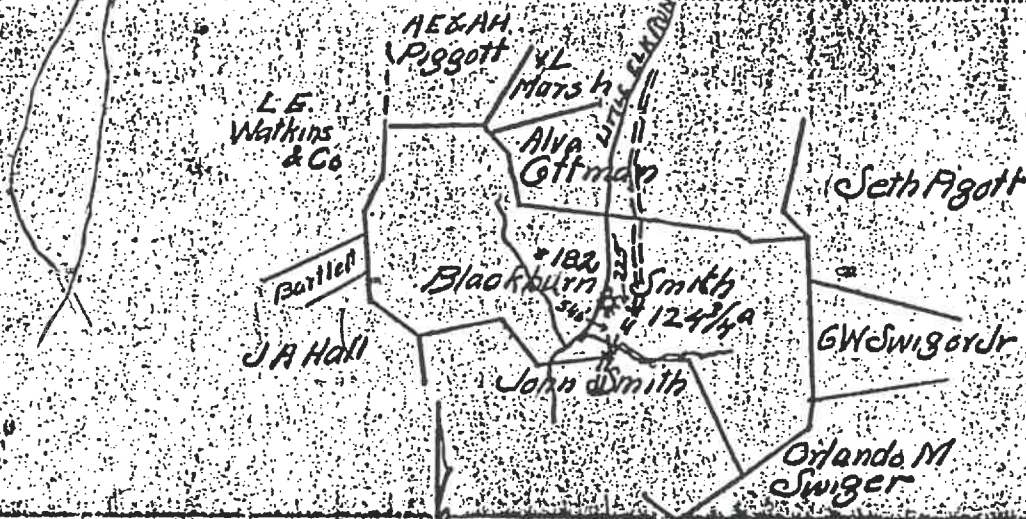
Wetzel DISTRICT.

Blackburn Smith Farm, on waters of Little Elk Run

Sardis District, Harrison County, West Virginia

Case No. 716 Acres — Range: N — S 3 E 9 W

Scale 80 Feet Made 19



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LOCATION MADE May 1903
BY J. William Cline
As per plat. Except as noted
On Field Map 19
Returned to Pittsburg 19

AP-033-1264

RESERVE:

SPECIAL INSTRUCTIONS:

08/28/2026

4703301264P

WW-4A
Revised 6-07

1) Date: 05/29/2026
2) Operator's Well Number

WEWV07002

3) API Well No.: 47 -

033

01264

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:

(a) Name Gary Scott Marchiny & Ashley Dawn
Address 1477 Little Elk Rd.
Wallace, WV 26448

(b) Name
Address

(c) Name
Address

6) Inspector Jeff Propst

Address

Telephone

5) (a) Coal Operator

Name American Consolidated Natural Resources
Address 46226 National Road
St. Clairsville, OH 43950

(b) Coal Owner(s) with Declaration Office of Oil and Gas

Name Willie Guy Tetrick III
Address 92 16th St, 2nd Floor
Wheeling, WV 26003

Name
Address

(c) Coal Lessee with Declaration

Name

Address

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Commonwealth of Pennsylvania - Notary Seal
LETICIA M. FOLAN - Notary Public
Washington County
My Commission Expires September 23, 2027
Commission Number 1357321

Well Operator

By:

Its:

Address

Telephone

Consol Gas Company

Kevin Quinn

Project Manager - Permitting

1000 Horizon Vue Dr

Canonsburg PA 15317

412-651-5042

Subscribed and sworn before me this

29

day of

May, 2026

Notary Public

My Commission Expires

9/23/27

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/28/2026

47033 01264

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7014 2120 0002 1444 4897

CERTIFIED MAIL® RECEIPT
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MAILING LABEL USE

Sent to: **Garrett Scott Marchiny**
Street & Apt. No.: **1477 Little Elk Rd**
or PO Box No.: **Wallace, WV 26448**
City, State, ZIP+4: **WV 26448**

PS Form 3800, July 2014 See Reverse for Instructions

Postage	Postmark
Certified Fee	0518 20
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	

Postmark: **MAY 29 2026**
Here

05/29/2026

7014 2120 0002 1444 4910

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MAILING LABEL USE

Sent to: **Arcton Consolidated Natural Resources**
Street & Apt. No.: **4626 National Rd**
or PO Box No.: **St. Charles, OH 43950**
City, State, ZIP+4: **OH 43950**

PS Form 3800, July 2014 See Reverse for Instructions

Postage	Postmark
Certified Fee	0518 20
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	

Postmark: **MAY 29 2026**
Here

05/29/2026

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MAILING LABEL USE

Sent to: **Willis Guy Tetter III**
Street & Apt. No.: **42 W 4th St and Flor**
or PO Box No.: **Wheeling WV 26003**
City, State, ZIP+4: **WV 26003**

PS Form 3800, July 2014 See Reverse for Instructions

Postage	Postmark
Certified Fee	0518 20
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	

Postmark: **MAY 29 2026**
Here

05/29/2026

7019 1120 0001 5856 3454

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MAILING LABEL USE

Sent to: **Huntington National Bank**
Street & Apt. No.: **500 5th St**
or PO Box No.: **Charleston WV 25301**
City, State, ZIP+4: **WV 25301**

PS Form 3800, April 2015 PSN 7530-0100-9001-9001 See Reverse for Instructions

Postage	Postmark
Certified Fee	0518 20
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	

Postmark: **MAY 29 2026**
Here

05/29/2026

08/28/2026

WW-9
(5/16)

4703301264 P
API Number 47 - 033 01264
Operator's Well No. WEWV07002

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Consol Gas Company

OP Code 494495754

Watershed (HUC 10) 5020002

Quadrangle Wallace

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number _____)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

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Will closed loop system be used? If so, describe: Yes, drill mud will be recycled to complete and all mud will be hauled off site

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed offsite in sealed containers

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? See attached list of approved landfills

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Kevin Quinn

Company Official Title Project Manager - Permitting

Subscribed and sworn before me this

29

day of

May

, 20 21

Notary Public

My commission expires 9/23/27

Commonwealth of Pennsylvania - Notary Seal
LETICIA M. FOLAN - Notary Public
Washington County
My Commission Expires September 23, 2027
Commission Number 1357321
08/28/2026

Proposed Revegetation Treatment: Acres Disturbed _____ Prevegetation pH _____

Lime 2 Tons/acre or to correct to pH 6-7

Fertilizer type 10-20-10

Fertilizer amount 1,000 lbs/acre

Mulch Straw 1.5 Tons/acre

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Seed Mixtures

Temporary

Seed Type	lbs/acre
Annual Ryegrass	40
Foxtail Millet	40
Winter Rye	170

Permanent

Seed Type	lbs/acre
Kentucky 31 Fescue	65
Red Fescue	20
Birdsfoot Trefoil	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:

Jeff A Propst

Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov, C = US
Date: 2026.07.14 15:09:44 -04'00'

Comments:

Title:

OOG Inspector

Date:

7-14-2026

Field Reviewed?

(☒) Yes

(☐) No

08/28/2026

47033012649



Disposal Site Request Forms

Disposal Form Status
Approved

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AUG 04 2026
WV Department of
Environmental Protection

Disposal Company Name
All

08/28/2026

Form ID	Title	Type of Waste	Disposal Company Name	Disposal Company Address/Location	Disposal Company C
1S104	Force Environmental - Pattison UIC		Force Environmental Solutions	255 Zane Grey Road, Norwich, OH, 43767	
1S105	Force Environmental Solutions - Buckeye UIC		Force Environmental Solutions	62785 Walker Road Barnesville, Ohio 43713	
1S109	Gas Field Services: Arrowhead Road Services #1		Gas Field Services, LLC	Gas Field Services, LLC 440 Arrowhead Road Little Hocking, OH; 45742	39.2830135827263, -8
1S11	Belmont Solids Control Cadiz	RW & TENORM	Belmont Solids Control	78405 Cadiz-New Athens Rd. Cadiz, OH 43907	40.233830, -81.00330
1S110	Belmont Solids/Bass Environmental-Campbell		Bass Environmental-Campbell	2415 Wilson Ave Campbell OH 44405	
1S116	Spirit Beech Bottom		Spirit Energy Services, LLC	173 Industrial Park Lan, Beech Bottom, WV 26030	40.226604; -80.65441
1S12	Empire Fluid Solutions - Belmont	RW & TENORM	Empire Fluid Solutions	41540 National Road Belmont, OH 43718	40.0687, -81.04963
1S13	Fluid Management Solutions - Triadelphia	RW & TENORM	Fluid Management Solutions (FMS)	5445 US-40 East, Triadelphia, WV 26059	40.06886, -80.61492
1S16	Mud Masters - Lore City	RW & TENORM	Mud Masters LLC	64054 Wintergreen Rd Lore City, OH 43725	40.027531, -81.44921
1S21	Republic Services - Carbon-Limestone	Non-Haz Disposal	Republic Services - Carbon-Limestone	8100 S State Line Rd, Lowellville, OH 44436	
1S24	Safety Kleen - Wheeling	Hazardous Waste Disposal	Safety Kleen	10 Industrial Park Drive Wheeling, WV, 26003	
1S26	Valicor - Huntington	Oilly & Oilly Water Treat - Recycle	Valicor Environmental Services LLC	515 W. 8th Ave, Huntington, WV 25201	
1S28	Waste Management - Arden Landfill	Non-Haz Disposal	Waste Management	200 Rangos Ln, Washington, PA 15301	
1S29	Waste Management - Chestnut Ridge	Non-Haz Disposal	Waste Management	385 Harr Ln, Blountville, TN 37617	

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

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Operator Name: Consol Gas Company

Watershed (HUC 10): 5020002

Quad: Wallace

WV Department of
Environmental Protection

Farm Name: B Smith

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

A closed loop system will be used to complete drilling operations. All drill mud will be removed from the site in sealed containers.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Equipment will be well maintained, regular monitoring of equipment and storage containers to ensure integrity, liners/containment will be utilized where necessary to ensure no spillage will occur.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Little Elk Creek (Perennial), stream is 50 LF from the well head location. Controls will be utilized to ensure runoff from the plugging operations will not enter the stream untreated, site will be cleaned and stabilized upon completion of the plugging effort.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

The well location follows the proper ground water protection procedures currently, site will remain well maintained throughout the process and will be stabilized upon completion of plugging effort

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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N/A

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6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Any and all waste material will be removed from the site and properly disposed. Fill material will be clean material and will be stabilized upon completion of the plugging effort.

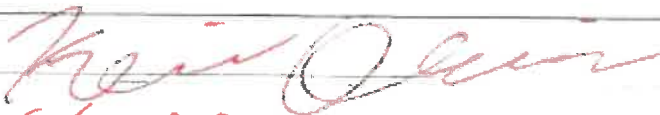
7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

Proper discussions on spill prevention and unintentional spill emergency cleanup procedures will be discussed daily at Job Safety Assessment meetings. All contractors working for CNX are required to complete the hazard safety training provided by CNX, which discusses the company's stance and process for environmental stewardship and preventing any undue impacts to the natural systems in which their well sites coexist.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Inspections of equipment, the site surface, and any controls present will be completed daily to ensure that all efforts are being made to prevent release of pollutants into the environment. Any discovered insufficiencies will be rectified immediately and any potential contaminants will be properly extricated and disposed.

Signature:



Date:

6/1/25



08/28/2026

WW-7
8-30-06



RECEIVED
Office of Oil and Gas
4703301264P
AUG 04 2026
WV Department of
Environmental Protection

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-033-01264 WELL NO.: 182
FARM NAME: B SMITH
RESPONSIBLE PARTY NAME: Consol Gas Company
COUNTY: Harrison DISTRICT: Sardis
QUADRANGLE: Wallace
SURFACE OWNER: Gary Scott & Ashley Dawn Marchiny
ROYALTY OWNER: _____
UTM GPS NORTHING: 4362993
UTM GPS EASTING: 546191 GPS ELEVATION: 1060

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____ : Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X : Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

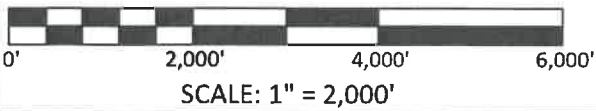
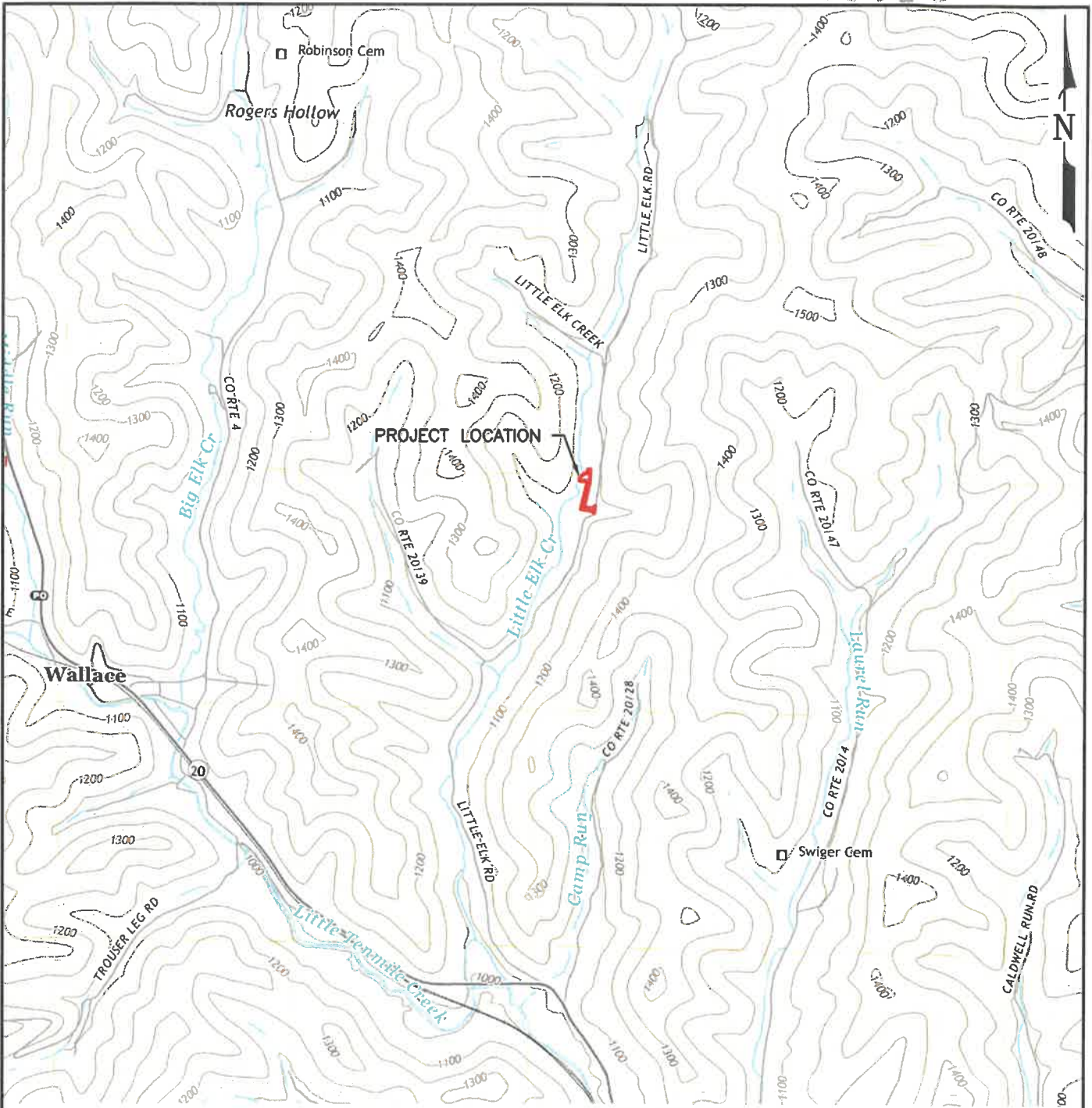
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]
Signature

Project Manager
Title

8-3-26
Date
08/28/2026

4703301264P



REFERENCE:

1. USGS 7.5 MIN. TOPOGRAPHIC QUADRANGLE
WALLACE, WV, DATED 2019.



DATE	6/4/2026
DRAWN BY	SDH
CHECKED BY	BLB
APPROVED BY	ZMD
SCALE	1"=2,000'

CNX GAS COMPANY LLC
API 47-033-01264 WELL PLUGGING
SARDIS DISTRICT
HARRISON COUNTY
WEST VIRGINIA

PROJECT LOCATION MAP

SHEET 1 OF 1

08/28/2026

47-033-01264
Well 182 B Smith Farm

Legend
17 s 546191 4362993

17 s 546191 4362993

Google Earth
Image © 2026 Airbus

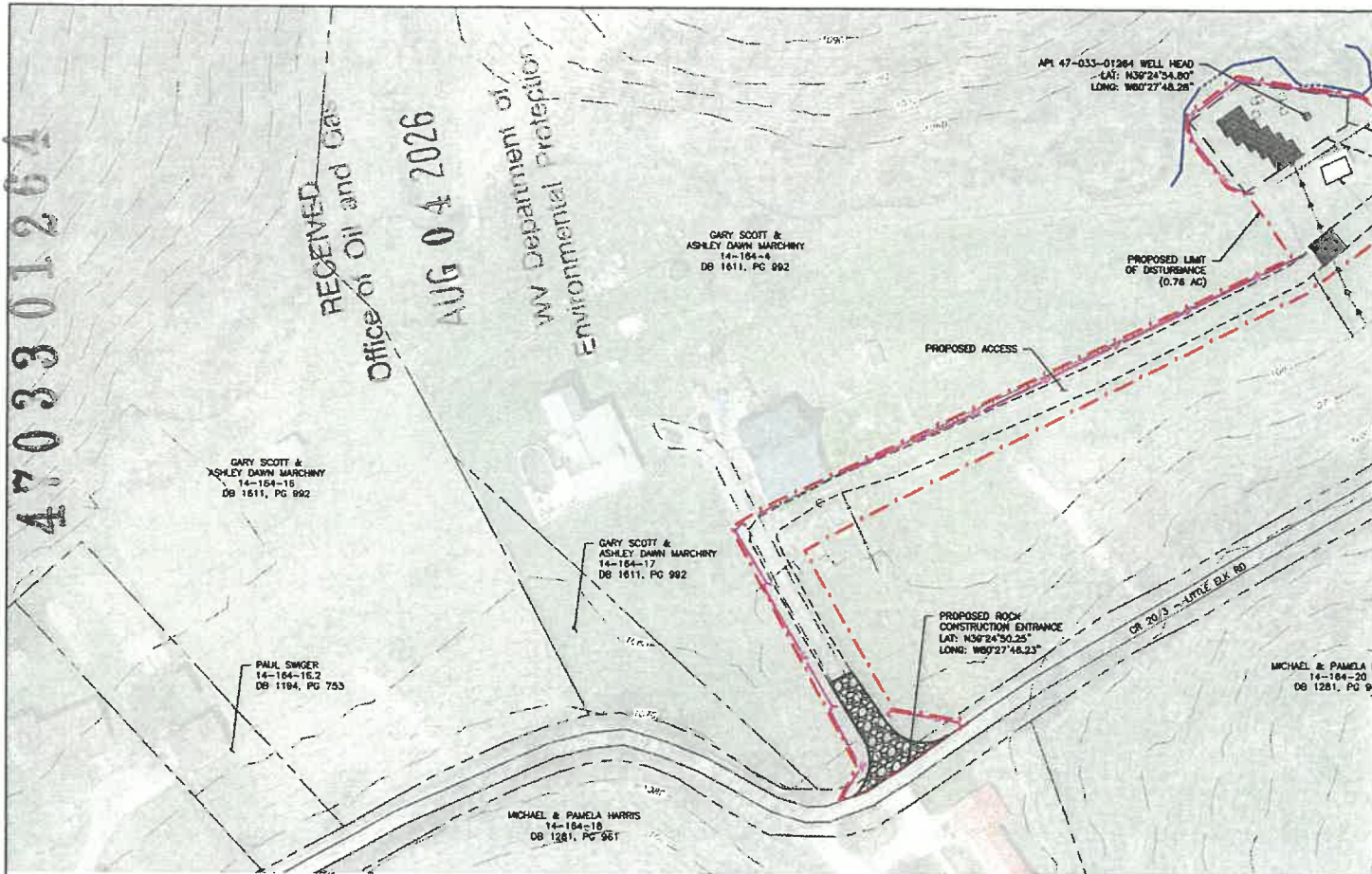


50 m

20/3

08/28/2026

4703301264P



VICINITY MAP

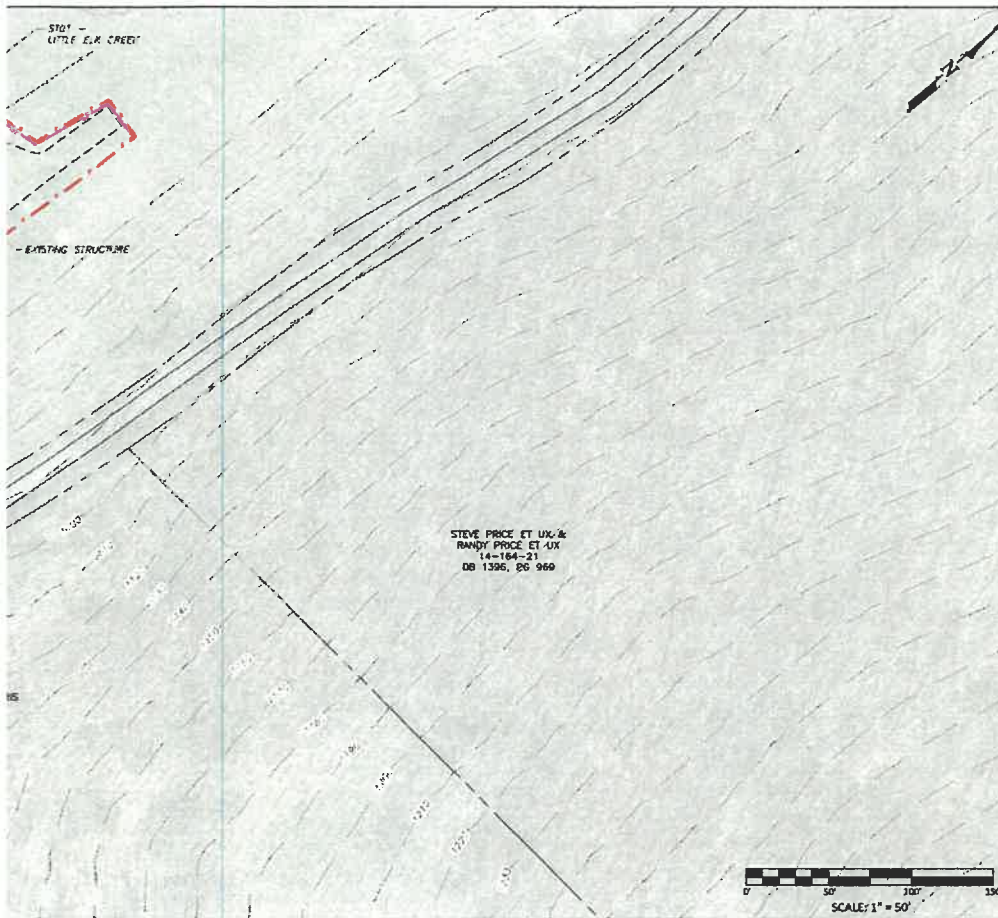
NOTES:

1. PRIOR TO COMMENCEMENT OF ANY EARTH DISTURBANCE ACTIVITY, INCLUDING CLEARING AND GRUBBING, THE CONTRACTOR BE PARKED, STAGED, OPERATED OR LOCATED FOR ANY PURPOSE. DISTURBED AREAS SHOULD BE LIMITED TO THAT WHICH IS IN COMPLETE THE CONSTRUCTION ACTIVITY DISCUSSED IN THIS PLAN.
2. CONTRACTOR TO INSTALL PERIMETER AND SENSITIVE AREA BARS AS SHOWN ON THE CONSTRUCTION PLANS.
3. TRIPLE H RECOMMENDS THAT A COMPETENT INSPECTOR BE ON SITE DURING CONSTRUCTION TO ENSURE PROPER GRADING AND
4. THE AREA SHALL BE PERMANENTLY SEEDED AND MULCHED WHEN CONSTRUCTION ACTIVITY HAS CEASED IN THE AREA IN ACCO
5. E&S CONTROLS SHALL REMAIN IN PLACE AND FULLY FUNCTIONAL UNTIL CONSTRUCTION ACTIVITY HAS CEASED IN THE AREA AN ESTABLISHMENT OF UNIFORM 70% VEGETATIVE COVER AND APPROVAL FROM AN AUTHORIZED PERSON, THE CONTRACTOR SH
6. NOTIFICATION OF PROPOSED EXCAVATION, DEMOLITION OR ANY EARTH DISTURBING ACTIVITIES ARE REQUIRED TO BE PLACED (48) PRIOR TO ANY WORK BEGINNING.
7. ALL AERIAL IMAGERY OBTAINED FROM WV DATA CLEARING HOUSE.
8. NO WORK OUTSIDE THE LIMIT OF DISTURBANCE SHOWN ON THE PLAN IS AUTHORIZED.
9. NOTIFY DEP INSPECTOR RANDALL KIRCHBERG @ 681-781-5890, 24 HOURS IN ADVANCE OF COMMENCEMENT OF OPERATIONS
10. TRANSITION SLOPES FROM THE EXISTING STABLE GROUND TO THE RECONSTRUCTED FILL SLOPE SHOULD BE CONFIGURED NO S
11. ALL FINISHED REGRADED SLOPES SHALL BE SEEDED AND MULCHED AS SOON AS POSSIBLE TO REDUCE SLOPE EROSION.

08/28/2026

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17 S
4362993 E
54491 N



LEGEND

	EXISTING INDEX CONTOUR
	EXISTING INTERMEDIATE CONTOUR
	EXISTING PAVED ROAD
	EXISTING STRUCTURE
	EXISTING STREAM
	EXISTING UNPAVED ROAD
	EXISTING DITCH
	EXISTING FENCE
	EXISTING PROPERTY LINES
	EXISTING ROAD RIGHT OF WAY
	PROPOSED LIMIT OF DISTURBANCE
	PROPOSED PAD
	PROPOSED ACCESS
	PROPOSED PRIORITY 1 SILT FENCE
	EXISTING WELL HEAD
	EXISTING POST
	PROPOSED ROCK CONSTRUCTION ENTRANCE
	PROPOSED TIMBER MAT

QUANTITIES

TYPE	AMOUNT	UNITS
PRIORITY 1 SILT FENCE	925	LINEAR FEET
TIMBER MAT (4'X18')	18	EACH
CLEARING AND GRUBBING	0.39	ACRES
SEED AND MULCH	0.39	ACRES
ROCK CONSTRUCTION ENTRANCE	1	EACH

DESCRIPTION

REV DATE BY

CNX GAS COMPANY LLC
API 47-033-01264 WELL PLUGGING

PLAN SHEET

C001

DATE	4/15/2025	DRAWN BY	EMK
SCALE	1" = 50'	CHECKED BY	BLB
PROJECT NO.	2608-010	APPROVED BY	ZMD

SARDIS DISTRICT
HARRISON COUNTY
WEST VIRGINIA

ALL INSTALL APPROPRIATE BARRIERS WHERE EQUIPMENT MAY NOT
SAFELY TO CONSTRUCT THE PROPOSED PERIMETER BMPs AND

STABILITY PRACTICES ARE USED.

ANCE WITH CNX SPECIFICATIONS FOR THIS SITE.

DEQUATE VEGETATION HAS BEEN ESTABLISHED. UPON
REMOVE EBS BMPs.

MISS UTILITY OF WEST VIRGINIA NO LESS THAN FORTY EIGHT HOURS

ER THAN A 2H:1V RATIO.

08/28/2026