Reassigned: 47-033-01432



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

October 18, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-3300126, issued to DOMINION TRANSMISSION INC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 5117

Farm Name: MCDONALD, SHARON S.

API Well Number: 47-3300126

Permit Type: Plugging
Date Issued: 10/18/2013

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

API Well 47-033-00126 Plugging Permit Application

Gentlemen:

I have attached well records for the original drilling of this well in 1918, along with a record from 1944 when the well was drilled deeper (from 2070' to 2264'). You may find this information helpful during the plugging process.

During the drilling process the records indicate the following depths where water and gas were encountered:

Fresh Water	273′	
Gas	1241′	Maxon
Gas	1447'	Big Injun
Salt Water	1805′	Fifty Foot
Gas	2061'-2017'	Gordon
Gas	2136′	Fourth
Gas	2200	Fifth

The records also indicate that none of the casing strings were cemented, so retrieving the casing may be possible. Therefore I would like to see the following manner of plugging attempted:

Pull 2264' of 2" and set a Class A Cement Bottom Hole Plug from 2264'-2000'.

6% Gel spacer from 2000' – 1841' and try to pull 1841' of 5 3/16" casing.

Set a 100' Class A Cement plug from 1841' - 1741' to isolate salt water.

6% Gel spacer from 1741'-1450' and try to pull 1398' of 6 5/8" casing.

Set a Class A Cement plug from 1450' – 1200' to cover gas zones.

Try to remove 8 ¼" casing and 10" casing. 6% Gel spacer from 1200' – 300'.

Set 300 feet of Class A Cement to surface. Set monument with API number.

ox gwm

1) Date		, 20	
2) Operator	's		
Well No.	W-5117		
3) API Well	No. 47-		

Reassigned: 47-033-01432

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4)		id injection/ Waste disposal/ nderground storage) Deep/ Shallow X
5)	Location: Elevation 1,120' District Union	Watershed Two Lick Creek County Harrison 33 Quadrangle West Milford 7.5' 6
6)	Well Operator Address Dominion Transmission Inc. 445 West Main Street Clarksburg, WV 26301	7) Designated Agent Address Address Address Address Clarksburg, WV 26301
8)	Oil and Gas Inspector to be notified Name Sam Ward Address P.O. Box 2327 Buckhannon, WV 26201	9) Plugging Contractor Name Waco Oil & Gas Address 1595 US Highway 33 E Glenville, WV 26351

Work Order: The work order for the manner of plugging this well is as follows: 10) Try to retrieve casing, if possible. Cement to surface. 1) Will set 100' Class A cement plug over Gordon 2100' - 2000'. 2) Will set 6% gel plug from 2000' - 1700' bottom Gantz. 3) Will set 200' Class A cement plug over Gantz 1700' - 1500'. 4) Will set 6% gel plug from 1500' - 1400'. (5) Try to pull out 6 5/8" pipe and set 100' Class A plug at bottom of pipe. 6) Will set 6% gel plug from 1400' -1200'. 7) Will set 200' Class A cement 1200' - 1000'. 8) Will set 6% gel plug from 1000' to bottom of 8 1/4" pipe - 870'. 9) Will set 100' Class A cement plug at bottom of 8 1/4" pipe 870' - 770'. 10) Will set 6% gel plug from 770' - 200'. 11) Will set 200' Class A cement plug from 200' to surface. 12) P.S. - will perforate all zones behind pipe and cement.



Reassigned: 47-033-01432

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No.	126		WE	LL	RECOR)	Oil or G	as Well	Ges
Company	Hope Natur	cal Gas Compa	ny		Cosing and	Trand in	T -64 :-		
Address	445 W. Mai	in St. Clark	s burg, W	7. Va.	Casing and Tubing	Used in Drilling	Left in Well	J	Packers
Farm	M. G. Law		Acres 1	L83					
Location (water	s)Two Li	ck Hun			Size				
Well No.	5117		Elev		16			Kind of I	
District	Union	CountyHa	rrison		18			5 3/10	6 x 6 5/8
The surface of t	ract is owned in	n fee by			10	144 159	14± 159	Size of	
	***************************************	_Address			8¼	924892 3 500	388 288	В. н	
Mineral rights a	re owned by				6%	13 86 1841	1398 1841 1 5	Depth se	t 1841
	Ten	_Address	i		5 3/16	1041	1047 74	<u> </u>	····
Drilling commen	Ceu	. 12, 1918			8			-	
Drilling complet	• • • • • • • • • • • • • • • • • • • •				2				om
With	ro Pro	mT	0		Liners Used			•	
	/10ths Water	· •						Perf. bott	om
Open Flow	/10ths Water /10ths Merc.	in		Inch	OA SING CERT	armini.	OLOTO >	T. T.	
Volume 22	on sprin	g gauge thru	412	Inch _Cu. Ft.	CASING CEMI	Not ceme		10. Ft	Date
Rock Pressure	835	lbs. 24		hrs.					
Oil			bbls., 1st		COAL WAS E	NCOUNTERED	AT None	FEET	INCHES
Fresh water	273	feet		feet	FEE	rinci	IESI	EET	INCHES
Salt water	1805	feet		feet	FEE	rn	iesi	EET	INCHES
Formation	Color	Hard or Soft	Тор		Bottom	Oil, Gas	Depth		Remarks
		5016				or Water	Found	_	
Little Dunka Big Dunkard Gas Sand First Selt Second Selt Mexon Little Li me Pencil Cave Big Lime B ig Injun Gantz Fifty Foot Thirty Foot Gordon Stray Gordon Total depth		TO BE OCT 1944 CI VISINI CI VISINI CI VISINI	348 469 660 760 986 1224 1278 1300 1328 1383 1688 1790 1876 1989 2029 DRILLED		416 539 745 955 1062 1276 1300 1328 1383 1500 1712 1831 1890 2023 Ges-2061- 2070	Gas Gas Water Gas 1881 Gas	1241 1447 18 55 1881 2061-2	070	

Weston

Reassigned: 47-033-01432



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD Permit No HAR- 126 The or Gas Well (KIND) Company Hope N atural Gas Company. Casing and Tubing Used in Drilling Left in Well **Packers** 445 west Main St. Clarksburg. W. Va. Address. M.G.Law Farm_ Size Location (waters)_ 16_ Elev. 1122 Kind of Packer_ 5117 Well No_ County Harrison Union District_ 159 159 The surface of tract is owned in fee by. 10__ 892 892 1398 1398 Mineral rights are owned by._ Depth set. 1841 1841 5 3/16_ Address Drilling commenced Sept. 25, 1944 Perf. top. Nov. 13, 1944 Drilling completed_ 2264 2264 Perf. bottom. Date Shot__ Liners Used Perf. top_ With_ Perf. bottom. Open Flow /10ths Water in_ Inch Not cemented SIZE 8 /10ths Merc. in 1"FM .No. Ft.____ Inch CASING CEMENTED.

Volume	78.600		Cu. Ft.	Casing Cen	MENTED	SIZENo. Ft	Dat
Rock Pressure		lbs		COAL WAS	none ENCOUNTERED	ATFEET	INCHE
Fresh water	none recorde		feet feet	FEI FEI	ETINCH		
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
	RECORD O	f <u>Deeper</u>	DRILLING				
	Started d	rilling		2070			
	Bottom Gor	lon		2074			
	Fourth		2134	2152	89.8	2136	
	Fifth		2197	2222	ga.s	2200	
	Total dept	1		2264			
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				R John			
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Drill De	eation		MAP 311. 58 5Q. 540 C8	F.E. 537	
	HOPE NATURAL GAS			1.0.33/	7.3.7
	CLARKSBURG, W.VA.	<u>uo.</u>	STATE OF W		
	M.G. LAW	·· ···· ··	DEPARTMS OIL AND G	NT OF MINES	
	Aores /83 Lease No. 27	7121		LESTON	
	1		WE11 100	A 71135 A .	
	rm) No Serial No. As	JAOWN	WELL LOC		_ ` ` `
Elevation	(Spirit Level) As SHOWN		FILE NO. ZZA		. . .
Quadran	sio WESTON		+ Donotes location of	well on He	ited Same
•	HARRISON District UNION	<u>/</u>	Topographic Maps, s	cale ! to B	2.500. :31-
Enginee		·	itude and longitude (ines being r	epr esented
	's Registration No. 900				ļ
Tile No.	10-7-11	5,	of or ginal trucing	abacée uu (order ' l
A 8-/11" 74A	Ora 21304				
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Reassigned:	47-033-01432

WW-4A Revised 6-07

1) Date:		
2) Operator's Well Number N-5117		
3) API Well No : 47 -	-	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

Check# 17803

4) Surface Own	ner(s) to be served:	/ 5) (a) Coal Operator		並 人
(a) Name	Sharon S. McDonald	Name	N/A	
Address	P.O, Box 204	Address		
	Lost Creek, WV 26385			
(b) Name		(b) Coal Own	ner(s) with Declaration	
Address		Name	Sharon S. McDonald	
		Address	P.O. Box 204	
			Lost Creek, WV 26385	
(c) Name		Name		
Address		Address		
6) Inspector	Sam Ward	(c) Coal Less	eee with Declaration	
Address	P.O. Box 2327	Name	N/A	
	Buckhannon, WV 26201	Address		
Telephone	304-389-7583			

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Well Operator	Dominion Transmission Inc.		
OFFICIAL SEAL	By:	James Blasingame	no O.Blum	a 17/13
STATE OF WEST VIRGINIA NOTARY PUBLIC	Its:	Designated Agent	(	
MELISSA D MARS	Address	445 West Main Street		1
DOMINION TRANSMISSION, INC 445 WEST MAIN ST	3.	Clarksburg, WV 26301		100
CLARKSBURG, WV 26301 My Commission Expires July 5, 20	Telephone	304-669-4850		Sivo
my dominission Expires July 5, 20	20			Co,
	74	0 1	R	2013
ubscribed and sworn before me this		y of September,	2013	- 16
Meliza & Mai	2		Notary Public	CEP Gas
My Commission Expires	Thly 5, 202	0		21 and otel Pion
- J				"CE OF COMME
Oil and Gas Privacy Notice				SEP 2 6 and Gas of Oil and Oil

The Office of Oil and Gas processes your personal information, such as name, address and phone number of a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="deprivacyoffier@wv.gov">deprivacyoffier@wv.gov</a>.

WW-9 Rev. 5/08

Page		of	
API Number 47 -	4		
Operator's Well No. W-5117			

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name	Dominion Transmission In		OP Code 30704	48
Y make a second	Lick Creek	Quadran	101+1006	
Watershed				1
Elevation 1,12	Count	y Harrison	District_ Unio	
Description of ant	ticipated Pit Waste: Rock Cu	uttings/drilled solid	s, drilling and comple	etion fluids
Will a synthetic li	ner be used in the pit? Yes	. 20	MIL	
				SDW 9/23/20
Proposed Disposa	Il Method For Treated Pit Wastes	:		01-2/20
	X Land Application	/ LUC Downit Number		4/21-
	Underground Injection	The state of the s		
	Reuse (at API Number	oply form WW-9 for disp	posal logation)	
	Other (Explain	opty torii w w -9 for disp	oosai iocation)	
Proposed Work F	or Which Pit Will Be Used:	c.	vabbing	
	Drilling		vadding ugging	
	Workover Other (Explain	F1	ugging	
law or regulation I certify application form obtaining the info penalties for subn Company Officia	lamos F	we personally examined d that, based on my in primation is true, accurate	and am familiar with the inquiry of those individuals the, and complete. I am awar imprisonment.	nformation submitted of immediately responsible are that there are sign
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Company Officia	Title Designated 7	gorn		C OFFICIAL SEAL SEAL OFFICIAL SEAL OFFICIAL SEAL OFFICIAL SEAL OFFICIAL SEAL OFFICIAL SEAL OFFICIAL
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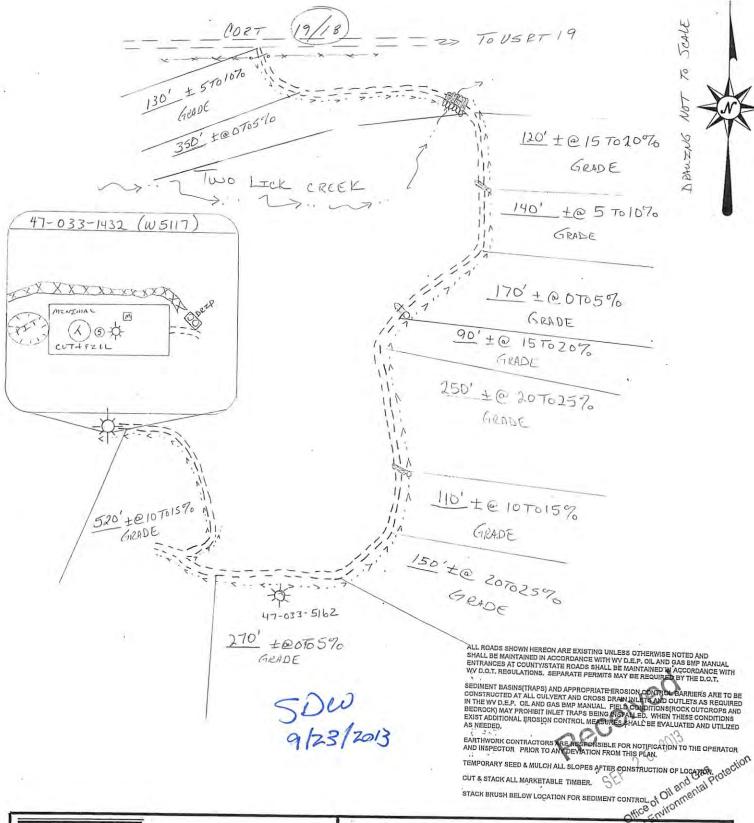
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Seed Type  KY-31  ALSIKE CLOVER  ANNUAL RYE  Attach: Drawing(s) of road, location Photocopied section of invo	Ibs/acre  40  5  15  n,pit and proposed area followed 7.5' topographic sheet.	Seed Type  ORCHARD GRASS  ALSIKE CLOVER  For land application.	eceived
Seed Type  KY-31  ALSIKE CLOVER  ANNUAL RYE  Attach: Drawing(s) of road, location	Ibs/acre  40  5  15  n,pit and proposed area f	Seed Type  ORCHARD GRASS  ALSIKE CLOVER  For land application.	eceived
Seed Type  KY-31  ALSIKE CLOVER  ANNUAL RYE  Attach:	1bs/acre 40 5 15	Seed Type  ORCHARD GRASS  ALSIKE CLOVER	1bs/acre  1-5  5
Seed Type  KY-31  ALSIKE CLOVER	Ibs/acre 40	Seed Type  ORCHARD GRASS  ALSIKE CLOVER	1bs/acre  1-5  5
Seed Type  KY-31  ALSIKE CLOVER	Ibs/acre 40	Seed Type ORCHARD GRASS	lbs/acre
Seed Type  KY-31	Ibs/acre 40	Seed Type ORCHARD GRASS	lbs/acre
Ar Seed Type	lbs/acre	- Seed Type	lbs/acre
Aı		Are	
*	Y		
A CONTRACT OF THE			4
Mulch HAY	2	Tons/acre	
		ION lbs/acre (500 lbs minimum)	
		rect to pH6.5	
Proposed Revegetation Treat	ment: Acres Disturbed	2.58 +/- Prevegetation pF	Ι
Orill site	÷	The state of the s	
Water wells		Area for Land Application of Pit Wast	TITT)
Buildings		Pit: compacted fill walls	45
North N		Pit: cut walls	
Open Ditch — — — — — — — — — — — — — — — — —		Artificial Filter Strip XXXXXX	***************************************
tream (i, 7)			
		Drain Pipe with size in inches	
lanned Fence /		Wet Spot	
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M. G. LAW LEASE **WELL NO. W-5117** 

Reassigned: 47-033-01432

page

Form WW-9



SMITH LAND SURVEYING, INC. P.O.BOX 150 GLENVILLE, WV. 26351

Phone: (304) 462-5634 Fax: 462-5656 email: sls@slssurveys.com

DRAWN BY AS DATE 8/21/ FILE NO. 8042

