



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, September 15, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 4030
47-033-01397-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A blue ink signature of James A. Martin, Chief, is written over a blue circular stamp. The signature is cursive and appears to read 'James A. Martin'. The stamp is partially obscured by the signature.

Operator's Well Number:
Farm Name: KYLE, J.
U.S. WELL NUMBER: 47-033-01397-00-00
Vertical Plugging
Date Issued: 9/15/2023

Promoting a healthy environment.

09/22/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date July 19, 2023
2) Operator's
Well No. Kyle J 4030
3) API Well No. 47-033-01397

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 1107' Watershed Gregory Run
District Sardis County Harrison Quadrangle Wolf Summit 7.5'

6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address P.O. Box 381087
Charleston, WV 25301 Birmingham, AL 35238

8) Oil and Gas Inspector to be notified
Name Kenneth Greynolds
Address 613 Broad Run Road
Jane Lew, WV 26378

9) Plugging Contractor
Name Next LVL Energy (Diversified Owned)
Address 104 Helliport Loop Rd
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Kenneth Greynolds* Date 8-9-23

09/22/2023

CARNegie NATURAL GAS COMPANY

Man-Shoot No. 70
 Drilled on Jasper S. Kyle
 Sardin Township Harrison County West Va. Farm of 11
 Shipping Point Wola W. Va. District Foreman
 Well No. 426
 Acres, situate
 Lease No. 8525

Located July 21st 1913
 Notified Gen'l Office July 27th 1913
 Commenced Aug 1st 1913
 Completed 1913
 Contractor John Craig
 Address Charlesburg W. Va.
 Commenced Drilling Sept 10th 1913
 Notified Gen'l Office
 Completed Drilling Oct. 13th 1913
 Notified Gen'l Office " " 1913
 Contractor DeJourn Co.
 Address Charlesburg W. Va.

ROCK FORMATION	TOP	BOTTOM	REMARKS	PRESSURE AND VOLUME
Clinton		16		1/2 Minute 40
Maestri				1 " 50
Phillips				2 " 60
Little	370	410	Water at 376	3 " 75
Big	445	524	" 470	4 " 90
Gas	655	708	Gas at 695	5 " 105
Int Sand	720	790		10 " 1
2d Sand	868	951	Water at 892	15 " 200
Maestri Sand	980	1000	Hot feed water 1000	30 "
Little	1265	1290		1 Hour
Pencil Core	1290	1304		Rock
Big Limu	1304	1380		Size of Tubing 2" inch
Big Injun	1380	1475	Gas at 1475	Casing
Gantz Sand				Vol. by Water
50 Foot Sand	1900	1976	Gas at 1900	" " Mercury 3/4 in 2"
30 Foot Sand	1985	2000		" " Pressure
Gordon Stray	2121	2133		
Gordon Sand	2174	2188		CONNECTED TO MAIN LINE
4th Sand	2255	2264		
5th Sand	2324	2327	Gas 2326-2331	Length of Line Feet
Bayard Sand				Size of Line inch
Elizabeth				DISCONNECTED FROM LINE
Speechley				
Bradford				Notified Lessor

Total Depth 2398 1/2 Feet at \$ _____ per Foot
 Gas Furnished at _____ Cents per Foot
 AUG 1 1913

CASING RECORD												
SIZE	915 3/8		PUT IN WELL		PULLED		LEFT IN WELL		TRANSFERRED		LEFT AT WELL	
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
10	199	10	147		147							
8 1/2	1127	1	982	3	982	3						
5 7/8	1509	3	1380	1			1380	1				
2			2398	6			2398	6				

Kind Hoop Steel
 Size 6 5/8 x 2"
 Set at 1402' 6" Feet
 WELL SHOT
 By _____
 With _____ Qts. at _____ Feet
 Casing Cemented in Well _____ by _____ Company Engineer
 033-1397

09/22/2023

PLUGGING PROGNOSIS

West Virginia, Harrison County
API # 47-033-01397

Casing Schedule

6 5/8" csg @ 1380' (cement unknown)
2" csg @ 2398' (set on hook wall packer @ 1402')
TD @ 2398'

Completion: Natural

Fresh Water: 376'; 470'
Saltwater: 892'; 1000'
Coal: None Reported
Oil Show: None Reported
Gas Show: 1420'; 1904'; 2326'-2331'
Elevation: 1030'

1. Notify inspector, Kenneth Greynolds @ (304) 206-6613, 48 hrs. prior to commencing operations.
2. Check wellhead pressure and tag TD w/ sandline.
3. Release packer and pull 2" tbg.
4. Run in to depth @ 2398'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 198' Class L cement plug from 2398' to 2200' (gas show plug). Tag TOC. Top off as needed.
5. TOOH w/ tbg to 2200'. Pump 6% bentonite gel from 2200' to 1904'
6. TOOH w/ tbg to 1904'. Pump 100' Class L Cement plug from 1904' to 1804' (gas show plug)
7. TOOH w/ tbg to 1804'. Pump 6% bentonite gel from 1804' to 1420'
8. TOOH w/ tbg to 1420'. Pump 100' Class L Cement plug from 1420' to 1320' (gas show and 6-5/8" csg shoe plug)
9. TOOH w/ tbg to 1320'. Pump 6% bentonite gel from 1320' to 1080'
10. Free point 6-5/8" tbg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Do not omit any plugs listed below. Perforate as needed.**
11. TOOH w/ tbg to 1080'. Pump 238' Class L Cement plug from 1080' to 842' (elevation and salt water plug)
12. TOOH w/ tbg to 842'. Pump 6% bentonite gel from 842' to 520'
13. TOOH w/ tbg to 520'. Pump 194' Class L cement plug from 520' to 326'. (Fresh water plug).
14. TOOH w/ tbg to 326'. Pump 6% bentonite gel from 326' to 100'.

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15. TOOH w/ tbg to 100'. Pump 100' Class A/Class L cement plug from 100' to Surface. (Surface plug).
16. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Samuel Reynolds

8-9-23

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WW-4A
Revised 6-07

1) Date: 7/19/2023
2) Operator's Well Number Kyle J 4030

3) API Well No.: 47 - 033 - 01397

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Susan Dennison</u> Address <u>7356 Westlake Terrace</u> <u>Bethesda, MD 20817</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p> <p>6) Inspector <u>Kenneth Greynolds</u> Address <u>613 Broad Run Road</u> <u>Jane Lew, WV 26378</u> Telephone <u>(304) 206-6613</u></p>	<p>5) (a) Coal Operator</p> <p>Name <u>Not Currently Operated</u> Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>See Attached</u> <u>AUG 16 2023</u> Address _____</p> <p>(c) Coal Lessee with Declaration</p> <p>Name _____ Address _____</p>
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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

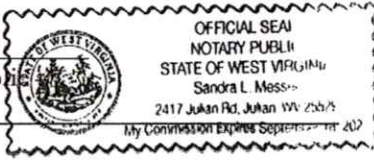
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Diversified Production, LLC
 By: Austin Sutler
 Its: Manager Plugging Operations
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-5419-2562

Subscribed and sworn before me this 19th day of July 2023
Sandra L. Messer Notary Public
 My Commission Expires Sept. 18, 2027



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/22/2023

API 47-033-01397
Coal Owners

Guy Corporation- 92 16th St. 2nd Floor Wheeling, WV 26003

Jaystern, LLC c/o Murray Energy Corp.- 46226 National Rd. St. Clairsville, OH 43950

Consolidation Coal Company- 275 Technology Dr. Suite 101 Canonsburg, PA 15317

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ersified Gas & Oil Corporation
mitting Department
1 SUMMERS STREET
D. FLOOR
ARLESTON WV 25301

US POSTAGE AND FEES PAID

2023-07-19

25301

C4000004

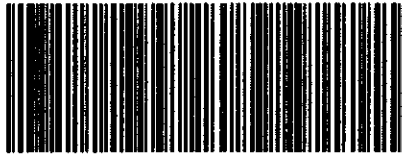
Retail

5.0 OZFLAT



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USPS CERTIFIED MAIL™



9407 1361 0544 0099 0449 74



SUSAN DENNISON
7356 WESTLAKE TERRACE
BETHESDA MD 20817

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mitting Department
1 SUMMERS STREET
D. FLOOR
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5.0 OZ FLAT



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GUY CORPORATION
92 16TH ST 2ND FLOOR
WHEELING WV 26003

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I SUMMERS STREET
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JAYSTERN LLC
C/O MURRAY ENERGY CORP
46226 NATIONAL RD
ST. CLAIRSVILLE OH 43950

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mitting Department
1 SUMMERS STREET
D. FLOOR
ARLESTON WV 25301

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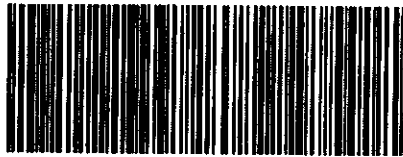
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CONSOLIDATION COAL COMPANY
275 TECHNOLOGY DR. SUITE 101
CANONSBURG PA 15317

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DIVERSIFIED
energy

Date: 7/19/2023

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGO will be utilizing Class L cement to plug the following well:

API Number 47-033-01397 Well Name Kyle J 4030

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

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Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

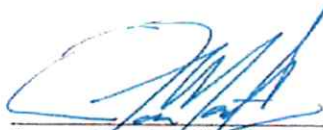
ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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WW-9
(5/16)

API Number 47 - 033 - 01397
Operator's Well No. Kyle J 4030

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10)Gregory Run Quadrangle Wolf Summit 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
 Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Austin Sutler

Company Official (Typed Name) Austin Sutler

Company Official Title Manager Plugging Operations

Subscribed and sworn before me this 19th day of July 2023, 20__

Sandra L. Musser Notary Public

My commission expires Sept. 18, 2027

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Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Thomas Angwell*

Comments: RECLAIM, SEED + MULCH REAP

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Title: OIL & GAS INSPECTOR Date: 8-9-23

Field Reviewed? () Yes () No

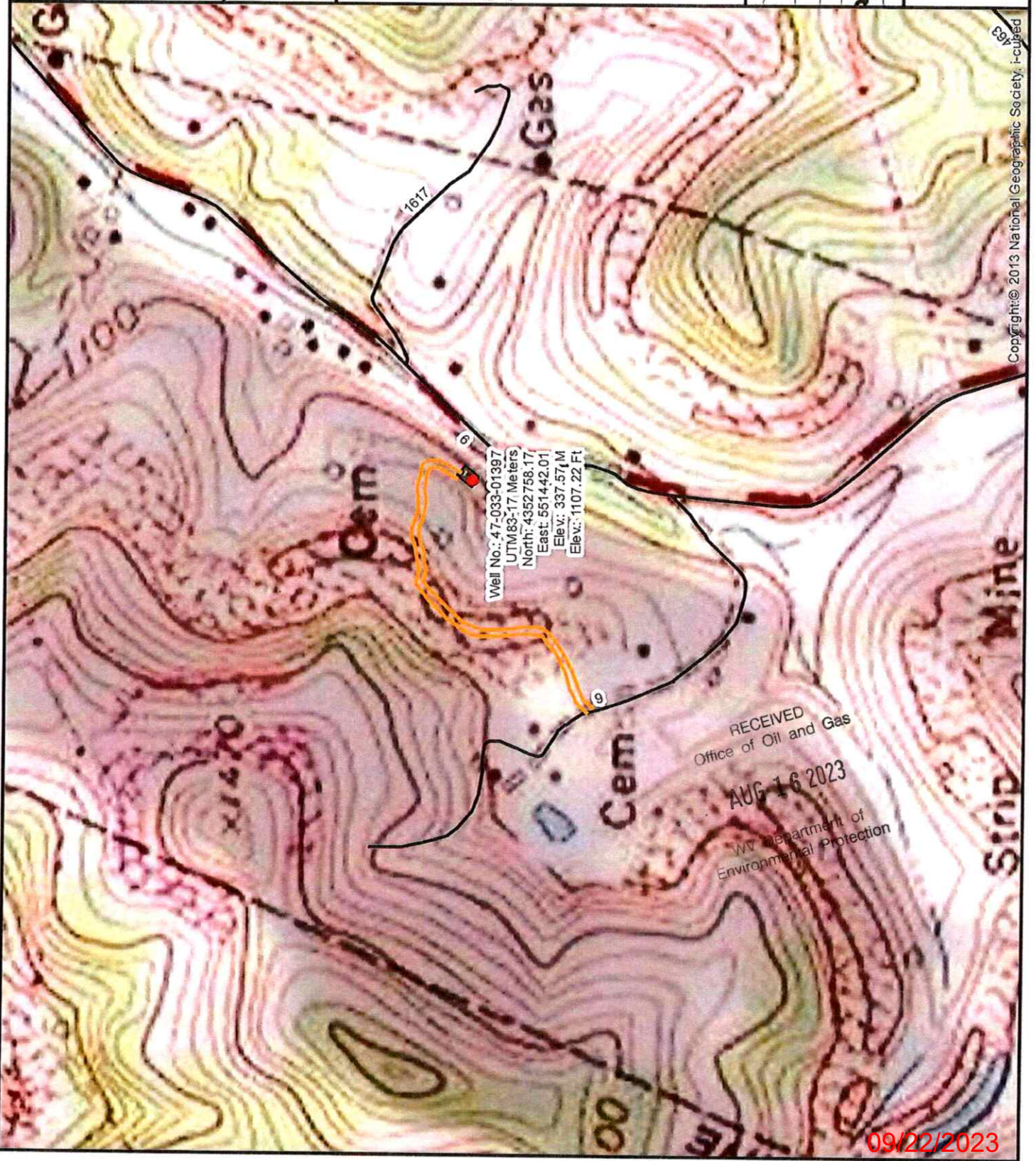
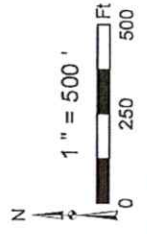


Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-033-01397
Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



Well No.: 47-033-01397
UTM83: 17 Meters
North: 4352758.17
East: 551442.01
Elev.: 337.57 M
Elev.: 1107.22 Ft

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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-033-01397 WELL NO.: Kyle J 4030

FARM NAME: Joseph J. Kyle

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Harrison DISTRICT: Sardis

QUADRANGLE: Wolf Summit 7.5'

SURFACE OWNER: Susan Dennison

ROYALTY OWNER: Dannie & Barbara Robey

UTM GPS NORTHING: 4352758.17

UTM GPS EASTING: 551442.01 GPS ELEVATION: 4407'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

- Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Austin Sutler
Signature

Austin Sutler - Manager Plugging Operations
Title

7/19/23
Date

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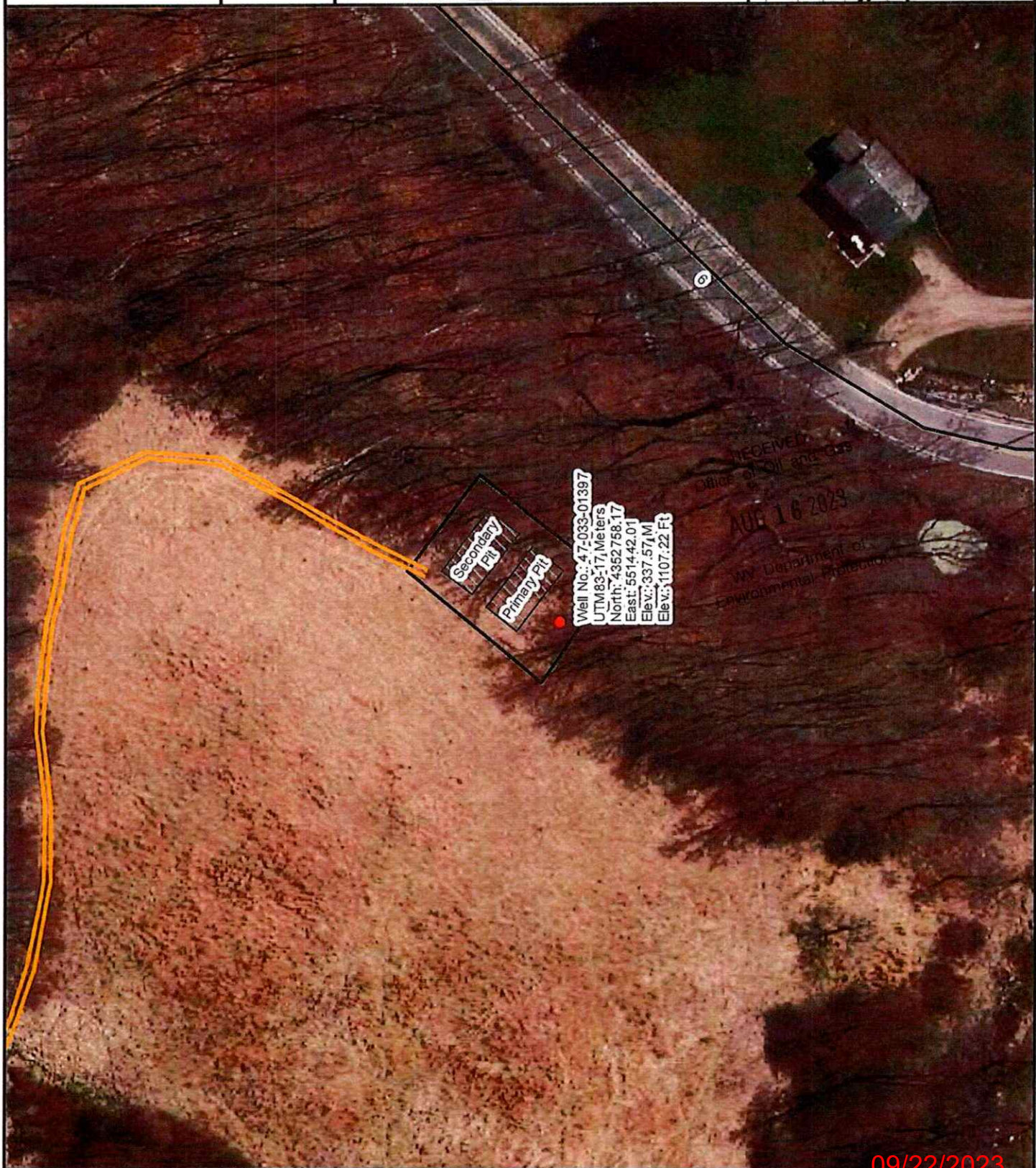
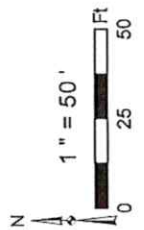
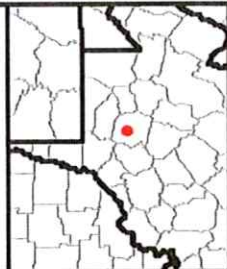
Diversified Gas & Oil Corporation
100 Diversified Way
Pineville KY, 41051

47-033-01397

Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



Well No.: 47-033-01397
UTM83-17 Meters
North: 4362758.17
East: 551442.01
Elev.: 337.57 M
Elev.: 1107.22 Ft

Secondary Pit
Primary Pit

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KY Department of
Environmental Protection

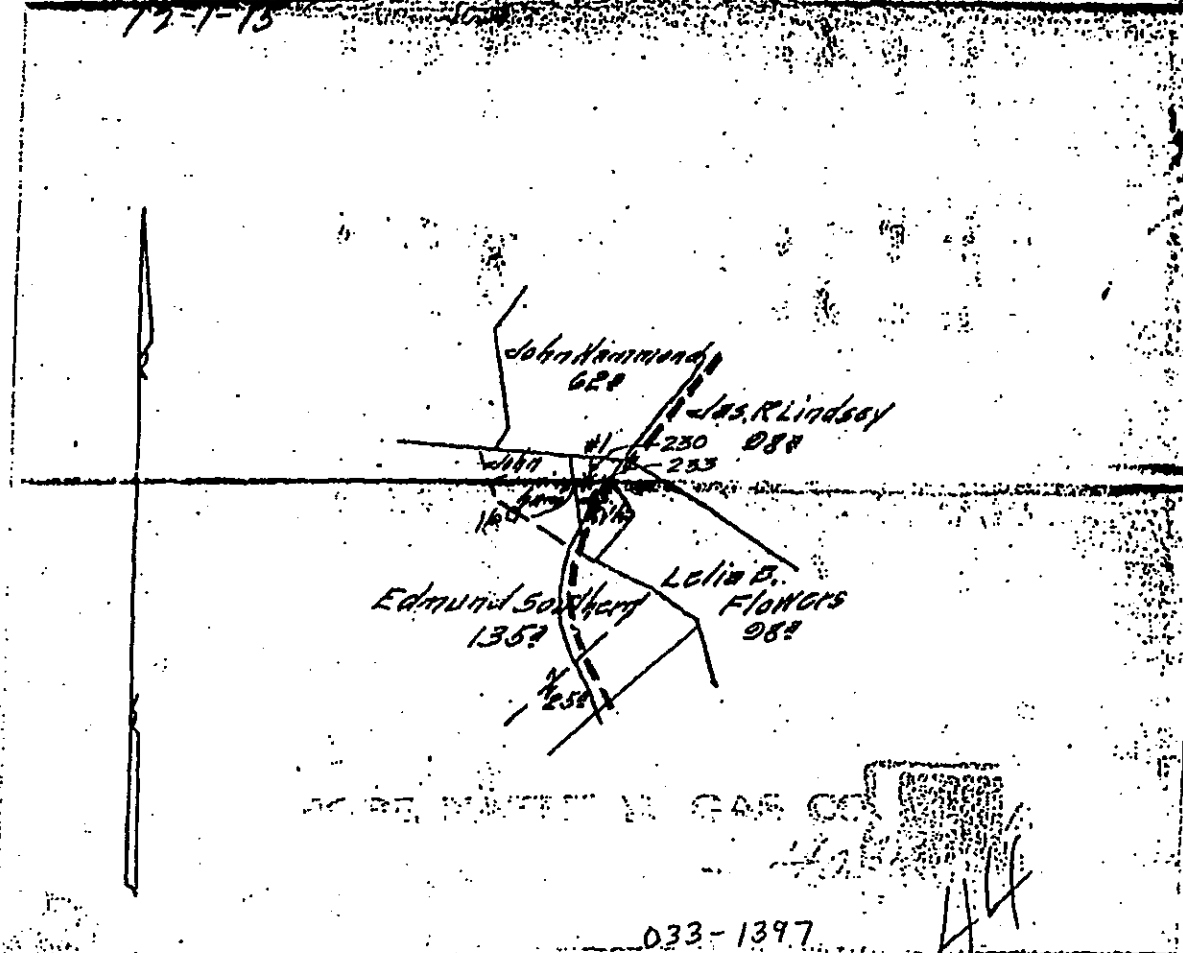
HOPE NATURAL GAS CO.

#7

LOCATION FOR WELL No. 4030

On Buffalo DISTRICT Buffalo
 Farm, or waters of Cardis
 District Harrison West Virginia
 Lease No. 28379 Acres 16 N. 10 E. 17
 State, one inch equals 80 Poles Sent to Clarksburg Office Dec 29 1915
 Location to be

12-1-15



HOPE NATURAL GAS CO.

033-1397

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Office Gas

TITLE
RESERVE

AUG 27 1915

SPECIAL INSTRUCTIONS: COMPLETE WELL ON OR BEFORE Purchased, James Carney
State of West Virginia 26 1915 at having been filed company will be drilled
 Location made 1-5-16 by R. Scott As per plat, except as noted. On field map
1-5-16 Returned to Pittsburgh 1-5-16
 Location changed on account of
 Authorized by _____ Date _____ Signed _____

WW-4B

API No.	<u>47-033-01397</u>
Farm Name	<u>Joseph J. Kyle</u>
Well No.	<u>Kyle J 4030</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____
Its _____

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WV Department of
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09/22/2023

SURFACE OWNER WAIVER

Operator's Well
Number

Kyle J 4030

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective.
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to attempt to correct the violation...".

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Department of Environmental Protection

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,
ETC.

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date

09/22/2023

11/10/2016

PLUGGING PERMIT CHECKLIST
47-033-01397

Plugging Permit

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Office of Oil and Gas

AUG 16 2023

WV Department of
Environmental Protection

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

09/22/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4703301397 03302689

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Sep 15, 2023 at 9:44 AM


To: Chris Veazey <CVeazey@dgoc.com>, Austin Sutler <asutler@nextlvlenergy.com>, Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, rromano2@harrisoncountywv.com, Phyllis Copley <pcopley@dgoc.com>


To whom it may concern, plugging permits have been issued for 4703301397 03302689.

James Kennedy

WVDEP OOG

2 attachments

 **4703301397.pdf**
2349K

 **4703302689.pdf**
3653K

09/22/2023