

LATITUDE

39° 25' 00"

80° 12' 30"

LONGITUDE

1.905
0.36W

7'5 OGIS topo location .

7.5' loc 15' loc 1.905
(calc.) 2.59W

Company Pennsgoil

Farm Geo. Franklin 3

Elev 1124' Topog est.

Quad Farmington West / Farmington

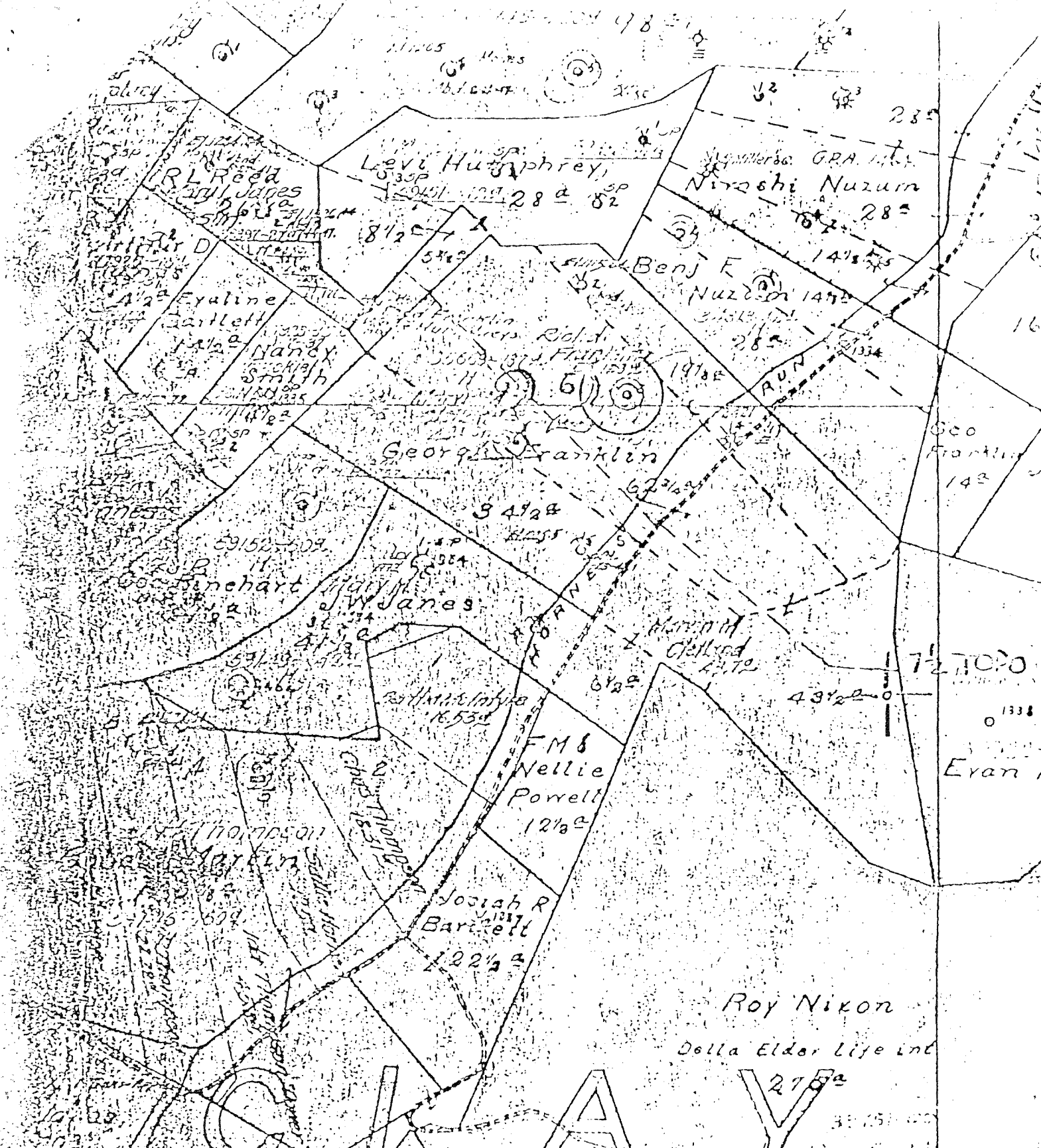
County Harrison

District Clay

WELL LOCATION MAP

File No. 033-1745

WC



(+) DEMOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)

N32E S5E22

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS", PRODUCTION STORAGE DEEP SHALLOW)

LOCATION: ELEVATION _____ WATER SHED ROXBURS RUN
 DISTRICT Italy COUNTY HARRISON
 QUADRANGLE FALMOUTH WEST

SURFACE OWNER _____ ACREAGE _____
 OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE _____
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUS OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUS AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION _____ ESTIMATED DEPTH _____

WELL OPERATOR Pennzoil Company DESIGNATED AGENT James A. Crowe
 ADDRESS P. O. Box 1588 ADDRESS P. O. Box 1588
Parkersburg, WV 26101 Parkersburg, WV 26101

680. FRANKLIN - 3

WELL OPERATOR: PENNZOIL COMPANY

01410

FIRST PURCHASER: CONSOLIDATED GAS SUPPLY CORP.

004228

OTHER:

Transfer as Section 108, Stripped well

[Signature]

W. Va. Department of Mines Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790221108-0331745
 Use At File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent JAMES A. CREWS
- 3 IV-2 - Well Permit NA
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening No
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 10 MO years
- 8 IV-40- 90 day Production 92 Days, off Line: -0-
- 9 IV-48- Application for Certification. Complete? Yes
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Commenced: 4-10-11
Completed: 6-23-11 Deepened No
- (5) Production Depth: 1998-2000
- (5) Production Formation: FIFTY-FOOT
- (5) ~~Final Open Flow~~ Final Open Flow NA
- (5) ~~Final Rock Pressure~~ Final Rock Pressure: NA
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{7964}{363} = 22.0 \text{ MCF/D}$ $\frac{174}{363} = 5.0 \text{ BBL/D}$
- (8) Avg. Daily Gas from 90-day ending 11-120 days: $\frac{2312.2}{92} = 25.1 \text{ MCF/D}$.6 BBL/D.
- (8) Line Pressure: 19# PSIG from Daily Report
- (5) Oil Production: Yes From Completion Report 2031-35'; 2050-54
- (10-17) Does lease inventory indicate enhanced recovery being done: No
- (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? No
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

J.R.R.

Well No. 3
 Lease No. Clay
 Rig built by J. H. ...
 Well drilled by J. P. ...
 Began drilling April 10 1901 Completed June 20 1901

Farm. County.

Contractor.

ROCK FORMATION	TOP	BOTTOM	REMARKS
Started	15	15	Low Elevation 1124 ⁴⁶
Big Blue sand	562	572	
Water Gas	570		small show of gas
Blue sand	740	751	
Salt sand	706	770	
Water	110		
Richard Rock	780		
Red Rock	1090	1385	
Little Linn	1385	1400	
Big Linn	1410	1480	
" Linn	1480	1595	
Light foot	1918	2136	
Gas	1998	2000	Small
Cl. cl.	2031	2038	
Cl. cl.	2050	2054	Best Gas
Sand soft good	2065	2064	
" " "	2073	2074	
Total depth		2086	

Shot 4-11 38.80 ft. @ 2047 ft

CABING RECORD

Size	CHARGED TO WELL		PUT IN WELL		PULLED OUT		LEFT IN WELL		Transferred before completion		Left at Well and in Use	
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
13 1/4			136		136							
8 1/4			1396	2								
6 5/8			1699									
1-8 1/4			Callum		Anchor		Backer		Nipple			
1-6 5/8			"		"		"		"			

Production First 24 Hours 25 bbls. Signed R. D. ...