



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, September 2, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

CONSOL GAS COMPANY
1000 HORIZON VUE DR.

CANONSBURG, PA 15370

Re: Permit approval for 1327
47-033-01353-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 1327
Farm Name: SMITH, G.
U.S. WELL NUMBER: 47-033-01353-00-00
Vertical Plugging
Date Issued: 9/2/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4703301353 P

1) Date 05/29, 20 26
2) Operator's
Well No. WEWV07014
3) API Well No. 47-033 - 01353

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

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Office of Oil and Gas

AUG 04 2026

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

WV Department of
Environmental Protection

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____
(If "Gas, Production X or Underground storage ____) Deep ____ / Shallow ____

5) Location: Elevation 1019' Watershed West Fork
District Sardis County Harrison Quadrangle Wallace

6) Well Operator Consol Gas Company 7) Designated Agent Anthony Kendziora
Address 1000 Horizon Vue Dr Address 111 Avondale Rd
Canonsburg, PA 15317 Fairmont, WV 26554

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeff Propst Name M&A Resources
Address _____ Address 1000 Horizon Vue Dr
Canonsburg, PA 15317

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached procedure

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Jeff Propst

Date

7-14-2026

09/04/2026

4703301353P



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WV Department of
Environmental Protection

Well Name: G Smith
County: Harrison
State: WV
API: 47-033-01353
Date: 5/11/2026

10" Casing set @ 644.3'
8 1/4" Casing set @ 1078.9"
6 5/8" Casing set @ 1890', 15'9" pulled?, packer @ 1889'

4 1/2" Liner - 184.2'
TD - 2780'

4 1/2" Liner - 184.2'

Elevation: 1019'
Fresh Water @ N/A
Coal @ 573'-580'
SW @ UNK
Oil Shows @ N/A
Gas Shows @ 2,464', 2,706', 2711'-2717'
Perf'd & Stimulation: Yes but Unknown depth

1. Notify DEP Inspector **Jeff Propst, 681-990-2569**, 48 hours in advance of commencement of operations.
2. Install containment under rig and necessary equipment.
3. Conduct Pre Job Safety meetings and complete JSA's as required.
4. MIRU rig. Begin plugging and abandonment operations.
5. RIH with sandline/tools to check TD. Notify CNX and OGI of attainable bottom.
6. Load hole with FW.
7. Confirm there is no casing or tubing smaller than 6 5/8" in the wellbore.
8. If there is tubing, attempt to pull once freepoint is determined.
9. TIH with tubing and set a solid class A plug from 2780' to 1950'. TOOH with tubing and allow cement to cure. (Reverse circulate prior to TOOH)
10. RIH with wireline and run CBL, determine free point and cut 6 5/8" and TOOH with casing.
11. TIH with tubing and set a Class a plug from previous cement top to 1125'. TOOH with tubing and allow cement to cure. (TOOH and reverse circulate).
12. RIH with wireline and run CBL, determine freepoint and cut 8 1/4" and TOOH with casing.
13. TIH with tubing and set a Class a plug from previous cement top to 700'. TOOH with tubing and allow cement to cure. (TOOH and reverse circulate).
14. **Determine feasibility of recovery attempt with OGI due to this casing being the FW string. If no recovery is attempted, review perforation schedule with OGI. Run CBL if necessary**
15. TIH with tubing and set a solid Class A plug from 700' to surface. TOOH and allow cement to cure.
16. Top off well with cement as needed.

Jeff A
Propst

Digitally signed by: Jeff A
Propst
DN: CN = Jeff A Propst email
= Jeff.A.Propst@wv.gov C = US
Date: 2026.07.14 15:14:19 -
04'00'

4703301353

17. Install monument per RP. Monument to contain API#, well name, company name, and date plugged.

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AUG 04 2026

WV Department of
Environmental Protection

09/04/2026

ALL NO. 2854 NAME *Wm. J. Smith*
Wm. J. Smith

DATE	FORMATION	TOP	BOTTOM	OIL AT	GAS AT	WATER AT	OR SALT	SIZ	PUT IN WELL	PULLED	CEMENT
Nov. 30, 1912	Pittsburgh Coal	373	540					15 In. Casing			
Nov. 30, 1912	Dunkard Sand	980	1090					10 In. Casing	6 1/2" 3"		

[illegible]

4487 IN	CONNECTED	TURNED ON			SHOOTING
Ganta Band	7460	7495	7464	74 Im. Tuning	2336.1"
Thin Foot Band "		7545		7 Im. Tuning	2725.
Thick Foot Band		2590		4444-2336-	1823

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Aug. 22	1914	26° 10'	141° 10'	135	235	240	250
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Aug. 30	1914	26° 10'	141° 10'	135	235	240	250

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[illegible]

1. *Public* *affairs* *committee*

[illegible]

09/0

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Form M 400 (Rev. 5-16)

ESTIMATED

BEL. WELL

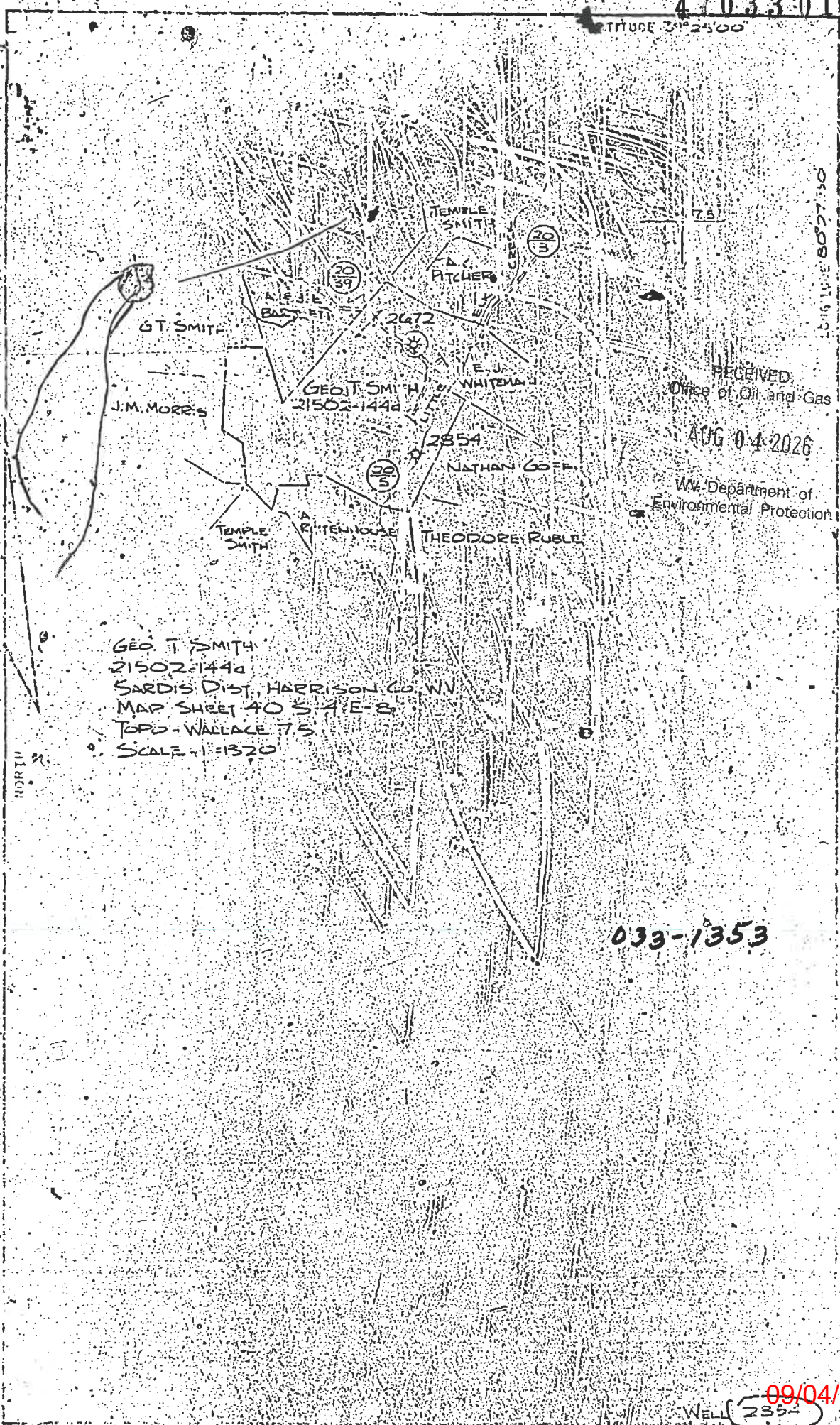
4/2020

1. *Chlorophyll a* (Chl *a*)

4703301353P

Latitude 34°25'00"

Longitude 80°27'30"



G.T. SMITH

J.M. MORRIS

A.E. J. BARTLEY

TEMPLE SMITH

A.D. FITCHER

GEO. T. SMITH
21502-144d

E.J. WHITEHEAD

2854

NATHAN GOFF

TEMPLE SMITH

A.E. TENHOUSE

THEODORE RUBLE

GEO. T. SMITH
21502-144d

SARDIS DIST., HARRISON CO. WV

MAP SHEET 40 S 4 E 8

TOWN - WALLACE T.S.

SCALE 1"=1320'

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Office of Oil and Gas

AUG 04 2026

U.S. Department of
Environmental Protection

033-1353

WELL 2352

09/04/2026

WW-4A
Revised 6-07

RECEIVED
Office of Oil and Gas

AUG 04 2026

WV Department of
Environmental Protection

4703301353 P

1) Date: 05/29/2026
2) Operator's Well Number

WEWV07014

3) API Well No.: 47 - 033 - 01353

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:

(a) Name Susan A White
Address 727 Little Elk Rd
Wallace, WV 26448

(b) Name
Address

(c) Name
Address

6) Inspector Jeff Probst
Address
Telephone

5) (a) Coal Operator

Name American Consolidated Natural Resources
Address 46226 National Road
St. Clairsville, OH 43950

(b) Coal Owner(s) with Declaration

Name Willis Guy Tetrick III
Address 92 16th St, 2nd Floor
Wheeling, WV 26003

Name Huntington National Bank
Address 500 Lee Street
Charleston, WV 25301

(c) Coal Lessee with Declaration

Name N/A
Address

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Commonwealth of Pennsylvania - Notary Seal
J.ETICIA M. FOLAN - Notary Public
Washington County
My Commission Expires September 23, 2027
Commission Number 1357321

Well Operator Consol Gas Company

By: Kevin Quinn

Its: Project Manager - Permitting

Address 1000 Horizon Vue Dr

Canonsburg PA 15317

Telephone 412-651-5042

Subscribed and sworn before me this 29 day of May, 2026
Notary Public
My Commission Expires 9/23/27

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/04/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

RECEIVED
Office of Oil and Gas
Office of Oil and Gas
AUG 03 2026
AUG 04 2026
WV Department of
Environmental Protection

Operator Name: Consol Gas Company

Watershed (HUC 10): 5020002

Quad: Wallace

Farm Name: B Smith

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

A closed loop system will be used to complete drilling operations. All drill mud will be removed from the site in sealed containers.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Equipment will be well maintained, regular monitoring of equipment and storage containers to ensure integrity, liners/containment will be utilized where necessary to ensure no spillage will occur.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Little Elk Creek (Perennial), stream is 50 LF from the well head location. Controls will be utilized to ensure runoff from the plugging operations will not enter the stream untreated, site will be cleaned and stabilized upon completion of the plugging effort.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

The well location follows the proper ground water protection procedures currently, site will remain well maintained throughout the process and will be stabilized upon completion of plugging effort

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

09/04/2026

N/A

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AUG 03 2026
AUG 04 2026
WV Department of
Environmental Protection

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

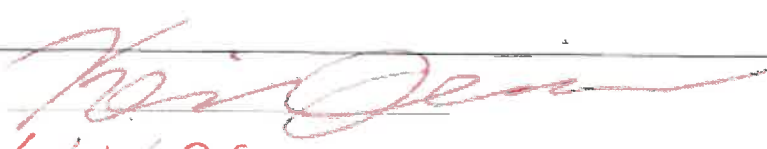
Any and all waste material will be removed from the site and properly disposed. Fill material will be clean material and will be stabilized upon completion of the plugging effort.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

Proper discussions on spill prevention and unintentional spill emergency cleanup procedures will be discussed daily at Job Safety Assessment meetings. All contractors working for CNX are required to complete the hazard safety training provided by CNX, which discusses the company's stance and process for environmental stewardship and preventing any undue impacts to the natural systems in which their well sites coexist.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Inspections of equipment, the site surface, and any controls present will be completed daily to ensure that all efforts are being made to prevent release of pollutants into the environment. Any discovered insufficiencies will be rectified immediately and any potential contaminants will be properly extricated and disposed.

Signature: 

Date: 6/1/26

JP

09/04/2026

47033 01353P

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Office of Oil and Gas

AUG 04 2026

WV Department of
Environmental Protection

7014 2120 0002 1444 4903

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

Walter W. 26449

Sent to: Susan A White
Street & Apt. No., 727 Little Elk Rd
or PO Box No.
City, State, ZIP+4 Wallace, WV 26448

PS Form 3800, July 2014 See Reverse for Instructions

Postage	\$7.70
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$7.70

0518 20

Postmark Here MAY 29 2026

05/29/2026

7014 2120 0002 1444 4910

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

5115 CRIPWILLIE PH 42950 USE

Sent to: American Consistatd Natural Haven
Street & Apt. No., 4626 National Rd
or PO Box No.
City, State, ZIP+4 St. Charles, OH 43950

PS Form 3800, July 2014 See Reverse for Instructions

Postage	\$5.10
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$5.10

0518 20

Postmark Here MAY 29 2026

05/29/2026

7019 1120 0001 5856 3454

CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

Chick Teston WV 25301

Sent to: Huntington National Bank
Street & Apt. No., 500 Lee St
or PO Box No.
City, State, ZIP+4 Charleston, WV 25301

PS Form 3800, April 2015 (with PSN 0503300) See Reverse for Instructions

Postage	\$7.47
Certified Mail Fee	\$5.20
Extra Services & Fees (check box and fee)	\$0.00
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Total Postage and Fees	\$12.17

0518 20

Postmark Here MAY 29 2026

05/29/2026

7014 2120 0002 1444 4927

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4111111111 26003

Sent to: W.1113 by Textile III
Street & Apt. No., 42 West St and Floor
or PO Box No.
City, State, ZIP+4 Wheeling, WV 26003

PS Form 3800, July 2014 See Reverse for Instructions

Postage	\$5.10
Certified Fee	\$0.00
Return Receipt Fee (Endorsement Required)	\$0.00
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$5.10

0518 20

Postmark Here MAY 29 2026

05/29/2026

47033013531

WW-9
(5/16)

API Number 47 - 033 - 01353
Operator's Well No. WEWV07014

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

RECEIVED
Office of Oil and Gas

AUG 04 2026

Operator Name Consol Gas Company OP Code 494495754 WV Department of Environmental Protection
Watershed (HUC 10) 5020002 Quadrangle Wallace

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number _____)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, drill mud will be recycled to complete and all mud will be hauled off site

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed offsite in sealed containers

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? See attached list of approved landfills

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

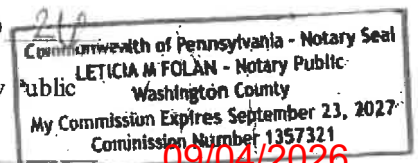
Company Official (Typed Name) Kevin Quinn

Company Official Title Project Manager - Permitting

Subscribed and sworn before me this 29 day of May, 2026

Notary

My commission expires 9/23/27



09/04/2026

Proposed Revegetation Treatment: Acres Disturbed _____ Prevegetation pH _____

Lime 2 _____ Tons/acre or to correct to pH 6-7 _____

Fertilizer type 10-20-10 _____

Fertilizer amount 1,000 _____ lbs/acre

Mulch Straw 1.5 _____ Tons/acre

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Office of Oil and Gas

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West Virginia Department of
Environmental Protection

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	Kentucky 31 Fescue	65
Foxtail Millet	40	Red Fescue	20
Winter Rye	170	Birdsfoot Trefoil	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:

Jeff A Propst

Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst email = jeff.a.
propst@wv.gov C = US
Date: 2026.07.14 15:14:30 -0400

Comments:

Title:

OOG Inspector

Date:

7-14-2026

Field Reviewed?

(☒) Yes

(☐) No

09/04/2026

1353



Disposal Site Request Forms

Disposal Form Status

Approved

Disposal Company Name

All

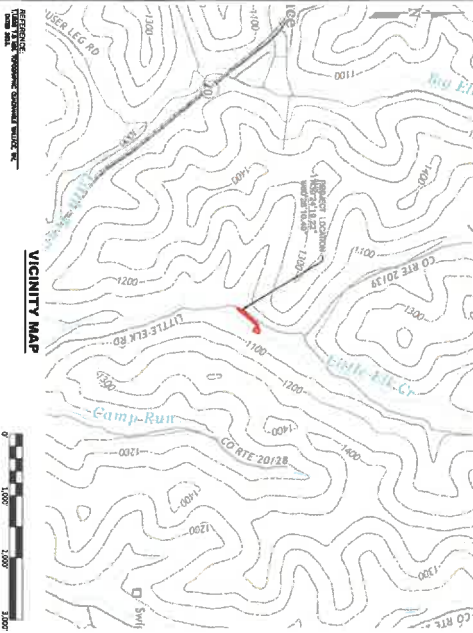
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Office of Oil and Gas
AUG 04 2026
Department of Environmental Protection

09/04/2026

Form ID	Title	Type of Waste	Disposal Company Name	Disposal Company Address/Location	Disposal Company C
1353	Force Environmental - Pattison UIC		Force Environmental Solutions	255 Zane Grey Road, Norwich, OH, 43767	
1353	Force Environmental Solutions - Buckeye UIC		Force Environmental Solutions	62785 Walker Road Barnesville, Ohio 43713	
1353	Gas Field Services: Arrowhead Road Services #1		Gas Field Services, LLC	Gas Field Services, LLC 440 Arrowhead Road Little Hocking, OH; 45742	39.2830135827263, -8
1353	Belmont Solids Control Cadiz	RW & TENORM	Belmont Solids Control	78405 Cadiz-New Athens Rd. Cadiz, OH 43907	40.233830, -81.00330
1353	Belmont Solids/Bass Environmental-Campbell		Bass Environmental-Campbell	2415 Wilson Ave Campbell OH 44405	
1353	Spirit Beech Bottom		Spirit Energy Services, LLC	173 Industrial Park Lan, Beech Bottom, WV 26030	40.226604; -80.65441
1353	Empire Fluid Solutions - Belmont	RW & TENORM	Empire Fluid Solutions	41540 National Road Belmont, OH 43718	40.0687, -81.04963
1353	Fluid Management Solutions - Triadelphia	RW & TENORM	Fluid Management Solutions (FMS)	5445 US-40 East, Triadelphia, WV 26059	40.06886; -80.61492
1353	Mud Masters - Lore City	RW & TENORM	Mud Masters LLC	64054 Wintergreen Rd Lore City, OH 43725	40.027531, -81.44921
1353	Republic Services - Carbon-Limestone	Non-Haz Disposal	Republic Services - Carbon-Limestone	8100 S State Line Rd, Lowellville, OH 44436	
1353	Safety Kleen - Wheeling	Hazardous Waste Disposal	Safety Kleen	10 Industrial Park Drive Wheeling, WV, 26003	
1353	Valcor - Huntington	Oilly & Oilly Water Treat - Recycle	Valcor Environmental Services LLC	515 W. 8th Ave, Huntington, WV 25201	
1353	Waste Management - Arden Landfill	Non-Haz Disposal	Waste Management	200 Rangos Ln, Washington, PA 15301	
1353	Waste Management - Chestnut Ridge	Non-Haz Disposal	Waste Management	385 Harr Ln, Blountville, TN 37617	

4703301353P

M:\020704 CH03201-006 Plugging\CADD\Drawings\0262.RVP_0331_Plan and Profile.dwg 18-07-2025 15:15:00 - User: jlp - L:\P\020704 CH03201-006 Plugging\CADD\Drawings\0262.RVP_0331_Plan and Profile.dwg 18-07-2025 15:15:00 - User: jlp

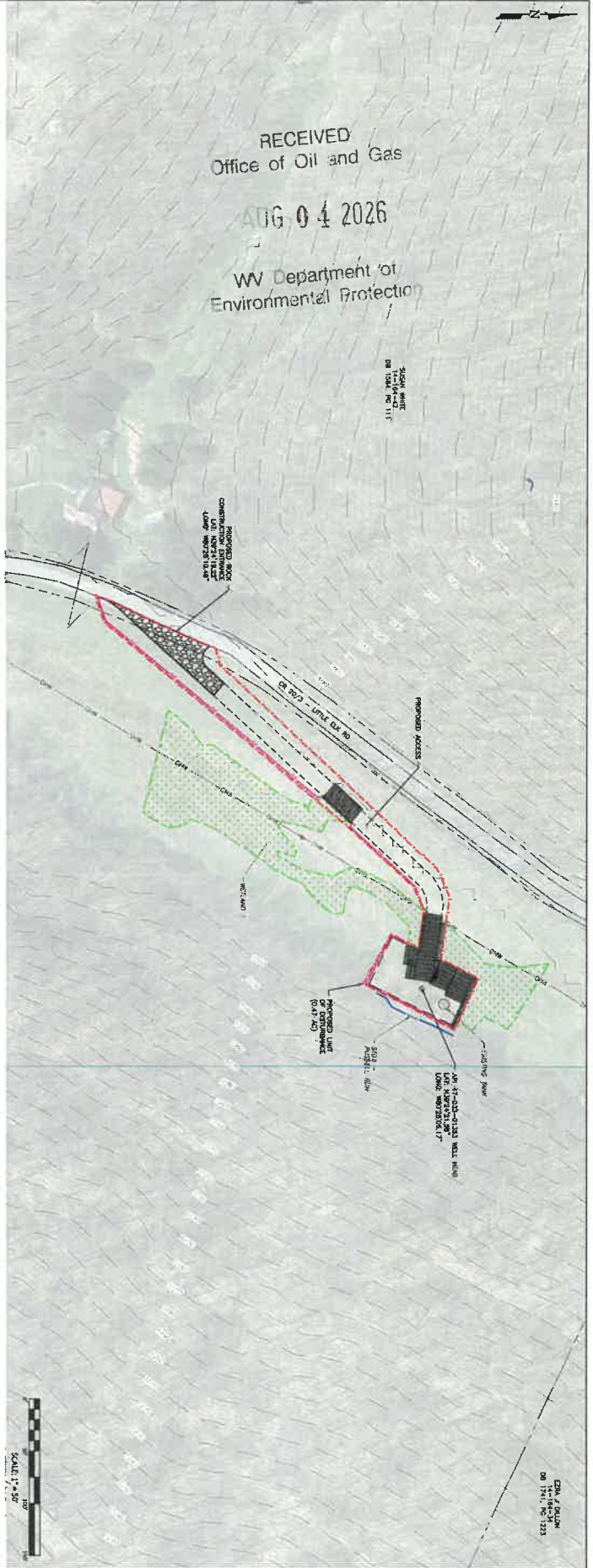


VICINITY MAP

SCALE: 1" = 1,000'

WETLAND IMPACTS			
WETLAND NAME	LOCATION (SECTION)	IMPACT AREA, AC	DEVELOPMENT TYPE
WETLAND 1	LOC. 27-23-20-17-1	0.010 ACRES	ACCESS
WETLAND 1	LOC. 27-23-20-17-1	0.007 ACRES	ACCESS

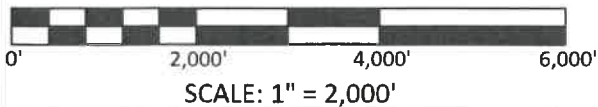
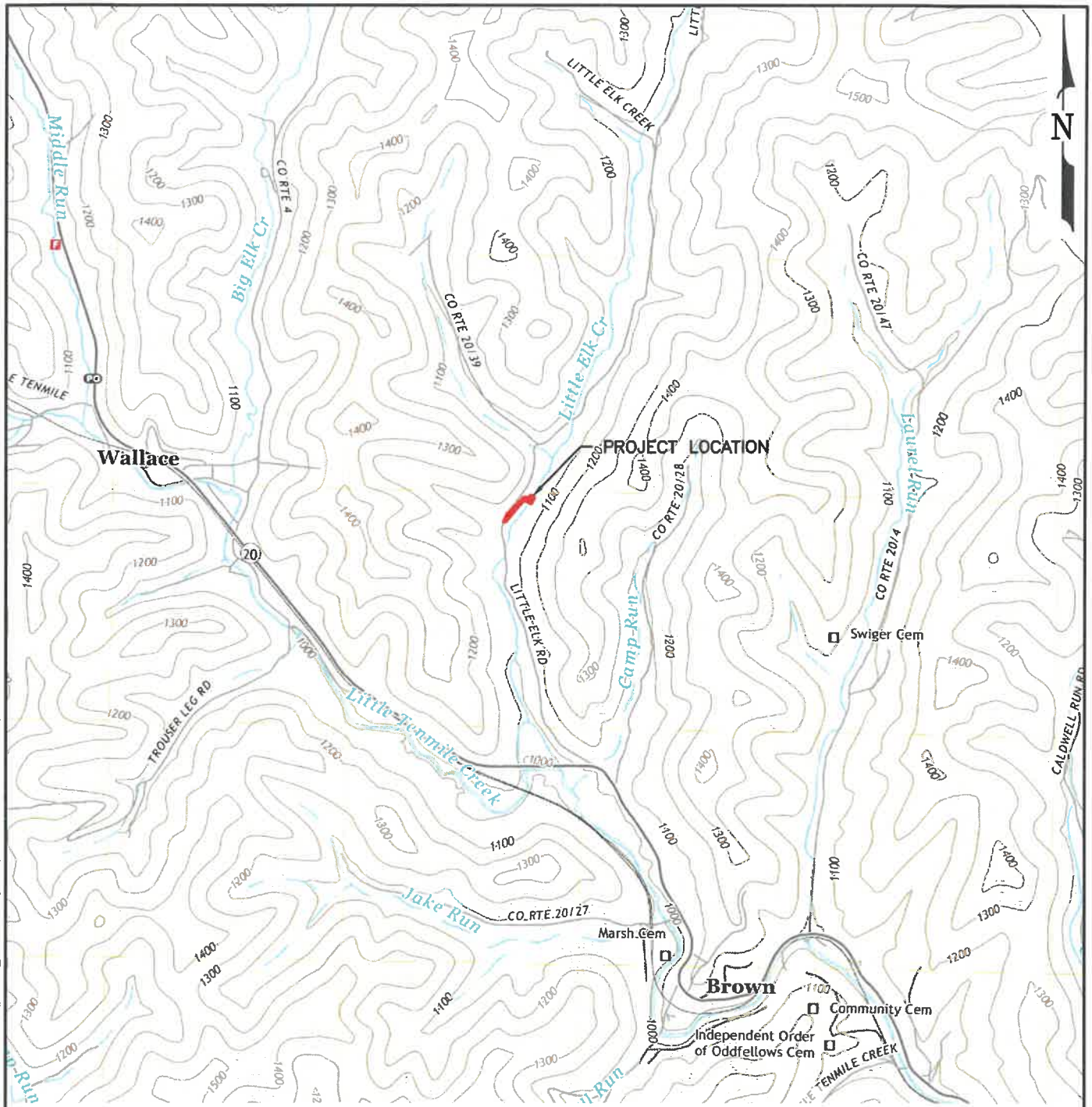
1. PURPOSE OF COMMUNICATION: THE PURPOSE OF THIS DOCUMENT IS TO PROVIDE INFORMATION TO THE PUBLIC AND TO THE REGULATORY AGENCIES REGARDING THE PROPOSED PROJECT AND THE IMPACTS OF THE PROJECT ON THE ENVIRONMENT.
2. PROJECT DESCRIPTION: THE PROJECT IS A PROPOSED ROCK CONSTRUCTION ENTRANCE TO THE PROPOSED ROCK CONSTRUCTION ENTRANCE.
3. LOCATION: THE PROJECT IS LOCATED ON THE PROPOSED ROCK CONSTRUCTION ENTRANCE.
4. SCOPE OF THE PROJECT: THE PROJECT IS A PROPOSED ROCK CONSTRUCTION ENTRANCE TO THE PROPOSED ROCK CONSTRUCTION ENTRANCE.
5. IMPACTS OF THE PROJECT: THE PROJECT IS A PROPOSED ROCK CONSTRUCTION ENTRANCE TO THE PROPOSED ROCK CONSTRUCTION ENTRANCE.
6. MITIGATION MEASURES: THE PROJECT IS A PROPOSED ROCK CONSTRUCTION ENTRANCE TO THE PROPOSED ROCK CONSTRUCTION ENTRANCE.
7. CONCLUSION: THE PROJECT IS A PROPOSED ROCK CONSTRUCTION ENTRANCE TO THE PROPOSED ROCK CONSTRUCTION ENTRANCE.



QUANTITIES		
TYPE	AMOUNT	UNITS
PRIORITY 1 SALT TENCE	500	LINEAR FEET
CLAY AND GROUND	0.22	ACRES
SEED AND MULCH	40	TONS
THRESH MAT (4X18)	1	EACH



C001	PLAN SHEET		CNX GAS COMPANY LLC API 47-033-01353 WELL PLUGGING			REV	DATE	BY	DESCRIPTION
	DATE: 4/15/2025		DRAWN BY: EMK						
	SCALE: 1" = 50'		CHECKED BY: BLB						
	PROJECT NO: 2608-009		SARDIS DISTRICT HARRISON COUNTY WEST VIRGINIA						
APPROVED BY:		ZMD				09/04/2026			

**REFERENCE:**

1. USGS 7.5 MIN. TOPOGRAPHIC QUADRANGLE
WALLACE, WV, DATED 2019.



CNX GAS COMPANY LLC
API 47-033-01353 WELL PLUGGING
SARDIS DISTRICT
HARRISON COUNTY
WEST VIRGINIA

DATE	6/4/2026
DRAWN BY	SDH
CHECKED BY	BLB
APPROVED BY	ZMD
SCALE	1"=2,000'

PROJECT LOCATION MAP

SHEET 1 OF 1

09/04/2026

Oil&Gas

Wells, Horizontal Only

WellStatus

- Active Well
- Permit Issued
- Permit Application
- Plugged

Wells, Active Status Only

WellUse

- Brine Disposal
- Fluid Injection
- Gas Production
- House Gas
- Observation
- Oil Production
- Production
- Solution Mining
- Storage
- Vent
- <all other values>

Wells, Other than Active Status

WellUse

- Brine Disposal
- Fluid Injection
- Gas Production
- House Gas
- Observation
- Oil Production
- Production
- Solution Mining





West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-033-01353 WELL NO.: 1327
FARM NAME: G SMITH
RESPONSIBLE PARTY NAME: Consol Gas Company
COUNTY: Harrison DISTRICT: Sardis
QUADRANGLE: Wallace
SURFACE OWNER: Susan A White
ROYALTY OWNER: _____
UTM GPS NORTHING: 4361967
UTM GPS EASTING: 545770 GPS ELEVATION: 311

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]
Signature

[Title]
Title

8/3/26
Date

4703301353

RECEIVED
Office of Oil and Gas

AUG 04 2026

WV Department of
Environmental Protection

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

09/04/2026