



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, June 26, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

EASTERN GAS TRANSMISSION AND STORAGE, INC
925 WHITE OAKS BOULEVARD

BRIDGEPORT, WV 26330

Re: Permit approval for 7531
47-033-01488-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 7531
Farm Name: POST, N.
U.S. WELL NUMBER: 47-033-01488-00-00
Vertical Plugging
Date Issued: 06/26/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4703301488P

WW-4B
Rev. 2/011) Date APRIL 2, 2026
2) Operator's
Well No. 7531
3) API Well No. 47-033 - 01488STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production X or Underground storage ____) Deep ____ / Shallow ____

5) Location: Elevation 1050 Watershed WEST FORK RIVER
District GRANT-OUTSIDE County HARRISON Quadrangle WEST MILFORD

6) Well Operator EASTERN GAS TRANSMISSION AND STORAGE, INC. 7) Designated Agent JOHN M. LOVE
Address 925 WHITE OAKS BLVD Address 925 WHITE OAKS BLVD
BRIDGEPORT, WV 26330 BRIDGEPORT, WV 26330

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name JEFF PROPST Name STALNAKER ENERGY SERVICES, LLC
Address 4936 LITTLE SAND RUN ROAD Address P.O. BOX 178
BUCKHANNON, WV 26201 GLENVILLE, WV 26351

10) Work Order: The work order for the manner of plugging this well is as follows:

SEE ATTACHED PLUGGING PROCEDURERECEIVED
Office of Oil and Gas

JUN 01 2026

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Jeff A
PropstDigitally signed by: Jeff A Propst
DN: CN = Jeff A Propst email =
jeff.a.propst@wv.gov C = US
Date: 2026.05.29 11:02:07 +
04'00'

Date

5-29-2026

06/26/2026

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12. Trip in to plug at 1276' and set 650' plug from 1276' to 626'.
 - a. 6 % gel with 2" by 6 5/8" annulus closed to circulate up open hole.
 - b. Open annulus, 202 cu ft, 176 Sacks of Class A + 10% excess.
 - b. Displace with 2 bbls of 6% gel to balance plug
13. Trip pipe to 300' above plug, reverse circulate to clear, shut in and pressure up to max 500 psi to squeeze cement if necessary.
14. Trip out, rig up wireline to tag plug and perforate 6 5/8" using 10 holes in two feet with 60° phase, hollow steel carriers, approximately 526' to 524'. Leaving 100' 6% gel spacer in hole to separate saltwater and freshwater horizons. Per WVDEP.
15. Trip in to 526' and set a 526' plug from there to surface making sure cement circulates up the annulus.
 - a. 6 % gel with 2" by 6 5/8" annulus closed to circulate up open hole.
 - b. Open annulus, 160 cu ft, 140 Sacks of Class A + 10% excess.
16. Slowly trip out pipe, top off with cement, set monument with minimum 6" diameter pipe, 36" up, with company name, well name, API#, and plug date, welded on steel plate.
17. Rig out, move off, reclaim.

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PLUGGING PROCEDURE**Well # 7531****API #47-033-01488****Elevation 1050'****DATA:**

2" Tubing - 2145', Packer Set @ 1962'

5 3/16" Casing - 1917', On Packer

6 5/8" Casing - 1276', On Packer

11" Casing - 15'

Freshwater - No Record, 45', 239', and 370' Based on Offset 47-033-00545

Saltwater - No Record, 1695' Based on Offset 47-033-00545

Gas Shows - 1780', 2030' to 2099'

Gantz Storage - 1685' to 1715'

Thirty Foot - 1774' to 1790'

PROCEDURE:

1. Check and record pressure on 2", 5 3/16", and 6 5/8" casing.
2. Blow well down to flat tank. If well will not blow down, perform top kill with 6% gel. Approximately 9 bbls.
3. Rig up BOP and JU Head, pressure test, attempt to release packer and pull production string of 2". If tubing will not pull, consult with WVDEP Inspector to possibly freepoint and cut 2". Trip out production tubing
4. Load hole with 6% gel if not already loaded in preparation to bond log.
5. Rig up wireline under lubricator and make gauge ring run to bottom of 5 3/16", pull bond log.
6. Run 2 3/8" EUE tubing to TD at 2145', or tubing cut.
7. Set 278' Cement Plug from TD to 1867'.
 - a. 59 cu ft, 51 Sacks of Class A.
 - b. Displace with 7 bbls of 6% gel to balance plug.
8. Slowly pull tubing to 1867', reverse circulate 9+ bbls of 6% gel to ensure correct cement top.
9. Trip out, rig up wireline to tag plug and cut 5 3/16" at best spot indicated on bond log, minimum 50' below Thirty Foot formation bottom at 1790'. Trip out and lay down 5 3/16".
10. Trip in with 2 3/8" EUE to tag plug at 1867' and set 591' plug from 1867' to 1276'.
 - a. 6 % gel to circulate.
 - b. 133 cu ft, 115 Sacks of Class A + 10% excess.
 - c. Displace with 4 bbls of 6% gel to balance plug.
11. Trip out, attempt to pull 6 5/8" casing per WV DEP Inspector, in accordance with WV Code 22-624A, not a modern well. If casing will not pull, rig up wireline to tag plug and perforate 6 5/8" using 10 holes in two feet with 60° phase, hollow steel carrier, 10' above existing plug, approximately 1266' to 1256'.

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WV Department of
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06/26/2026

NOV 7 - 1917
 Record of Reserve Gas Company 470330148
 Well No. 7-06 District Harrison
 Located on Nathan Cook Farm
 District Grant County Harrison State Iowa
 Location Made 3-28-17 First Work Done 4-23-17
 Rig Commenced 3-15-17 Rig Completed 5-17-17
 Drilling Commenced 9-10-17 Drilling Completed 10-31-17
 Rig Contractor Dyers & Board Drilling Contractor Fraught & Porter
 Drillers M. B. Wooten, Jack E. G. Gable, Ed. G. Gable, Elmer G. Gable
 Tool Dressers H. C. Corliss, J. H. D. Lee, Jr.

FORMATION	TOP	BOTTOM	Steel Line Measurements	Water Level Depth	Oil Level Depth	Gas Level Depth	REMARKS
Saline Coal							
Missburg Coal	Below						
Little Dunkard	215	300	215				
Big Dunkard	380	455	380				
Sand	470	610	470				
First Salt	620	675	620				
Second Salt	690	950	690			840	Exhausted
Lazon	none						
Little Lime	1165	1190	1165				
Pencil Cove	1190	1200	1190				
Big Lime	1200	1273	1200				
Big Injau	1273	1385	1273			1325	Exhausted
Squaw	1415	1445	1415				
Serra	1615	1640	1615				
Tants	1685	1715	1685				
Fifty Foot	1723	1755	1723				
Thirty Foot	1774	1790	1774			1780	boundary / opening
Gordon Stray	1915	1930	1915				
Gordon	1933	2015	1933				
Fourth	2025	2036	2025			2030	50% Mercury 2'
Fifth	2091	2105	2091			2099	opening
Bayard							
Total Depth		2138	2138				

SIZE	Charged to Wall		Put in Wall		Pulled Out		Left in Wall		Transferred Below Conductor		Left at Wall Not in Use		If more than two strings of casing are left in hole, give reasons for leaving additional strings
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" Cog.													
10" "	207	7	173	8	173	8	--	--	207	7	--	--	
8 1/2" "	103	2 1/2	72	3 1/2	72	3 1/2	--	--	103	2 1/2	--	--	
6.5-8" "	151	0 1/2	12	7 1/2	--	--	12	7 1/2	--	--	2	34 1/2	
5.5-10" "	197	5 1/8	1	17	--	--	1	17	--	--	5	8 1/8	
2" Tbx	216	0 1/2	2	145 1/2	--	--	2	145 1/2	--	--	1	5	
" "	15	2 1/2	1	5 1/2	--	--	1	5 1/2	--	--	--	--	

API-033-1488

SIZE	KIND	Amount Under	Amount Above	REMARKS
6 7/8 x 8 1/4	B. H. C. 112			
5 7/16 x 6 7/8	" "			
5 7/16 x 2	8" anchor	175 1/2	1962 5/12	

[illegible]

Date Cemented..... Size Hole Cemented..... Size Casing Cemented.....
Top Pittsburg Coal..... Top Cementing..... Amount Cement Used.....
Bottom Pittsburg Coal..... Bottom Cementing..... Amount Sand Used.....
Mr..... Of..... Coal Company on ground when coal was cemented
Remarks..... Signature of persons who cemented well
Well Book Dec 14, 1917 E. C. P.
Lense Book.....

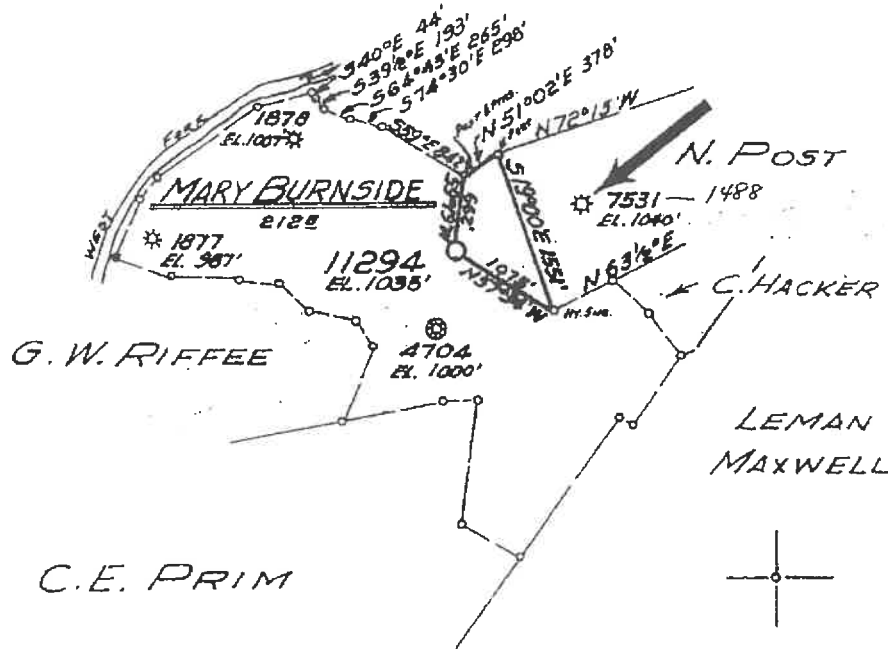
06/26/2026

4703301488P

6450'

LATITUDE 39° 15'

LONGITUDE 80° 25'

Minimum Error of Closure 1' IN 200'Source of Elevation FROM CONSOLIDATED GAS SUPPLY
CORP WELL 1878 EL. 1007'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

FRACTURE ☒New Location ☒Drill Deeper ☐Abandonment ☐

issued 8/6/74

MAP SHEET 56 520 E 9 F.B. 1565 Pg. 34-35

Company CONSOLIDATED GAS SUPPLY CORP
 Address CLARKSBURG, WEST VIRGINIA
 Farm MARY BURNSIDE
 Tract 212² Acres 21483 Lease No. 21483
 Well (Farm) No. 11294 Serial No. 1035'
 Elevation (Spirit Level) 1035'
 Quadrangle WESTON NW
 County HARRISON District GRANT
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. 1 Drawing No. 1
 Date JULY 7, 1970 Scale 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. HAR-545-FRAC
HAR-1488 well # 7531

FOR REFERENCE ONLY
 NO PLAT AVAILABLE

original tracing. 47-053RECEIVED
Office of Oil and Gas

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WV Department of
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4703301488P

WW-4A
Revised 6-07

1) Date: 4/2/2026
2) Operator's Well Number
7531

3) API Well No.: 47 - 033 - 01488

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

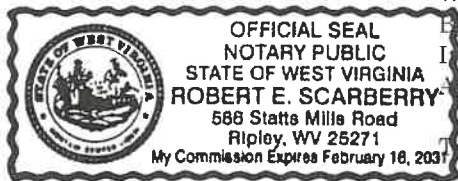
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>CATHY LOUISE BURNSIDE</u>	Name <u>N/A</u>
Address <u>504 LONG RUN ROAD</u>	Address _____
<u>LOST CREEK, WV 26385</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>JEFF PROPST</u>	(c) Coal Lessee with Declaration
Address <u>4936 LITTLE SAND RUN ROAD</u>	Name _____
<u>BUCKHANNON, WV 25201</u>	Address _____
Telephone <u>681-990-2569</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator EASTERN GAS TRANSMISSION AND STORAGE, INC.
 By: JOHN M. LOVE
 Is: DIRECTOR OF STORAGE OPERATIONS
 Address 925 WHITE OAKS BLVD
BRIDGEPORT, WV 26330
 Telephone 681-842-3311

RECEIVED
Office of Oil and Gas

Subscribed and sworn before me this 17th day of April 2026
Robert E. Scarberry Notary Public
 My Commission Expires FEBRUARY 16, 2031

JUN 01 2026
 WV Department of
 Environmental Protection

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

06/26/2026

SURFACE OWNER WAIVER

4703301488P

Operator's Well
Number

7531

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC* See addendum request

FOR EXECUTION BY A CORPORATION,

Cathy Burnside
Signature

Date *5/19/26*

Name
By
Its

Date

Signature

Date

06/26/2026

ADDENDUM

This Addendum attached hereto and made a part of plugging permit for Well No. 7531, being API 47-033-01488, located in Grant Outside District, Harrison County, West Virginia

* Addendum request.

- ① No contaminants to go into nearby pond.
- ② Ground to be left flat as is (no mounds of dirt)
- ③ Keep gate shut at all times w/ livestock on property
- ④ Leave remaining "marker" at a height that is easily detected to prevent running over with farm equipment and sturdy enough that the cows do not knock it over.
- ⑤ Sow down with clover and timothy.

Cathy Burnside 5/19/26

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WV Department of
Environmental Protection

06/26/2026

4703301488P

WW-4B

API No. _____

Farm Name _____

Well No. _____

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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Office of Oil and Gas

JUN 01 2026

WV Department of
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06/26/2026

4703301488P

WW-9
(5/16)API Number 47 - 033 - 01488
Operator's Well No. 7531STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EASTERN GAS TRANSMISSION AND STORAGE, INC. OP Code

Watershed (HUC 10) WEST FORK RIVER Quadrangle WEST MILFORD

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number _____)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: Yes. Fluids stored in tanks, cuttings taken to landfill

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed off-site to Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? Meadowfill Landfill SWF-1032

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) John M. Love

Company Official Title DIRECTOR OF STORAGE OPERATIONS

RECEIVED
Office of Oil and Gas

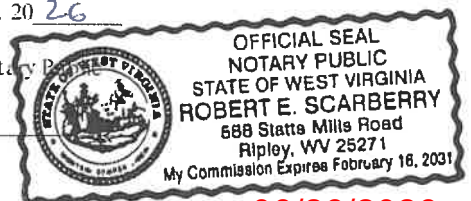
JUN 01 2026

WV Department of
Environmental Protection

Subscribed and sworn before me this 17th day of April, 2026

Robert E. Scarberry
My commission expires FEBRUARY 16, 2031

Notary Public



06/26/2026

4703301488P

Form WW-9

Operator's Well No. 7531

Proposed Revegetation Treatment: Acres Disturbed 1-ACRE Prevegetation pH 5

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures**Temporary****Permanent**Seed Type lbs/acre
Annual Ryegrass 40

Field Brome Grass 40

Seed Type lbs/acre
Clover / Timothy Mixture 100

*or mixture requested by surface owner

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:

Jeff A Propst

Digitally signed by Jeff A Propst;
DN: cn = Jeff A Propst email = jpropst,
jepprog@wv.gov c = US
Date: 2026.05.29 11:01:43 -0400

Comments:

Title:

OOG Inspector

Date:

5-29-2026

Field Reviewed?

☒

Yes

☐ NoRECEIVED
Office of Oil and Gas

JUN 01 2026

WV Department of
Environmental Protection

06/26/2026

WW-9- CPP
Rev. 5/16

Page 1 of 2
API Number 47 - _____ - _____
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: _____
Watershed (HUC 10): _____ Quad: _____
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

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5. Discuss any existing groundwater quality data for your facility or an adjacent property.

06/26/2026

WW-9- GPP
Rev. 5/16

Page 2 of 2
API Number 47 - _____
Operator's Well No. _____

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

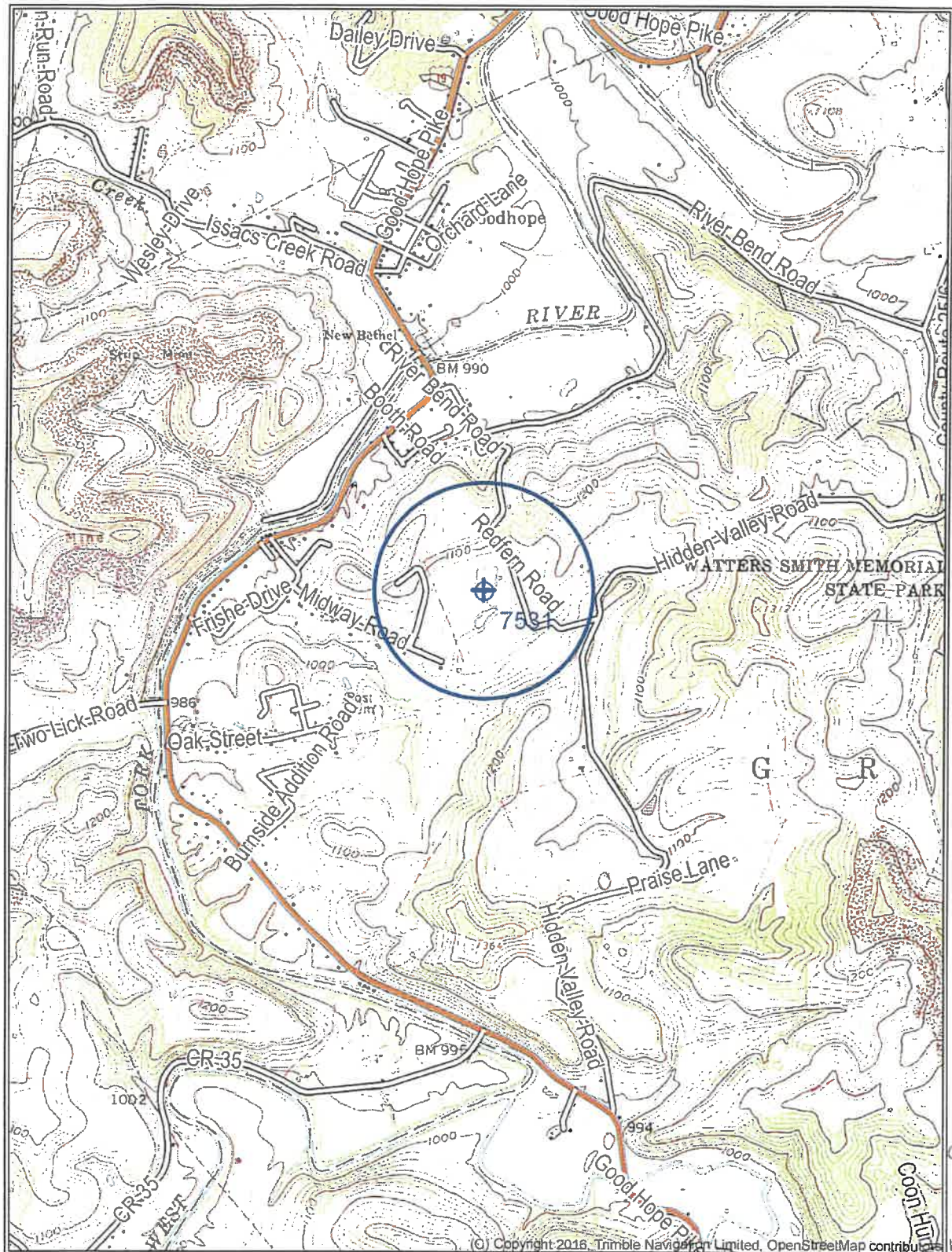
8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Signature: _____

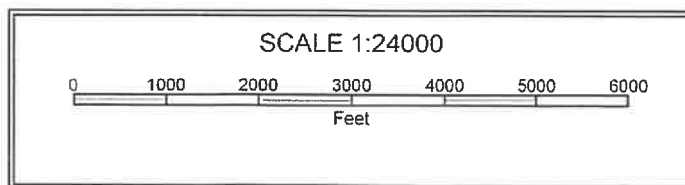
Date: _____

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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-033-01488 WELL NO.: 7531
FARM NAME: BURNSIDE
RESPONSIBLE PARTY NAME: EASTERN GAS TRANSMISSION & STORAGE
COUNTY: HARRISON DISTRICT: GRANT-OUTSIDE
QUADRANGLE: WEST MILFORD
SURFACE OWNER: CATHY LOUISE BURNSIDE
ROYALTY OWNER: JR Garrett II, Mark V. Schumacher, Kristin Messenger, Claude J. Ryan III
UTM GPS NORTHING: 4335537
UTM GPS EASTING: 470548721 GPS ELEVATION: 1050'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Title

Date

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4703301488P

Stalnak Energy
P O Box 178
220 West Main
Glenville, WV 26351
Phone (304) 462-5701
www.stalnakenergy.com

May 29, 2026

State of West Virginia
Department of Environmental Protection
Office of Oil & Gas
601 57th Street SE
Charleston, WV 25304

**Re: Plugging and Abandoning – Eastern Gas Transmission and Storage, Inc., Well No 7531
API 47-033-01488, Tax Map 424, Parcel 13, Grant Outside District, Harrison County, WV**

To Whom It May Concern:

Stalnak Energy, on behalf of Eastern Gas Transmission and Storage, Inc will be conducting operations to plug and abandon the above reference oil and gas well on the captioned property.

Please find the enclosed plugging permit pertaining to this well. Stalnak and Eastern request that the permit be approved so plugging operations can begin in the very near future.

Should you have any questions or require additional information, please do not hesitate to contact me at the above address and/or telephone number or you may reach me at the following e-mail address: rscarberry@stalnakenergy.com

Sincerely,

A handwritten signature in blue ink, appearing to read 'R. E. Scarberry', written over a horizontal line.

Robert E. Scarberry, RPL
Land Manager
Stalnak Energy Corporation

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