

LATITUDE

39° 17' 30"

80° 37' 30"

LONGITUDE

7.5 loc on Salem Quad

1.865
2.02W

7.5 OGIS topo location

7.5' loc 15' loc 4.745
(calc.) 4.25W

Company Pennzoil. 6

Farm Silas Fittro 6

Elev. 1211 top of out.

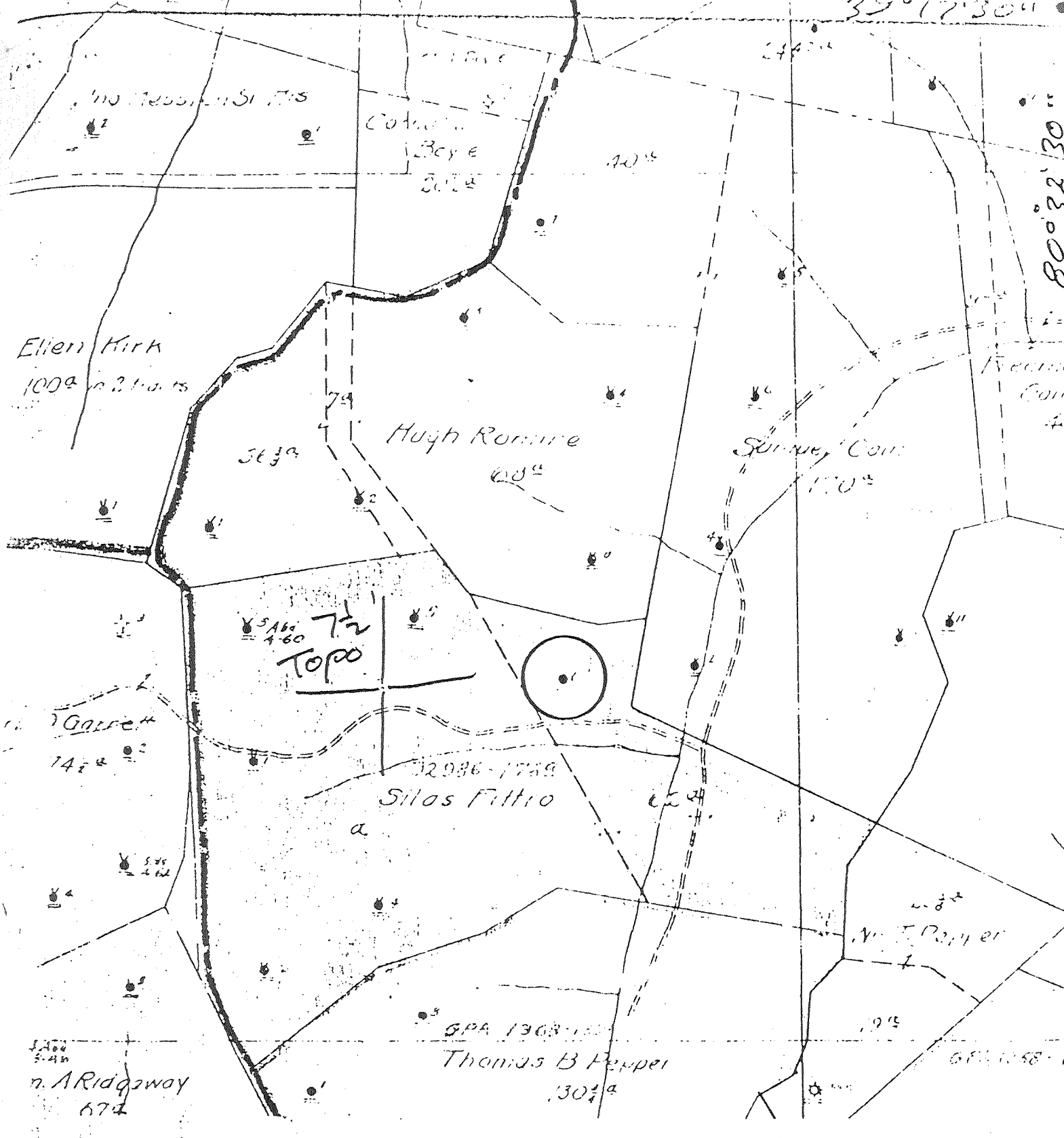
Quad Salem / Cintypt. SE

County Harrison

District Ten Mile

WELL LOCATION MAP

File No. 033-1744



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-C
(8-78)
N28 S13 E2



DATE 1-25, 1979
 OPERATOR'S WELL NO. 6
 API WELL NO. 47-033-1744
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS", PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION _____ WATER SHED Parkerson Fork
 DISTRICT Ten Mile COUNTY Harrison
 QUADRANGLE Salem 7 1/2

SURFACE OWNER _____ ACREAGE _____
 OIL & GAS ROYALTY OWNER _____ LEASE NO. _____ LEASE ACREAGE _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUS OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUS AND ABANDON CLEAN OUT AND REPLUS
 TARGET FORMATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR Pennzoil Company DESIGNATED AGENT James A. Crews
 ADDRESS P. O. Box 1588 ADDRESS P. O. Box 1588
Parkersburg, WV 26101 Parkersburg, WV 26101

AGENTS:

DATE: JUL 11 1980

EXPER-SUMMARY

SELLER: Pennzoil Co. 014730

FIRST PURCHASER: Consolidated Gas Supply Corp. 004228

OPER:

Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

Qualified Section 108 stoppage well.
F. J. [Signature]

300321-108-033-1744

Above File Number on all Communications

Relating To Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

NO.

1. FERC-121 Items not completed - Use No. _____

2. IV-1 Agent James A Crews

3. IV-2 Well Permit _____

4. IV-6 Well Plat

5. IV-35 Well Record Drilling Seeping _____

6. IV-36 Gas-Dil Test: Gas Only _____ Gas Oil Produced? _____ Ratio _____

7. IV-39 Annual Production 1 years 1 mo.

8. IV-40 90 Day Production 92 Days off line: _____

9. IV-45 Application for certification. Complete?

10. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 _____

11. Others: Survey _____ Maps _____ Geological Charts _____

Structure Map _____ 1:4000 Map _____ Well Trajectories _____
Gas Analyses _____

12. Date commenced: 2/5/04 Date completed: 6/7/04 Reported _____

13. Production Depths: 3038/55

14. Production Formations: Gordon

15. Final Open Flow: NA

16. Meter Type, S.P.: NA

17. Other Gas Tests: _____

18. Avg. Daily Gas from Annual Production: $\frac{285}{365} = .8 \text{ mcf}$; $\frac{103}{365} = .3 \text{ BBL}$

19. Avg. Daily Gas from 90-day ending w/1 - 120 days $\frac{50}{92} = .6 \text{ mcf}$; $\frac{32}{92} = .3 \text{ BBL}$

20. Line Pressure: 29# SIC from Daily Report _____

21. Oil Production: No From Completion Report _____

22. Does lease inventory indicate enhanced recovery being done No

23. Is affidavit signed? _____

Official well record with the Department confirm the submitted information? Yes
Additional Information _____