



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

May 07, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-3301501, issued to CNX GAS COMPANY LLC , is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: 7611
Farm Name: SMITH, A.
API Well Number: 47-3301501
Permit Type: Plugging
Date Issued: 05/07/2015

Promoting a healthy environment.

05/08/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

1) Date 3/9, 20 15
2) Operator's
Well No. 7044
3) API Well No. 47-033 - 01501

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___/ Gas X/ Liquid injection ___/ Waste disposal ___/
(If "Gas, Production X or Underground storage ___) Deep ___/ ShallowX

5) Location: Elevation 1160.33' Watershed West Fork River
District Clark-Clarksburg County Harrison Quadrangle Clarksburg

6) Well Operator CNX Gas Company LLC 7) Designated Agent Matt Imrich
Address P.O. Box 1248 Address P.O. Box 1248
Jane Lew, WV Jane Lew, WV

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Sam Ward Name See Attached
Address P.O. Box 2327 Address _____
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:
See attached work order

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MAR 11 2015

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector S. Dubowitz Date 3/9/15

Plugging Work Order for Permit 47 – 033 - 01501

CNX Gas - Well CNGP 7044

1. Unseat 2" pkr. , pull tbg & pkr out of well approx. 2590'
2. Check TD approx. 2606'
3. Run 2-3/8" tbg work string to TD
4. Spot bottom cement plug from TD 2590' to 2490' (100' plug covers bottom zone completed (5th sand)
5. Spot 6% gel plug from 2490' to 2130'
6. Pull tbg up to 2130'
7. Spot cement plug from 2130' – 2014' (116' plug covers gas shows)
8. Spot gel plug from 2014' – 1600'
9. TOH w/ tbg
10. * Pull 6 5/8 csg & pkr from well (if unable , bond log and cut and pull)
11. TOH w/ tbg to 1615'
12. Spot cement plug from 1615' – 1515' (100' plug covers Big Injun & Lime)
13. Spot gel plug from 1515' – 950'
14. TOH w/ tbg
15. * Pull 8 ¼ csg & pkr from well (if unable , bond log and cut and pull)
16. TIH w/ tbg to 1185'
17. Spot cement plug from 1185' – 650' (535' plug covers water shows)
18. Pull tbg up to 650'
19. Spot gel plug from 650' to surface
20. TOH w/ tbg
21. * Pull 10" csg & packer from well (if unable , bond log , cut and pull , perforate)
22. TIH w/ tbg to 200'
23. Spot cement plug from 200' to surface (covers water shows & top plug)
24. Pull tbg from well and top off w/ cement
25. Set 6" diameter X 14' long monument (10' below grade and 4' above grade) w/ ~~Received~~ ^{Received} Office of Oil & Gas
47-033-01501

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Work Order approved by Inspector Sue D Ward Date: 3/9/15

Note: All cement will be Class A. All spacers between plugs will be 6% gel. Any casing unable to be recovered will be perforated every 200' w/4-shots and 100' cement plugs will be set to cover all cut points.

05/08/2015

Attachment – Form WW-4B:

Potential Plugging Contractors:

Waco Oil & Gas
P.O. Box 397
Glenville, WV 26351

Viking Well Service
8113 Sissonville Drive
Sissonville, WV 25320

Stalnaker Energy
220 West Main Street
Glenville, WV 26351

Contractor Services Inc.
929 Charleston Road
Spencer, WV 25276

Coastal Drilling
130 Meadow Ridge Rd, STE 24
Mount Morris, PA 15349

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WELL NO. 7011 NAME *2.2 Field*

LEASE NO. 46326 ACRES 12 N. 13 E. 15 W.

DISTRICT *Richland* CASING AND TUBING

05/08/2015

DISTRICT *Richland*
 COUNTY *Harrison*
 PERMIT GRANTED 47-033-1501

LOCATED *July 1, 1918*
 COMMENCED *July 1, 1918*
 COMPLETED *July 26, 1918*
 CONTRACTOR *W. M. Travis*
 PURCHASED FROM *W. M. Travis*
 DATE PURCHASED *July 30, 1922*
 DATE SHUT IN
 DATE CONNECTED
 DATE TURNED ON
 DATE DISCONNECTED
 SOLD TO
 DATE SOLD
 DATE RE-PURCHASED
 DATE PLUGGED
 PLUG CERT. SENT D. OF M.
 DATE ABANDONED
 ELEVATION *1161 ft*

FORMATION	TOP	BOTTOM	OIL AT	GAS AT	WATER AT	FRESH OR SALT	SIZE	PUT IN WELL	PULLED	DATE	GENERATED
Native Coal	35'	40'									
Pittsburgh Coal	44'	50'			62-66		13 in. Casing	100			Site Casing
Dunbar Sand	51'	55'					10 in. Casing	1016			Top
Coal	52'	53'					8 1/2 in. Casing	1565			Bottom
Salt Sand	50'	51'					6 1/2 in. Casing				
Mason Sand	51'	52'					5 1/2 in. Casing				
Big Lime	51'	52'					2 in. Tubing				
Injun Sand	51'	52'					2 in. Tubing				
Berea Sand	51'	52'					2 in. Tubing				
Gait Sand	51'	52'									
Fifty Foot Sand	51'	52'									
Thirty Foot Sand	51'	52'									
Stacy Sand	51'	52'									
Gordon Sand	51'	52'									
Fourth Sand	51'	52'									
Fifth Sand	51'	52'									
Bayou Sand	51'	52'									
Speechey	51'	52'									
TOTAL DEPTH			3195'								

VOLUME AND PRESSURE TESTS

DATE TAKEN	READING	LIQUID	OPENING	POUNDS PRESSURE	1 MIN.	5 MIN.	10 MIN.	30 MIN.	60 MIN.	ROCK	VOLUME	SAND	SIZE	MAKE	SET AT
Aug 13 1918	41.0	oil	2"								91.560	30 lb.	6 5/8"	Richland	2002
Aug 31 1918	27.10	"	2"								307.181	Special	6 1/2"	Richland	2002
Aug 1 1934	26.10	"	3/4"		25	10	55	15:75	21	75	41.600	Special	6 1/2"	Richland	2002
Nov 28 1941	38.10	"	1 1/4"		5	13	21	38	38		73.547	Special	6 1/2"	Richland	2011
Sept 9 1954	39.10	"	1 1/4"		6	14	21	33	36		73.484	Special	6 1/2"	Richland	2011

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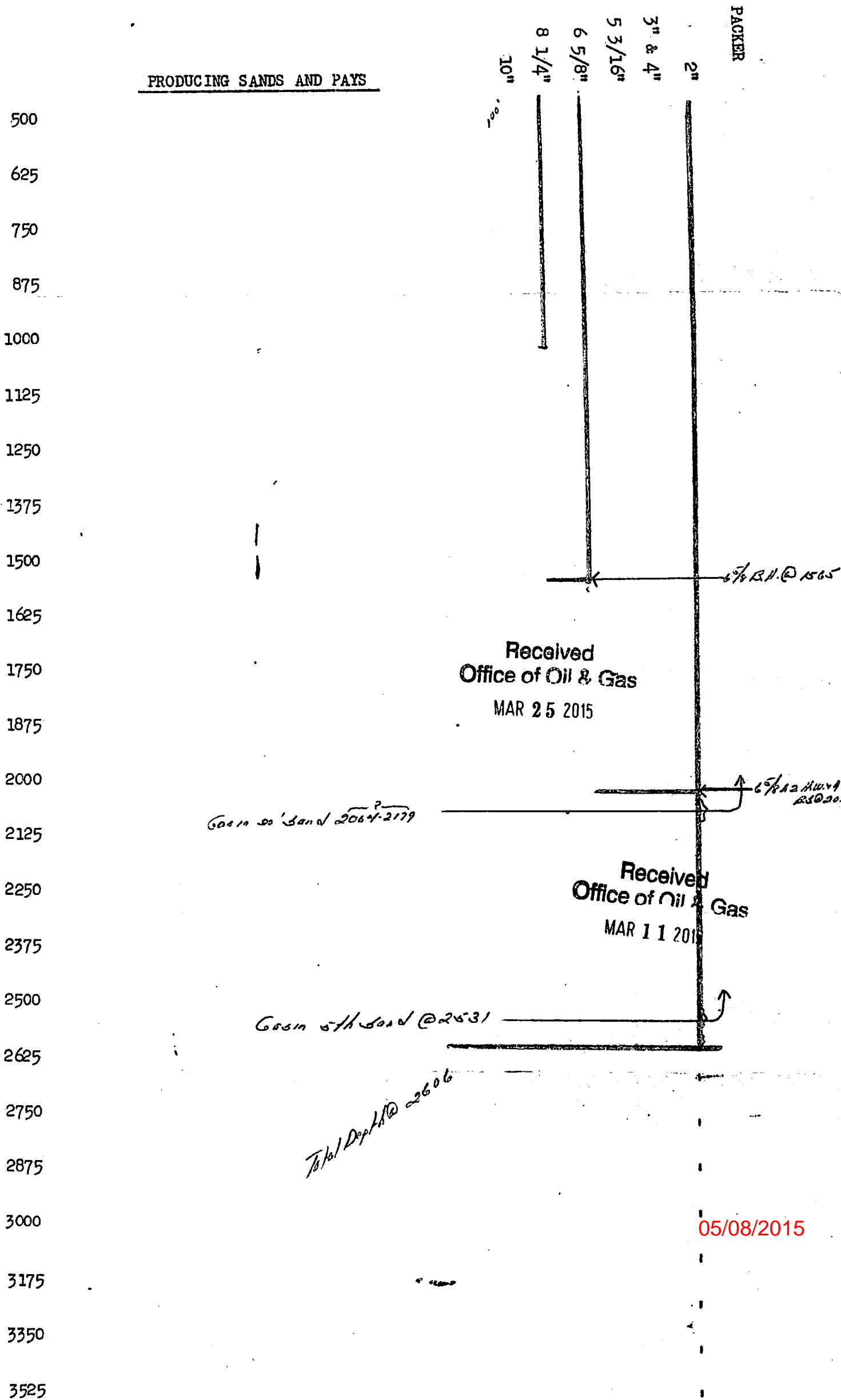
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DATE	BARRELS	SAND
ESTIMATED		BBL WELL

CNG P 7044

3301501P

GRAPH TO DETERMINE POSITION OF CASINGS, PACKERS, PRODUCING SANDS AND PAYS



CNGP
7044

Hope Natural Gas Company REPAIR RECORD

3301501P

Well No. **7611**

Bridgeport

District

Farm Name **A. J. Smith**

N **13** E **15** W

Repairs Commenced **Dec. 30, 1940**

Repairs Completed **4-1-41**

CASING AND TUBING RECORD

Size	Before Repairs	Pulled	Put in Well	After Repairs	Disposition of Amount Pulled
10"	100' 0"	None	None	100' 0"	
8 1/2"	1016' 0"	"	"	1016' 0"	
6-5/8"	1565' 0"	"	"	1565' 0"	
2" Tbg.	3197' 0"	3197' 0"	2611' 0"	2611' 0"	Inc. Perf. (20')

SHOOTING RECORD

Date	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		
				NOT	SHOT								

RECORD OF ANY DEEPER DRILLING

Formation	Top	Bottom	Names of Drillers	Time (Days)
			Ada A. Small	40
			R. J. Courtney	2
			D. M. Albright	1
Commenced drilling at depth of			Names of Tool Dressers	Time (Days)
Orig. Total Depth 3195 ft.			H. J. Courtney	39
Lower Hole Add. to 2606 ft.			R. E. Criss	1
PACKER RECORD (ALSO NOTE BELOW IF ANY PACKERS ARE PULLED)				
Size	Kind	Anchor	Amount Above Anchor	
6-5/8"	H. W. & Ans. S.S.	595'	2011'	
Perf. Set	2606-2600; 2538-2528; 2183-2173		2081' 2069'	
OIL AND GAS DISCOVERIES IN DEEPER DRILLING				
Oil at		Ft. in		Sands
Gas at		Ft. in		Sands
Total Depth			2606	

VOLUME AND PRESSURE REPORT

BEFORE REPAIRS

Reading	Liquid	Opening	Rock or Minute Pressure	Sands Gas From
86/10	Water (13.3 M. cu. ft.)	1/2"	35 1-Hr.	30 Ft. Fifth & Speechley

AFTER REPAIRS

VOLUME TEST

Date of Test	Flow Meter or Open Flow	Size of Opening	PITOT TUBE		OPEN FLOW	Sands Gas From	Test by
			Reading	Liquid Used			
3-28-41	F.M.	1 1/8"	38/10	Water		30-Ft. & Fifth	O. B. Brohard
8-Hrs.	Time Blown						

PRESSURE TEST

Date of Test	Opening	1 Min.	2 Min.	3 Min.	4 Min.	5 Min.	6 Min.	7 Min.	8 Min.	9 Min.	10 Min.	30 Min.	60 Min.	Hrs.	Rock
3-28-41	" Casing														
	2" Tubing	5	7	9	11	13	15	17	19	20	21	38	50	In line	

OIL: From **No 011** Sand.

Estimated Production **Bbl. per Day**

Remarks: **Cleaned out to 2732'; Filled hole and plugged at 2606 ft. Re-run 2" tubing**

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Hope Natural Gas Company

REPAIR RECORD

Well No. 7611

Bridgeport District

Farm Name A. J. Smith

N 13 S 15 E 15 W

Repairs Commenced Dec. 30, 1940

Repairs Completed 4-1-41

CASING AND TUBING RECORD

13

Size	Before Repairs	Pulled	Put in Well	After Repairs	Disposition of Amount Pulled
10"	100' 0"	None	None	100' 0"	
8 1/2"	1016' 0"	"	"	1016' 0"	
6-5/8"	1565' 0"	"	"	1565' 0"	
2" Tbg.	3197' 0"	3197' 0"	2611' 0"	2611' 0"	Inc. Perf. (20')

SHOOTING RECORD

Date	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		
					NOT SHOT								

RECORD OF ANY DEEPER DRILLING

Formation	Top	Bottom
Commenced drilling at depth of		
Orig. Total Depth <u>3195 ft.</u>		
Lower Hole Abd. to <u>2606 ft.</u>		
Total Depth		<u>2606</u>

Names of Drillers

Time (Days)

Ada A. Small	40
H.J. Courtney	2
D.M. Albright	1

Names of Tool Dressers

Time (Days)

H.J. Courtney	39
R.H. Criss	1

PACKER RECORD

(ALSO NOTE BELOW IF ANY PACKERS ARE PULLED)

Size	Kind	Anchor	Amount Above Ancho
6-5/8x2"	H.W. & Anc. B.S.	595'	2011'
Perf. Set	2606-2600; 2538-2528; 2183-2173;		2069'

OIL AND GAS DISCOVERIES IN DEEPER DRILLING

Oil at	Ft. in	San
Gas at	Ft. in	San

VOLUME AND PRESSURE REPORT

BEFORE REPAIRS

Reading	Liquid	Opening	Rock or Minute Pressure	Sands Gas From
86/10	Water (13.3 M. cu. ft.)	1/2"	35# 1-Hr. 17,459	30 Ft. Fifth & Speechley

AFTER REPAIRS

VOLUME TEST

Date of Test	Flow Meter or Open Flow	Size of Opening	PITOT TUBE		OPEN FLOW	Sands Gas From	Test by
			Reading	Liquid Used	Lbs.		
3-28-41 8-Hrs. Time Blown	F.M.	1 1/2"	38/10	Water	72.547	30-Ft. & Fifth	O.B. Brohard

PRESSURE TEST

Date of Test	Opening	1 Min.	2 Min.	3 Min.	4 Min.	5 Min.	6 Min.	7 Min.	8 Min.	9 Min.	10 Min.	30 Min.	60 Min.	Hrs. R.
-28-41	" Casing													
	2" Tubing	5	7	9	11	13	15	17	19	20	21	38	50	In 147

OIL: From No Oil Sand.

Estimated Production _____ Bbl. per Day

Remarks: Cleaned out to 2732'; Filled hole and plugged at 2606 ft. Re-run 2" tubing

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Record of **Hopa Natural Gas Company**

CNG P 7044

3301501F Acres

Well No. **7511** Lease No. **46326** Name **A. J. Smith** District **Bridgeport**
 District **Clark** County **Harrison** State **W. Va.**

Location Made **Purchased from Hassel Atlas Glass Co** First Work Done.....
 Rig Commenced..... Rig Completed.....
 Drilling Commenced **July 1, 1918** Drilling Completed **August 26, 1918**
 Rig Contractor..... Drilling Contractor **J. M. Knox**
 Drillers..... (H.H.N.G. Co. Tools, String No.)
 Tool Dressers.....

FORMATION	Open or Close Hard or Soft	TOP	BOTTOM	Steel Line Measurement	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS	
Pittsburg Coal		35	41		62 - 66				
Slate		66	441						
Little Dunkard		441	456						
Slate		456	480						
Lime		480	500						
Sand		500	515						
Lime		515	530						
Black Shale		530	560						
Slate		560	597						
Lime		597	648						
Slate		648	668						
Gas Sand		668	730		705 - 3 bailers per hour				
Lime		730	785						
Dark Shale		785	792						
Coal		792	796						
Slate		796	830						
Lime		830	835						
First Salt		835	880		863 - 7 bailers per hour				
Sand		880	910						
Second Salt		910	1035						
Slate shells		1035	1125						
Sand		1125	1140		1135 - 1 bailer perhour				
Black Shale		1140	1250						
Red Rock		1250	1268						
Slate & Shells		1268	1360						
Lime		1360	1385						
Red Rock		1385	1410						
Slate		1410	1468						
Little Lime		1448	1468						
Pencil Cave		1468	1490						
Total Depth		Continued on other side							

SIZE	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completing		Left at Well Not in Use		Steel Line Measurement		If more than two strings of casing are let hole, give reasons for leaving additional strings
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" Csg.															Tubing perforation 1st - 2185 ft. 2d - Top of Packs at 3075 ft. 3d - 3172 ft.
10" "	100														
8 1/4" "	1016														
6 5/8" "	1565														
5 1/4" "															
2" Tbg.	3197														

PACKER RECORD

SIZE	KIND	Amount Anchor	Amount Above Anchor	REMARKS

SHOOTING RECORD (If shot before or upon completion of well)

DATE	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		

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Slate & Shells	1867	1995	
Fifty Foot	1996	2025	
Sand	2025	2055	30'
Thirty Foot	2055	2205	Gas at 2064-2179 12/10
Slate	2205	2215	
Red Rock	2215	2255	
Band	2255	2247	
Slate & Shells	2247	2295	
Sand	2295	2360	5'
Slate & Shells	2360	2425	Gas at 2531
Fourth Sand	2425	2450	
Slate	2450	2502	
Fifth Sand	2502	2539	
Slate & Shells	2539	3050	
Lime	3050	3100	Bayard 3075
Slate & Shells	3100		
Speechly	3167	3169	
TOTAL DEPTH	3195		

Packers:-

- 6-5/8" - Bottom Hole
 - 6-5/8 x 2" - Tubing set at 2002 ft.
 - 6-5/8 x 2" " 3075 ft.
- Spang & Co. make

Test:

- 1 - 25
- 2 - 35
- 3 - 40
- 4 - 40
- 5 - 40
- 10 - 55
- 15 - 75

4 1/10 Water in 2" - 75# over night

*Hole filled and wood plug
set at ft. March 1941*

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1941

Formation	Top	Bottom	
Big Lime	1490	1555	
Big Injun	1555	1650	
Red Rock	1650	1667	
Slate & Shells	1667	1996	
Fifty Foot	1996	2025	
Sand	2025	2055	
Thirty Foot	2055	2205	30' Gas at 2054-2179 12/10
Slate	2205	2215	
Red Rock	2215	2235	
Band	2235	2247	
Slate & Shells	2247	2295	
Sand	2295	2360	
Slate & Shells	2360	2423	5' Gas at 2531
Fourth Sand	2423	2450	
Slate	2450	2502	
Fifth Sand	2502	2539	
Slate & Shells	2539	3050	
Lime	3050	3100	Bayard 3075
Slate & Shells	3100		
Speechly	3167	3169	
TOTAL DEPTH	3195		

Packers:-

- 6-5/8" - Bottom Hole
- 6-5/8 x 2" - Tubing set at 2002 ft.
- 6-5/8 x 2" " 3075 ft.
- Spang & Co. make

Test:

- 1 - 25
- 2 - 35
- 3 - 40
- 4 - 40
- 5 - 40
- 10 - 55
- 15 - 75

41/10 Water in 2" - 75' over night

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Hole filled and wood plug
set at ft. March 1941

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3301501P

WW-4A
Revised 6-07

1) Date: 3/9/2015
2) Operator's Well Number 7044

3) API Well No.: 47 - 033 - 01501

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Genesis Youth Crisis Center, Inc.</u>	Name <u>None of Declaration</u>
Address <u>P.O. Box 546</u>	Address _____
<u>Clarksburg, WV 26301</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Genesis Youth Crisis Center, Inc.</u>
_____	Address <u>P.O. Box 546</u>
(c) Name _____	<u>Clarksburg, WV 26301</u>
Address _____	Name _____
_____	Address _____
6) Inspector <u>Sam Ward</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 2327</u>	Name <u>None of Declaration</u>
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>304-389-7583</u>	_____

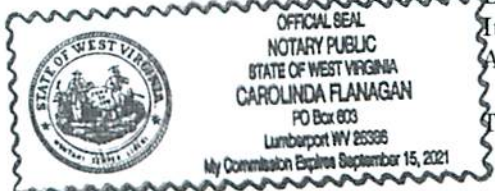
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

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Well Operator CNX Gas Company LLC
 By: Kelly Eddy
 Its: Permitting Supervisor
 Address P.O. Box 1248
Jane Lew, WV 26378
 Telephone 304-884-2131 - Kelly Eddy, Permitting Supervisor

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MAR 11 2015

Subscribed and sworn before me this 9TH day of MARCH 2015
Carolinda Flanagan Notary Public
My Commission Expires 9/15/2021

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

05/08/2015

3301501P

7014 0510 0000 4142 0359

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
<i>(Domestic Mail Only; No Insurance Coverage Provided)</i>	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$
Certified Fee	330
Return Receipt Fee (Endorsement Required)	270
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$
	
Sent To Genesis Youth Crisis Center, Inc. P.O. Box 546 Clarksborg, WV 26301 P&A Well #7044 Surface & Coal Owner	
<small>Street, Apt. No.; or PO Box No.</small>	
<small>City, State, ZIP+4</small>	
PS Form 3800, August 2006 See Reverse for Instructions	

Receiver
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05/08/2015

3301501P

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name CNX Gas Company LLC OP Code 494458046

Watershed West Fork River Quadrangle Clarksburg

Elevation 1160.33' County Harrison District Clark-Clarksburg

Description of anticipated Pit Waste: Fluids associated with the plugging of existing gas wells

Will a synthetic liner be used in the pit? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Waste Management or Ryan Environmental use vacuum trucks, and properly disposes fluid and waste returns)

SDW
3/9/15

Proposed Work For Which Pit Will Be Used:

- Drilling Swabbing
- Workover Plugging
- Other (Explain _____)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Kelly Eddy

Company Official (Typed Name) Kelly Eddy

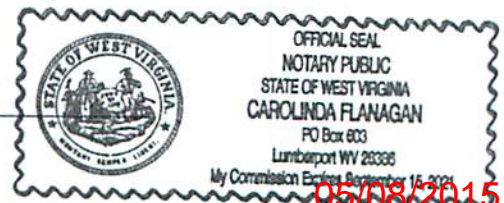
Company Official Title Permitting Supervisor

Subscribed and sworn before me this 9TH day of MARCH, 2015

Carolina Flanagan

Notary Public

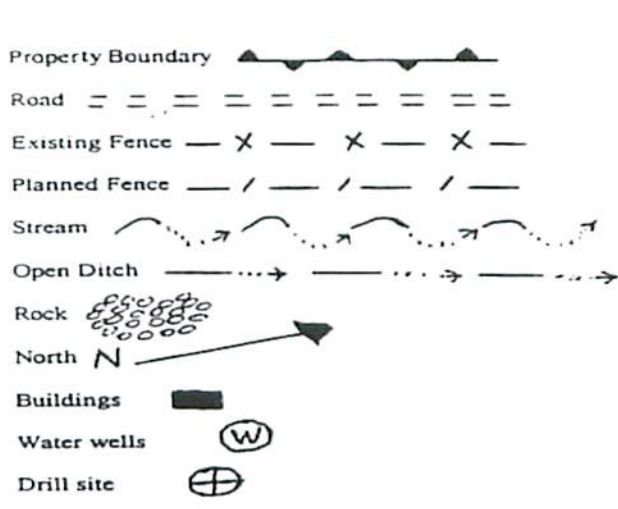
My commission expires 9/15/2021



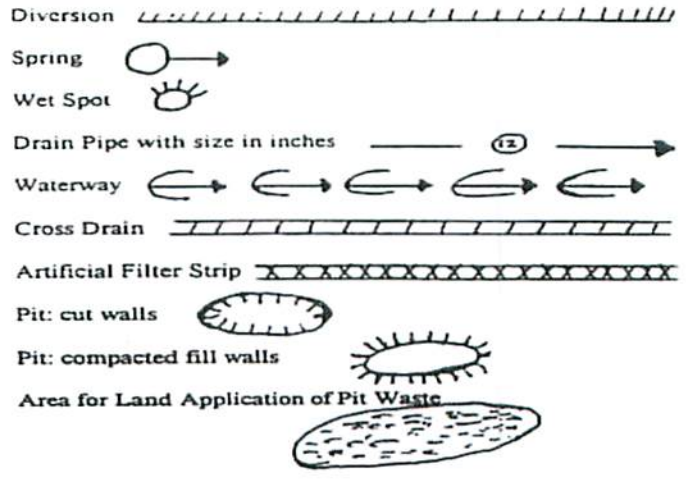
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LEGEND



Proposed Revegetation Treatment: Acres Disturbed 0.33 acres Prevegetation pH 6.5

Lime according to pH test Tons/acre or to correct to pH 7.0

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch hay or straw @ 2 Tons/acre

Seed Mixtures

Seed Type	Area I lbs/acre	Seed Type	Area II lbs/acre
Orchard Grass	25	Orchard Grass	25
Birdsfoot Trefoil	15	Birdsfoot Trefoil	15
Ladino Clover	10	Ladino Clover	10

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: S. L. DeWanath

Comments: _____

Title: OOB Inspector

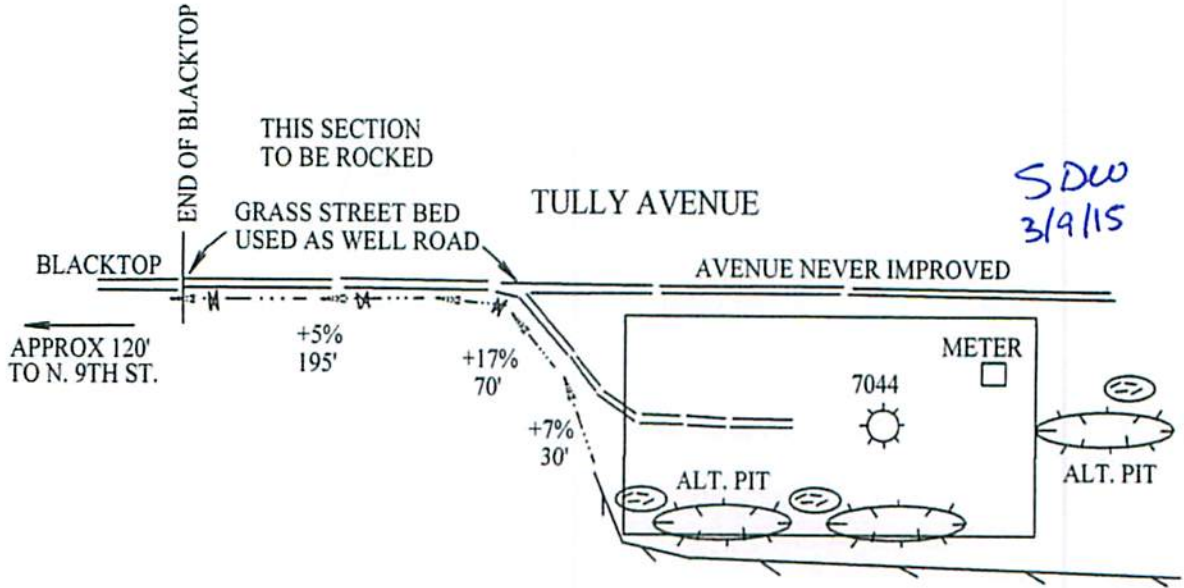
Date: 3/9/15

Field Reviewed? () Yes () No

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THIS PLAN IS FOR THE PLUGGING OF AN EXISTING GAS WELL. ENTIRE LENGTH OF ACCESS IS EXISTING WELL ROAD. ROCK WILL BE USED ON ROAD FROM END OF BLACKTOP TO THE SITE.

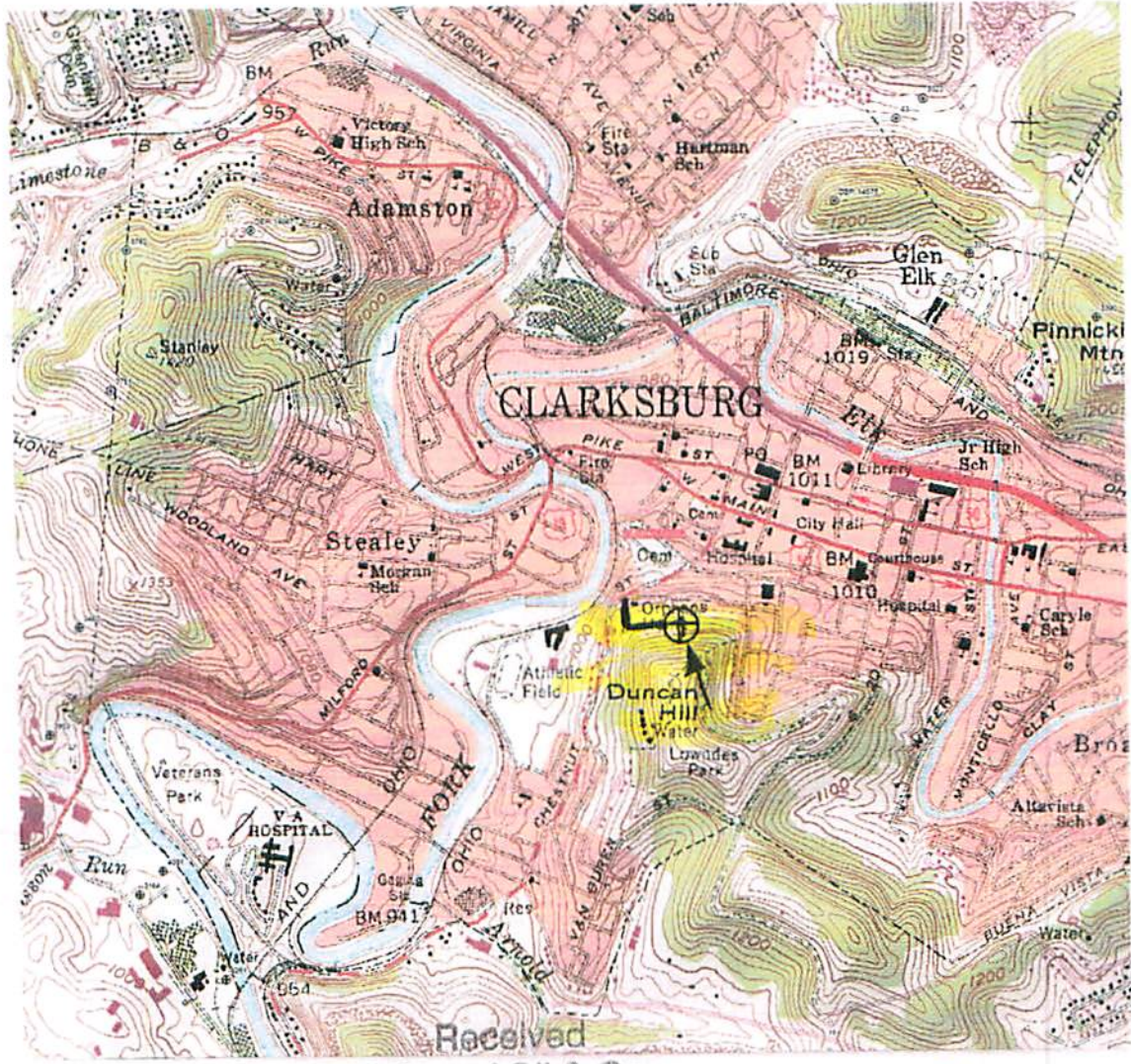
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DRAWINGS TO ACCOMPANY FORM WW-9	
CNX GAS COMPANY LLC	
P. O. BOX 1248	
JANE LEW, WV 26378	
WATERSHED:	WEST FORK RIVER
DISTRICT:	CLARKSBURG COUNTY: HARRISON
QUADRANGLE:	CLARKSBURG WELL NO.: 7044
DATE:	11/12/14 PAGE ___ of ___

LAND SURVEYING SERVICES
21 CEDAR LANE
BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 5762

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DRAWINGS TO ACCOMPANY FORM WW-9	
CNX GAS COMPANY LLC	
P. O. BOX 1248	
JANE LEW. WV 26378	
WATERSHED:	WEST FORK RIVER
DISTRICT:	CLARK CLARKSBURG COUNTY: HARRISON
QUADRANGLE:	CLARKSBURG WELL NO.: 7044
DATE:	11/12/14 PAGE ____ of ____

LAND SURVEYING SERVICES
21 CEDAR LANE
BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 5762

3301501P

WW-7
5-02



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS


API: 47-033-01501 WELL NO.: 7044
FARM NAME: GAY DUNCAN
RESPONSIBLE PARTY NAME: CNX GAS COMPANY LLC
COUNTY: HARRISON DISTRICT: CLARK-CLARKSBURG
QUADRANGLE: CLARKSBURG
SURFACE OWNER: GENESIS YOUTH CENTER, INC.
ROYALTY OWNER: VLH GROUP, LLC
UTM GPS NORTHING: 4,347,750.56 METERS
UTM GPS EASTING: 556,387.60 METERS GPS ELEVATION: 353.67 METERS (1160')

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The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 Coordinate Units: meters Altitude: Height above mean sea level (MSL) - meters
- Accuracy to Datum - 3.05 meters
- Data Collection Method: Survey Grade GPS : Post Processed Differential Real-Time Differential
Mapping Grade GPS : Post Processed Differential Real-Time Differential

I the undersigned hereby state this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulation issued and prescribed by the Office of Oil and Gas.

Signature 
Stephen D. Losh, PS #674

Title WV Professional Surveyor #674

Date 11/12/14

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CNX USE: NAD 27 WV NORTH SPC: 7044 = 284,195.72' 1,760,383.85' ELEV. = 1160.33'

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OF-5
Rev. 1/12

FORM NUMBER CMS320740

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
BLANKET BOND FOR OIL OR GAS WELLS,
LIQUID INJECTION WELLS OR WASTE DISPOSAL WELLS

KNOW ALL MEN BY THESE PRESENTS:

- (1) That we, CNX Gas Company LLC
- (2) CNX Center, 1970 CONSOL Energy Drive, Canonsburg, PA 15317-8508
- As Principal, and (3) RLI Insurance Company
- (4) P.O. Box 3587, Peoria, IL 61612

a firm and/or a corporation authorized to do business in the State of West Virginia, as Surety, are held and firmly bound unto the State of West Virginia in the just and full sum of (3) two hundred and fifty thousand dollars (\$250,000) to the payment thereof well and truly to make, we bind ourselves, our heirs, executors, administrators, successors and assigns, jointly and severally, firmly by these presents.

WHEREAS, the above bound Principal in pursuance of the provisions of Chapter 22, Article 6 and/or 6A, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, has made or intends to make application to the Chief of the Office of Oil and Gas, Department of Environmental Protection, the State of West Virginia for a permit to perform well work (as defined in Chapter 22, Article 6 and/or 6A), on oil or gas wells and/or liquid injection wells and/or waste disposal wells, or has acquired or purchased, or shall hereafter acquire or purchase such wells, or has been or shall be assigned operating responsibility, for such wells located in West Virginia; and

WHEREAS, THE obligee as a condition precedent to the issuance of such permit or release of other obligation has required the Principal to furnish a SURETY bond acceptable to the obligee guaranteeing the performance of said provisions of Chapter 22, Article 6 or 6A, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder;

NOW THEREFORE, the condition of this obligation is such that if the principal, its personal representatives, successors, heirs and assigns shall in performing all work as defined in Chapter 22, Article 6 and/or 6A, or operating such wells shall furnish all reports, information and affidavits as may be required by the Department of Environmental Protection, Office of Oil and Gas, documenting that said wells have been plugged and abandoned in accordance with Chapter 22, Article 6, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, then this obligation to be void; otherwise to remain in full force and effect.

This bond shall be effective from the (11) 02nd day of May, 2012, until released by the Department of Environmental Protection.

IN WITNESS WHEREOF the said Principal has hereunder set his or its hand and affixed his or its seal, and the said surety has caused its corporate name to be signed hereto and its corporate seal to be hereunto affixed by its duly authorized officer or agent this (12) 02nd day of May, 2012.

(15) Principal CNX Gas Company LLC (Seal)
Corporate Seal
(13) Nicholas J. DeIuliis (Signature)
(14) By: Nicholas J. DeIuliis, Manager
(Title) Manager
(Must be President or V. President)

(18) Surety RLI Insurance Company (Seal)
Corporate Seal
(16) Sandra L. Hain (Signature)
(17) R. Sandra L. Hain, Attorney-in-Fact
(Resident West Virginia Agent)

19) Court assigned: NA
(20) Address: _____
(21) Phone: _____

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(PLEASE)

ACKNOWLEDGMENTS

Acknowledgment by Principal if Individual or Partnership

- 1. STATE OF _____
- 2. County of _____ to-wit:
- 3. I, _____, a Notary Public in and for the
- 4. county and state aforesaid, do hereby certify that _____ whose name is signed to the foregoing writing, has this day acknowledged the same before me in my said county.
- 5. Given under my hand this _____ day of _____ 20 _____.
- 6. Notary Seal _____
(Notary Public)
- 7. _____
- 8. My commission expires on the _____ day of _____ 20 _____.

Acknowledgment by Principal if Corporation or Limited Liability Company

- 9. STATE OF Pennsylvania
- 10. County of Washington to-wit:
- 11. I, Kathryn A. Galie, a Notary Public in and for the
- 12. county and state aforesaid, do hereby certify that Nicholas J. Delulio
- 13. who as, Manager signed the foregoing writing for
- 14. CNX Gas Company, LLC a corporation/LLC, has this day, in my said county, before me, acknowledged the said writing to be the act and deed of the said corp/LLC.
- 15. Given under my hand this 3rd day of May 20 12.
- 16. Notary Seal Kathryn A. Galie, Notary Public
(Notary Public) My Commission Expires Oct. 1, 2015
- 17. [Signature]
- 18. My commission expires on the October day of October 20 15.

Acknowledgment by Surety

- 19. STATE OF Missouri
- 20. County of St. Louis City to-wit:
- 21. I, JoAnn R. Frank, a Notary Public in and for the
- 22. county and state aforesaid, do hereby certify that Sandra L. Ham
- 23. who as, Attorney-In-Fact signed the foregoing writing for
- 24. RLI Insurance Company a corporation has this day, in my said county, before me, acknowledged the said writing to be the act and deed of the said corporation.
- 25. Given under my hand this 02nd day of May 20 12.
- 26. Notary Seal JoAnn R. Frank
(Notary Public) My Commission Expires June 20, 2014
- 27. [Signature]
- 28. My commission expires on the 20th day of June 20 14.

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Sufficiency in Form and Manner Of Execution Approved
Received Office of Oil & Gas MAR 11 2015

Attorney General
By _____ (Assistant Attorney General)



RLI Surety
P.O. Box 3967 | Peoria, IL 61612-3967
Phone: (800)645-2402 | Fax: (309)689-2036
www.rlicorp.com

POWER OF ATTORNEY

RLI Insurance Company

Know All Men by These Presents:

That this Power of Attorney is not valid or in effect unless attached to the bond which it authorizes executed, but may be detached by the approving officer if desired.

That **RLI Insurance Company**, an Illinois corporation, does hereby make, constitute and appoint:

Pamela A. Beelman, Cynthia L. Choren, Heidi A. Notheisen, Debra C. Schneider, JoAnn R. Frank, Karen L. Roider, Sandra L. Ham,
jointly or severally.

in the City of Saint Louis, State of Missouri its true and lawful Agent and Attorney in Fact, with full power and authority hereby conferred, to sign, execute, acknowledge and deliver for and on its behalf as Surety, the following described bond.

Any and all bonds provided the bond penalty does not exceed Twenty Five Million Dollars (\$25,000,000.00).

The acknowledgment and execution of such bond by the said Attorney in Fact shall be as binding upon this Company as if such bond had been executed and acknowledged by the regularly elected officers of this Company.

The **RLI Insurance Company** further certifies that the following is a true and exact copy of the Resolution adopted by the Board of Directors of **RLI Insurance Company**, and now in force to-wit:

"All bonds, policies, undertakings, Powers of Attorney or other obligations of the corporation shall be executed in the corporate name of the Company by the President, Secretary, any Assistant Secretary, Treasurer, or any Vice President, or by such other officers as the Board of Directors may authorize. The President, any Vice President, Secretary, any Assistant Secretary, or the Treasurer may appoint Attorneys in Fact or Agents who shall have authority to issue bonds, policies or undertakings in the name of the Company. The corporate seal is not necessary for the validity of any bonds, policies, undertakings, Powers of Attorney or other obligations of the corporation. The signature of any such officer and the corporate seal may be printed by facsimile."

IN WITNESS WHEREOF, the **RLI Insurance Company** has caused these presents to be executed by its Vice President with its corporate seal affixed this 11th day of July, 2011.



RLI Insurance Company

By: Roy C. Die

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Office of Oil & Gas
Vice President
MAR 25 2015

State of Illinois }
County of Peoria } SS

CERTIFICATE

On this 11th day of July, 2011, before me, a Notary Public, personally appeared Roy C. Die, who being by me duly sworn, acknowledged that he signed the above Power of Attorney as the aforesaid officer of the **RLI Insurance Company** and acknowledged said instrument to be the voluntary act and deed of said corporation.

I, the undersigned officer of **RLI Insurance Company**, a stock corporation of the State of Illinois, do hereby certify that the attached Power of Attorney is in full force and effect and is irrevocable; and furthermore, that the Resolution of the Company as set forth in the Power of Attorney, is now in force. In testimony whereof, I have hereunto set my hand and the seal of the **RLI Insurance Company** this 02nd day of May, 2012

By: Cherie L. Montgomery
Cherie L. Montgomery Notary Public

RLI Insurance Company

By: Roy C. Die
Vice President



3301501A

**OIL AND GAS ROAD
DISTRICT WIDE BONDING AGREEMENT
For DOH District 4**

THIS AGREEMENT, executed in duplicate, made and entered into this 15th day of March, 2012, by and between the WEST VIRGINIA DEPARTMENT OF TRANSPORTATION, DIVISION OF HIGHWAYS, hereinafter called "DEPARTMENT," and CNX Gas Company, LLC, hereinafter called "COMPANY."

WITNESSETH:

WHEREAS, Company has horizontal gas well drilling operations in certain areas of West Virginia; and

WHEREAS, the Department believes that the frequent and repetitive use of certain sections of highways in the State by Company, its contractors, agents, independent contractors or suppliers of drilling materials or drilling equipment, and employees contributes to increased wear and tear to public roads in the state road system in the State, including local roads ("State Owned Roads"); and,

WHEREAS, the Department and Company have entered into this Agreement to satisfy the requirements of the Department's policy entitled "Oil & Gas Road Policy" dated January 3, 2012, as issued by Paul A. Mattox, Jr., Secretary of Transportation / Commissioner of Highways, and any subsequent related policies, hereinafter called "Policy", a copy of which is made a part of this Bonding Agreement and is identified as Attachment 1.

NOW, THEREFORE, for and in consideration of the mutual agreements hereinafter set forth, the parties agree as follows:

I. For purposes of this Bonding Agreement, "Project Transportation Usage" of the Company shall be understood to mean use of one or more State Owned Roads for the delivery and removal of drilling materials and drilling equipment at the site or location of one or more of Company's horizontal gas well pad locations. To the extent reasonably practical, prior to commencing use of a State Owned Road for Project Transportation Usage after January 1, 2011, the Company shall submit to the Department a section or sections of current official WVDOH County Highway maps identifying the exact location of the proposed project and the State Owned Roads that the Company will utilize for the Project Transportation Usage.

II. Company and Department shall within 14 days of the Company's submittal, agree to a list of these sections of State Owned Roads, hereinafter called "Project Roads List", to be utilized for each of Company's projects, identified by route number and milepost; at a time to be mutually agreed to by the parties prior to initial commencement of Project Transportation Usage of a particular State Owned Road on a Project Roads List, the Company and Department will jointly review the condition of the roads and bridges on the Project Roads List. The Department will document the road type and surface condition and general right-of-way width of each section of road on the Project Road List. Either party may supplement this documentation with photographs, video or other evidence of the present condition of the road surface, shoulders, ditches, culverts, bridges or other structures or appurtenances of roads on the Project Road List, as well as approaches to the roads, utility facilities located within or along the right-of-way, or any other condition, including third-party activities, that may affect the duties and responsibilities of the parties under this Agreement. A copy of any such documentation must be made and provided to the other party within ten business days after the joint review of the roads on the Project Roads List.

III. Department shall issue a Project Agreement or Project Permit, as appropriate, to Company to use State Owned Roads and may include any minor or major improvements required of Company prior to, during or after Project with the assignment of responsibilities of

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both parties prior to, during and after the operator has completed well fracturing.

IV. In the Project Agreement/Project Permit, the Department shall not require the use of State Owned Roads other than the roads proposed by Company unless the Department has safety concerns as to the Company's proposed roads. A failure to agree on roads that may otherwise be lawfully used for a particular Project Transportation Usage shall result in the designation of the State Owned Roads proposed by Company, with milepost determinations as designated by Department. This Agreement shall only cover portions of State Owned Roads designated on the Project Roads List.

V. For the duration of Company's Project Transportation Usage of the Stated Owned Roads on the Project Roads List, whether by the Company, its contractors (while working on behalf of Company), agents, independent contractors or suppliers of drilling materials or drilling equipment, or employees, the Company agrees to pay for all reasonable maintenance and repair costs incurred by the Department to repair areas of the State Owned Roads included in the Project Roads List that were directly damaged by Company's Project Transportation Usage, as determined to be reasonably necessary and appropriate by the Department. The Department shall keep a record of all labor performed by Department employees and contractors for such maintenance and repairs and shall send an invoice for the same to Company.

VI. Company shall be responsible for the cost of all maintenance and repairs reasonably necessary to put the existing roadways, bridges and appurtenances on the Project Roads List utilized for the Project Transportation Usage in the condition that existed immediately prior to the Project Transportation Usage. Company shall not be required to pay for maintenance or repairs to put any areas of such roadways, bridges and appurtenances on the Project Roads List in a condition better than the condition that existed immediately prior to the Project Transportation Usage. Company shall also not be required to pay for maintenance or repairs to any areas of these roadways, bridges or appurtenances on the Project Roads List that are not actually utilized for the Project Transportation Usage or for damage not caused by Project Transportation Usage.

VII. Company shall notify the Department in writing of Company's final completion of Project Transportation Usage for particular roadways, bridges and appurtenances on the Project Roads List. Within fourteen days after its receipt of written notification of the completion of the Project Transportation Usage for all roads on a Project Roads List, the Department will review the condition of the roadways, bridges and appurtenances on the Project Roads List actually utilized for the Project Transportation Usage and advise Company of any final repairs reasonably necessary to leave these roads, bridges and appurtenances in a condition reasonably deemed by Department to be equal to their condition prior to commencement of Project Transportation Usage; and, upon completion of all such final repairs by or on behalf of Company and acceptance by Department, the Company shall be released from all further liability for maintenance or repairs to roads, bridges, or appurtenances on said Project Roads List. Any maintenance or repair work under the Project Agreement/Project Permit for roads, bridges or appurtenances on the Project Roads List may be performed by a contractor directly chosen by the Company as approved by the Department, the Department's workforce, or a private contractor hired by the Department through the public bid process in accordance with state law, all of which work shall be subject to the standards and specifications of the Department.

VIII. In order to ensure performance of Company's performance and payment obligations under this Bonding Agreement, the Company shall post a corporate surety bond, hereinafter called "Master Bond", with the Department named as the beneficiary, which form of bond shall be subject to the consent of the Department, not to be unreasonably withheld. The amount and form of the bond shall be in accordance with the Policy as set forth above. However, the amount of the Master Bond does not limit the amount of claims that may be made by the Department against the Company under this Bonding Agreement. The Company shall provide the Master Bond to the Department within one (1) month after the execution of this Bonding Agreement. The Master Bond shall secure the good faith performance of all payment obligations of Company under the terms of this Bonding Agreement respecting the roads, bridges and appurtenances on the Project Roads List for each Project Transportation Usage undertaken by the Company, and shall remain in effect until termination of this Agreement. Company shall not be obligated to provide any other bonds, sureties, or other guarantees of performance to the Department for Company's use of State Owned Roads, except as required in this Agreement.

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IX. Company shall maintain Commercial General Liability Insurance in the amount of two million dollars, with a minimum coverage of one million dollars per occurrence, for personal injury or death to persons, or for property damage, resulting from Company's Project Transportation Usage and shall present evidence of such insurance to Department upon request.

X. Company's usage of State Owned Roads under the Project Agreement/Project Permit shall comply with all applicable Federal, State and local laws and regulations including, but not limited to, to the extent applicable, the National Environmental Policy Act, Section 404 of the Clean Water Act, Section 106 of the National Historic Preservation Act, Rare, Threatened and Endangered Species Act, Section 401 Water Quality Certification, and hazardous waste requirements. Further, upon reasonable written request of Department, Company shall furnish Department with acceptable documentation of such compliance which is in the possession of the Company.

XI. Company shall defend, indemnify and hold Department harmless from and against any and all losses, damage, and liability, and from all claims for damages on account of or by reason of bodily injury, including death, which may be sustained, or claimed to be sustained, by any person or persons, including employees of Department, and from and against any and all claims, losses or liabilities for damages to property, arising out of the negligent or willful acts or omissions of Company, its agents, independent contractors and suppliers of drilling materials or drilling equipment, employees and contractors, in the performance of all Project Transportation Usage activities undertaken pursuant to this Agreement (collectively, "claims"). The Company shall not be responsible to indemnify, defend or hold harmless Department for any claims caused by the negligent or willful acts or omissions of the Department or its agents, employees and contractors or third parties not performing work at the direction of Company or delivering drilling equipment or drilling materials, including water, for use by or for company.

XII. If a provision of this Agreement is or becomes illegal, invalid or unenforceable in any jurisdiction, that shall not affect the validity or enforceability of any other provision of this Agreement; or the validity or enforceability in other jurisdictions of that or any other provision of this Agreement.

XIII. Department shall give Company a minimum of thirty days written notice of default under the terms of this Bonding Agreement and the opportunity to cure this default during such thirty-day period. If a default is not cured to the satisfaction of Department, or provision acceptable to Department is not made for a cure, Department may then elect to terminate this Bonding Agreement in whole or in part, and may in addition exercise its rights under the Master Bond or seek any other lawful relief available. Company may terminate this Bonding Agreement upon thirty days written notice to Department for any reason. In the event Company terminates this Agreement for any reason, it shall be liable for the repair and maintenance costs set forth above for prior Project Transportation Usage.

XIV. Nothing herein shall be construed to mean that Company shall have any jurisdiction or control over any public roads in the state road system.

XV. Company, its contractors, agents, employees and suppliers shall at all times be subject to applicable provisions of state and federal law, including without limitation laws requiring operation of vehicles in accordance with legal size and weight restrictions and posted weight limits. Oversize/overweight permits for vehicle or loads not otherwise conforming with law must be obtained in accordance with law; Department agrees to work in good faith with Company to review and grant (where authorized by law) such permits in a timely manner upon request by Company.

XVI. This Bonding Agreement shall be construed and enforced in accordance with the laws of the State of West Virginia, as they may be amended.

XVII. This Bonding Agreement shall be binding upon the successors and assigns of each party hereto.

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IN WITNESS WHEREOF, the parties hereto have caused this Bonding Agreement to be executed by their duly authorized officers effective as of the date first above written.

WEST VIRGINIA DEPARTMENT OF
TRANSPORTATION,
DIVISION OF HIGHWAYS

Donna Bama
Witness

By: Marion Murphy
State Highway Engineer

Donna Bama
Witness

By: W.H.
Title: Vice President - WV Operations

(To be executed in duplicate)

APPROVED AS TO FORM THIS
8th DAY OF Mar. 2012

J.M.M.
ATTORNEY LEGAL DIVISION
WEST VIRGINIA DEPARTMENT
OF HIGHWAYS

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3301501P

LAND SURVEYING SERVICES

Stephen D. Losh, PS J. Michael Evans, PS 21 Cedar Lane Bridgeport, WV 26330
Phone & Fax (304) 842-2018 or 842-5762 sdlosh@frontier.com

November 12, 2014

DRIVING DIRECTIONS FOR 7044

From the junction of Chestnut Street and Main Street in Clarksburg, proceed south on Chestnut Street for 0.25 mile and turn left on N. 9th Street. Proceed to end of blacktop and turn left on Tully Avenue (unmarked). Go approximately 300' and turn right on the well road.

Nearest Fire Station: Clarksburg Central

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7-29-09

API # 47-033-01501P

Operator CNX GAS

Well #/Name 7044

Reviewed By _____

End of Comment Period _____

III. Plugging Permit

- WW-4B
- WW-4B signed off by inspector
- WW-4A
- Surface Owner Waiver
- Coal Owner/Operator/Lessee Waiver
- WW-9 front
- Mylar Plat WW7
- Well Records/Completion report
- Topography Map of well & pit if pit is used
- Certified Mail Receipts or affidavit of personal service
- Bond
- A check for \$100.00 (if a pit is being used)

IV. Coalbed Methane

- _____ WW-5B
- _____ WW-5(B)
- _____ WW-5(B) signed off by inspector
- _____ WW-5A
- _____ Coal Owner/Operator/Lessee Notification/Waiver
- _____ Surface Owner Waiver
- _____ Natural Gas Lessee/Operator Waiver
- _____ Consent To Stimulate. Notified all owners and operators of seams of coal 28 inches or more within 750 feet of proposed well bore and stimulation is requested or a seam that is within 100 vertical feet of proposed stimulation zone.
- _____ WW-9 (page 1 and 2)
- _____ Reclamation Plan
- _____ Inspector Signature on WW-9
- _____ Public Notification (newspaper notification)
- _____ Mylar Plat
 - _____ Not within 100 ft. of the outside boundary of the tract
 - _____ No permitted CBM wells within 1600 ft. without a waiver from all coal owners and operators.
- _____ Topography Map
- _____ Database for Coal Depths, Permits, Boundaries
- _____ WW-2B (1)
- _____ WW-2A(1)
- _____ Certified Mail Receipts or Affidavit of Personal Service
- _____ Bond
- _____ A check \$900.00 (if no pit \$800.00)
- _____ Workers Comp/Employ. OK

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CHK# 2720024853
100.00

Carolinda Flanagan
Permitting Analyst
P.O. Box 1248
Jane Lew, WV 26378
(304) 884-2131



March 9, 2015

West Virginia Department of Environmental Protection
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

RE: Well to be Plug and Abandoned: 7044

To Whom it May Concern,

Enclosed, please find the following plugging permit for your review and consideration:

- 7044 – API #47-033-01501

Should you need any further information, please contact me at (304) 884-2057 or by email at carolindaflanagan@consolenergy.com. Thank you!

Sincerely,


Carolinda Flanagan

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