west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, October 14, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

CHARLES W. CLEVENGER IRREVOCABLE TRUST
1200 GAWTHROP RD.

GRAFTON, WV 26554

Re: Permit approval for 1
47-033-02043-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 1
Farm Name: CLEVENGER, LESTER
U.S. WELL NUMBER: 47-033-02043-00-00
Vertical Plugging
Date Issued: 10/14/2026

10/16/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.

2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.

3. Well work activities shall not constitute a hazard to the safety of persons.

4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

10/16/2026

4703302043P

WW-4B
Rev. 2/01

1) Date August 25, 2026
2) Operator's
Well No. 1
3) API Well No. 47-033-2043

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas X / Liquid injection ____/ Waste disposal ____/
(If "Gas, Production X or Underground storage ____) Deep ____/ Shallow____

5) Location: Elevation 1200'
District Simpson
Watershed Coplin Run
County Harrison Quadrangle Brownton

6) Well Operator Charles W Clevenger irrevocable Trust
Address 1200 Gawthrop RD
Grafton, WV 26354

7) Designated Agent Mary M. Tucker, Trustee
Address 1200 Gawthrop RD
Grafton, WV 26354

8) Oil and Gas Inspector to be notified
Name Jeff Propst
Address 4936 Little Sand Run RD
Buckhannon, WV 26354

9) Plugging Contractor
Name TBD under MERP
Address ____

10) Work Order: The work order for the manner of plugging this well is as follows:

See attachment

RECEIVED
Office of Oil and Gas
SEP 04 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Jeff A Propst Digitally signed by: Jeff A Propst DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US Date: 2026.08.31 08:41:25 -04'00' Date 10/16/2026

4703302043

MERP Plugging Work Order for 4703302043 Clevenger #1

1. Notify OOG Inspector. Notification is required 24 hours prior to commencing the plugging. Class A Cement will be used except for expanding cement across shoe or coal protection casing.
2. Move in and rig up. Calculations indicate the 8 5/8" was cemented to surface but the 4 ½" probably was not. Contact inspector because decision will need to be made whether to run a bond log on the 8 5/8" casing or not? Will run bond log on 4 ½" casing.
3. TIH with wireline or preferred way to check TD (plug back TD depth 3560').
4. Once TD has been reached and approved by inspector a bond log will be ran to determine the cement top on the 4 ½" casing.
5. TIH with tubing to TD and pump gel followed by cement from 3275'-3175' (Balltown top 3296' gas zone). Pull up hole WOC.
6. Tag plug and pump gel followed by cement from 1954'-1754' (gas show and SW at 2028' with formation top at 1974' and 30 Foot sand top at 2048').
7. Pump gel followed by cement plug 1428'-1328' (Big Lime top 1448').
8. TOH, cut and pull the 4 ½' casing free pipe from bond log. If cannot pull then contact inspector to determine points to perforate.
9. TIH pump gel to 1190' which is 100' below 8 5/8' Coal protection casing (Bakerstown 840'-842' and Upper Freeport 680'-684') followed by EXPANDING CEMENT plug 1190'-990'. This plug also acts as a shoe plug for largest casing left in hole.
10. Pump gel followed by cement plug 100' to surface.
11. Erect monument with API number affixed.
12. NOTE.....Any casing found in the well without cement in the annulus that cannot be retrieved must be perforated and cemented at all saltwater, freshwater, coal, oil , gas and largest casing shoe.

Jeff A Propst

Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US
Date: 2026.08.31 08:41:21 -04'00'

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Office of Oil and G...
SEP 04 2026
WV Department of Environmental Protection

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OG-10
Rev. - 9-71

47033020437P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD 13

RECEIVED
AUG 8 1979
OIL & GAS DIVISION
DEPT. OF MINES

Cable ____ Gas X
Recycling ____ Comb. ____
Water Flood ____ Storage ____
Disposal ____ ____ (Kind)

Quadrangle Brownton

Permit No. Har-2043

Company Petroleum Development Corporation
Address P. O. Box 26, Bridgeport, W. Va.
Farm Lester Clevenger Acres 22.75
Location (waters) Glade Run
Well No. #1 Elev. 1220'
District Simpson County Harrison
The surface of tract is owned in fee by
Lester Clevenger
Address Rt. 1, Box 83, Bridgeport, WV 26330
Mineral rights are owned by Same
Address
Drilling Commenced 4/30/79
Drilling Completed 5/12/79
Initial open flow 18M cu. ft. ____ bbls.
Final production 73M cu. ft. per day ____ bbls.
Well open 48 hrs. before test 350# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16 Cond.			
~~13-10~~ 11 3/4"		20'	surface
9 5/8			
8 5/8	1111'	1090'	310 sks.
7			
5 1/2			
4 1/2	4480'	3550'	395 sks.
3			
2			
Liners Used			

Well treatment details: Attach copy of cementing record.

Balltown 385bbl 15,000# 80-100 30,000# 20-40 500 gal. acid
30 Foot Sand 580bbl 15,000# 80-100 40,000# 20-40 500 gal. acid

Coal was encountered at ____ Feet ____ Inches
Fresh water ½" @ 40' Feet ____ Salt Water ____ Feet ____
Producing Sand Balltown, 30 foot Depth 3296', 2048'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
fill			0	15		
shale			15	30		
sand			20	50		fresh H_2O ½" @ 40'
sand, shale			50	110		
sand			110	150		
sand, shale			150	200		
sand			200	240		
shale			240	275		
red rock			275	295		
sand			295	360		
sand, shale			360	400		
shale			400	430		
sand			430	500		
sand, shale			500	610		
sand			610	750		
sand, shale			750	810		
shale			810	900		
sand			900	1040		
shale			1040	1070		
sand			1070	1100		
sand, shale			1100	1435		
little lime			1435	1445		
shale			1445	1448		
big lime			1448	1545		
big injun			1545	1620		

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10/16/2026

4703302043 P

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
sand, shale			1620	1898		
gantz sand			1898	1974		
sand, shale			1974	2048		
30 foot sand			2048	2105		gas/@ 2028' 6/10thur 1" H_2O
sand, shale			2105	2414		
5th sand			2414	2470		
sand, shale			2470	3296		
ballstown			3296	3522		
sand, shale			3522	4400		
benson sand			4400	4414		
sand, shale			4414	4480		T.D. gas/ 3/10 thru 1" H_2O plugged back from 4480' to 3560'

PRODUCING ZONES

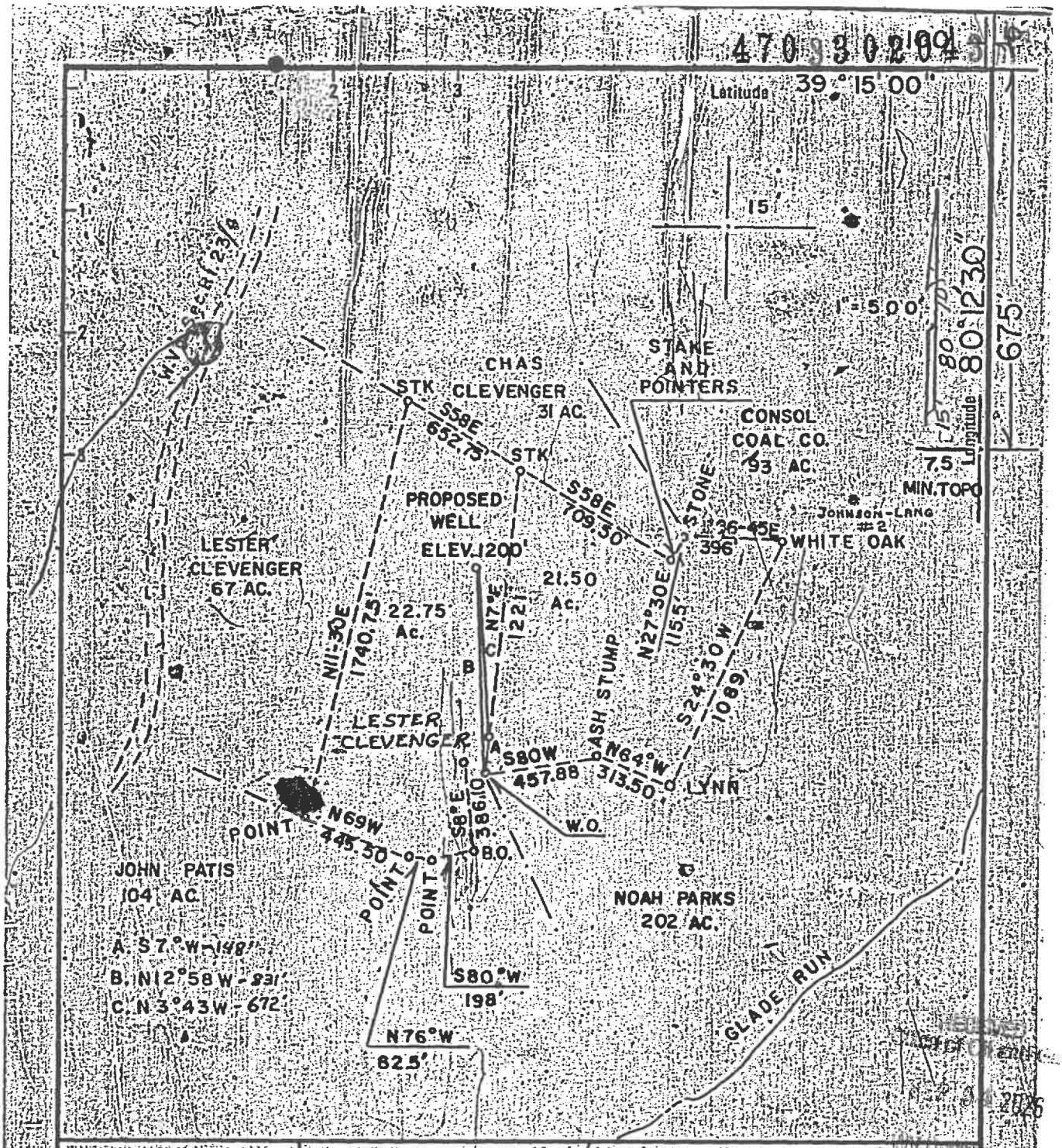
Date August 3 19 79

APPROVED Petroleum Development Corporation owner

By [signature]

10/16/2026

47 0 3 3 0 2 0 4 3



New Location ☒
Drill Deeper ☐
Abandonment ☐

Minimum Error of Closure 1 in 200
Source of Elevation U.S.G.S. B.M. W.VA. Sec. Rt. 42 - 1036
U.S.G.S. BROWNTON 7.5 QUAD

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6.01 of the rules and regulations of the oil and gas section of the mining laws of West Virginia." Wayne D. Norton

Company PETROLEUM DEVELOPMENT CORP
Address P.O. Box 26 103 MAIN BRIDGEPORT W. VA.
Farm LESTER CLEVENGER
Tract 1 Acres 22.75 Lease No.
Well (Farm) No. 1 Serial No.
Elevation (Spirit Level) 1200'
Quadrangle BROWNTON - 7.5 QUAD
County HARRISON District SIMPSON
Engineer WAYNE D. NORTON
Engineer's Registration No. 624

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. 47-033-2043-REV

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original.

10/16/2026

4703302043P

WV Geological & Economic Survey:

Well: County = 33 Permit = 02043 Link to all digital records for well

Report Time: Wednesday, October 14, 2026 2:50:18 PM

Location Information: View Map

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4703302043	Harrison	2043	Simpson	Brownton	Philippi	39.228612	-80.212614	567961.6	4342441.7

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4703302043	5/-/1979	Original Loc	Completed	Lester Clevenger	1					Petroleum Development Corp.			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF
4703302043	5/-/1979	-/-/-	1200	Ground Level	Glade Run	Benson	Benson	Development Well	Development Well	Gas	Rotary	Acid+Frac	4480		4480		0	73	0

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4703302043	5/-/1979	Water	Fresh Water	Vertical			40						0
4703302043	5/-/1979	Pay	Gas	Vertical			2048	Thirty-foot	0	0			
4703302043	5/-/1979	Pay	Gas	Vertical			3522	Balltown	0	0			

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4703302043	Petroleum Development Corp.	1979	1,027	0	0	0	0	0	0	0	0	0	0	506	521
4703302043	Petroleum Development Corp.	1980	1,372	178	143	147	179	144	107	115	114	130	39	65	11
4703302043	Petroleum Development Corp.	1981	574	13	43	32	65	77	67	64	24	71	61	38	19
4703302043	Petroleum Development Corp.	1982	87	22	10	0	0	0	0	0	0	55	0	0	0
4703302043	Petroleum Development Corp.	1983	175	0	0	0	66	0	0	0	0	0	0	89	20
4703302043	Petroleum Development Corp.	1985	30	20	10	0	0	0	0	0	0	0	0	0	0
4703302043	Petroleum Development Corp.	1986	118	0	0	66	52	0	0	0	0	0	0	0	0
4703302043	Petroleum Development Corp.	1987	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Petroleum Development Corp.	1989	181	181	0	0	0	0	0	0	0	0	0	0	0
4703302043	Petroleum Development Corp.	1990	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Pepper Resources (dba William M. Compton)	2004	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Pepper Development, LLC	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Pepper Development, LLC	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Pepper Development, LLC	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Pepper Development, LLC	2012	60	5	5	5	5	5	5	5	5	5	5	5	5
4703302043	Pepper Development, LLC	2013	60	5	5	5	5	5	5	5	5	5	5	5	5
4703302043	Pepper Development, LLC	2014	40	5	5	5	5	5	5	5	5	0	0	0	0
4703302043	Pepper Development, LLC	2015	60	5	5	5	5	5	5	5	5	5	5	5	5
4703302043	Charles W. Clevenger Irrevocable Trust	2016	60	5	5	5	5	5	5	5	5	5	5	5	5
4703302043	Charles W. Clevenger Irrevocable Trust	2017	60	5	5	5	5	5	5	5	5	5	5	5	5
4703302043	Charles W. Clevenger Irrevocable Trust	2018	60	5	5	5	5	5	5	5	5	5	5	5	5
4703302043	Charles W. Clevenger Irrevocable Trust	2019	60	5	5	5	5	5	5	5	5	5	5	5	5
4703302043	Charles W. Clevenger Irrevocable Trust	2020	60	5	5	5	5	5	5	5	5	5	5	5	5
4703302043	Charles W. Clevenger Irrevocable Trust	2022	60	5	5	5	5	5	5	5	5	5	5	5	5
4703302043	Charles W. Clevenger Irrevocable Trust	2023	60	5	5	5	5	5	5	5	5	5	5	5	5
4703302043	Charles W. Clevenger Irrevocable Trust	2024	60	5	5	5	5	5	5	5	5	5	5	5	5
4703302043	D & N Operating Corp	2025	60	5	5	5	5	5	5	5	5	5	5	5	5

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4703302043	Petroleum Development Corp.	1979	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Petroleum Development Corp.	1980	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Petroleum Development Corp.	1981	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Petroleum Development Corp.	1982	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Petroleum Development Corp.	1983	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Petroleum Development Corp.	1985	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Petroleum Development Corp.	1986	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Petroleum Development Corp.	1987	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Petroleum Development Corp.	1989	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Petroleum Development Corp.	1990	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Pepper Resources (dba William M. Compton)	2004	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Pepper Development, LLC	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Pepper Development, LLC	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Pepper Development, LLC	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Pepper Development, LLC	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Pepper Development, LLC	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Pepper Development, LLC	2014	20	0	5	0	5	0	5	0	5	0	0	0	0
4703302043	Pepper Development, LLC	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Charles W. Clevenger Irrevocable Trust	2016	0												
4703302043	Charles W. Clevenger Irrevocable Trust	2017	0	0											
4703302043	Charles W. Clevenger Irrevocable Trust	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Charles W. Clevenger Irrevocable Trust	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Charles W. Clevenger Irrevocable Trust	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Charles W. Clevenger Irrevocable Trust	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Charles W. Clevenger Irrevocable Trust	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Charles W. Clevenger Irrevocable Trust	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	D & N Operating Corp	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4703302043	Pepper Development, LLC	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Pepper Development, LLC	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Pepper Development, LLC	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Charles W. Clevenger Irrevocable Trust	2016	0												
4703302043	Charles W. Clevenger Irrevocable Trust	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Charles W. Clevenger Irrevocable Trust	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Charles W. Clevenger Irrevocable Trust	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Charles W. Clevenger Irrevocable Trust	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Charles W. Clevenger Irrevocable Trust	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Charles W. Clevenger Irrevocable Trust	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	D & N Operating Corp	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4703302043	Charles W. Clevenger Irrevocable Trust	2016	0												
4703302043	Charles W. Clevenger Irrevocable Trust	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Charles W. Clevenger Irrevocable Trust	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Charles W. Clevenger Irrevocable Trust	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Charles W. Clevenger Irrevocable Trust	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Charles W. Clevenger Irrevocable Trust	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	Charles W. Clevenger Irrevocable Trust	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4703302043	D & N Operating Corp	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

10/16/2026

4703302043P

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4703302043	Original Loc	Little Lime	Well Record	1435	Reasonable	10	Reasonable	1200	Ground Level
4703302043	Original Loc	Greenbrier Group	Well Record	1448	Reasonable	172	Reasonable	1200	Ground Level
4703302043	Original Loc	Big Lime	Well Record	1448	Reasonable	97	Reasonable	1200	Ground Level
4703302043	Original Loc	Big Injun (Grnbr)	Well Record	1545	Reasonable	75	Reasonable	1200	Ground Level
4703302043	Original Loc	Gantz	Well Record	1898	Reasonable	76	Reasonable	1200	Ground Level
4703302043	Original Loc	Thirty-foot	Well Record	2048	Reasonable	57	Reasonable	1200	Ground Level
4703302043	Original Loc	Fifth	Well Record	2414	Reasonable	56	Reasonable	1200	Ground Level
4703302043	Original Loc	Balltown	Well Record	3296	Reasonable	226	Reasonable	1200	Ground Level
4703302043	Original Loc	Benson	Well Record	4400	Reasonable	14	Reasonable	1200	Ground Level
4703302043	Original Loc	Misc Sands-BNSN/BRLR	Well Record	4414	Reasonable	66	Reasonable	1200	Ground Level

Wireline (E-Log) Information:

* There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well

10/16/2026

4703302043P

WW-4A
Revised 6-07

1) Date: August 25, 2026
2) Operator's Well Number
1
3) API Well No.: 47 - 0330 - 2043

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served
(a) Name: Mary and Douglas Tucker
Address: 1200 Gawthrop RD
Grafton, WV 26354
(b) Name: William and Candace Clevenger
Address: 4235 E Meadow CT
Decatur, IL 62521
(c) Name:
Address:

5) (a) Coal Operator
Name: Grafton Coal Company
Address: PO Box 1050
Bridgeport, WV 26330
(b) Coal Owner(s) with Declaration
Name:
Address:
Name:
Address:
(c) Coal Lessee with Declaration
Name:
Address:

6) Inspector: Jeff Propst
Address: 4936 Little Sand Run RD
Buckhannon, WV 26201
Telephone: 681-990-2569

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

RECEIVED
Office of Oil and Gas
SEP 04 2026
WV Department of Environmental Protection

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Ada D R Jett
Jett Printing, LLC
224 W. Main St.
Grafton, WV 26354
My Commission Expires June 4, 2028

Well Operator: Charles W Clevenger Irrecvocable Trust
By: Mary M. Tucker
Its: Mary M. Tucker, Trustee
Address: 1200 Gawthrop Rd
Grafton, WV 26354
Telephone: 304-709-1000

Subscribed and sworn before me this 8/26/26 26th day of August 2026
Ada D R Jett Notary Public
My Commission Expires June 4, 2026

Jeff A Propst

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

10/16/2026

4703302043P

SURFACE OWNER WAIVER

Operator's Well Number 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

RECEIVED
Office of Oil and Gas
SEP 04 2026
WV Department of Environmental Protection

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC.

Mary M. Tucker
Signature

Date 7/16/26

FOR EXECUTION BY A CORPORATION,

Name _____
By _____
Its _____ Date _____

Signature Date

10/16/2026

SURFACE OWNER WAIVER

4703302043P

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FOR EXECUTION BY A NATURAL PERSON ETC.

Douglas P. Taylor
Signature

Date 7/16/26

FOR EXECUTION BY A CORPORATION,

Name _____
By _____
Its _____ Date _____

Signature Date

10/16/2026

4703302043P

SURFACE OWNER WAIVER

Operator's Well Number 1

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Department of Environmental Protection
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Charleston, WV 25304
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FOR EXECUTION BY A NATURAL PERSON ETC.

Signature William L Cleveldger Date 7-11-26

FOR EXECUTION BY A CORPORATION,

Name _____
By _____
Its _____ Date _____

Signature Date

10/16/2026

SURFACE OWNER WAIVER

4703302043P

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SEP 04 2026
WV Department of
Environmental Protection

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FOR EXECUTION BY A NATURAL PERSON ETC.

Signature _____ Date 7-11-24

FOR EXECUTION BY A CORPORATION,

Name _____
By _____
Its _____ Date _____

Signature Date

10/16/2026

4703302043P

UNITED STATES POSTAL SERVICE.

CLARKSBURG
200 CAVA DR
CLARKSBURG, WV 26301-9998
www.usps.com

08/31/2026 11:46 AM

TRACKING NUMBERS
9589 0710 5270 4102 9955 68

TRACK STATUS OF ITEMS WITH THIS CODE
(UP TO 25 ITEMS)

TRACK STATUS BY TEXT MESSAGE
Send tracking number to 28777 (2USPS)
Standard message and data rates may apply

TRACK STATUS ONLINE
Visit https://www.usps.com/tracking
Text and e-mail alerts available

PURCHASE DETAILS

Product	Qty	Unit Price	Price
First-Class Mail® Large Envelope Bridgeport, WV 26330 Weight: 0 lb 1.20 oz Estimated Delivery Date Thu 09/03/2026	1		$1.98
Certified Mail®			$5.55
Tracking #: 9589 0710 5270 4102 9955 68			
Return Receipt			$4.65
Tracking #: 9590 9402 9918 5335 7603 47			
Total			$12.18
Grand Total:			$12.18
Cash			$20.00
Change: -$7.82			
Rounded Change Due			-$7.80

9589 0710 5270 4102 9955 68

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®
Bridgeport, WV 26330

Certified Mail Fee	$5.55	
Extra Services & Fees (check box, add fee as appropriate)		
☐ Return Receipt (hardcopy)	$0.00	
☐ Return Receipt (electronic)	$0.00	
☐ Certified Mail Restricted Delivery	$0.00	
☐ Adult Signature Required	$0.00	
☐ Adult Signature Restricted Delivery	$	
Postage	$1.92	
Total Postage and Fees	$12.18	

OFFICIAL USE
0798
AUG 31 2026
Postmark Here
08/31/2026

Sent To: Grafton Coal Company
Street and Apt. No., or PO Box No.: P.O Box 1050
City, State, ZIP+4: Bridgeport, WV 26330

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Well 47-0330-2043
Coal Operator Notification

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Office of Oil and Gas
SEP 04 2026
WV Department of
Environmental Protection

10/16/2026

4703302043 P

API Number 47- 033 - 2043
Operator's Well No. 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
WELL SITE CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Charles W. Clevenger Irrevocable Trust OP Code 494520747

Watershed (HUC 10) Copler Run Quadrangle Brownton

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☑

Will a pit be used? Yes ☐ No ☑

If so, please describe anticipated pit waste _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml? NA

Proposed Disposal Method For Treated Pit Wastes

_____ Land Application (if selected provide a completed form WW-9-GPP)
■ Underground Injection (UIC Permit Number Class 2 facility TBD)
_____ Reuse (at API Number _____)
✓ Off Site Disposal (Supply form WW-9 for disposal location)
_____ Other (Explain _____)

Will closed loop system be used? If so, describe: half rounds or tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

RECEIVED
Office of Oil and Gas
SEP 04 2026
WV Department of
Environmental Protection

Company Official Signature Mary M Tucker

Company Official (Typed Name) Mary M Tucker

Company Official Title Trustee

Subscribed and sworn before me this 26th day of August, 2026

Ada D R Jett Notary Public

My commission expires June 4, 2028

Jeff A Propst Digitally signed by Jeff A Propst

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Ada D R Jett
Jett Printing, LLC
Grafton, WV 26354
My Commission Expires June 4, 2028

10/16/2026

4703302043P

Farm W W #

Operator's Well No 1

Proposed Revegetation Treatment Acres Disturbed 1 Prevegetation pH

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 600 lbs/acre

Mulch Hay 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		Orchard grass	12
		Landino clover	3
		Alsike clover	4
		NO Kentucky 31	

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeff A Propst Digitally signed by: Jeff A Propst DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US Date: 2026.08.31 08:41:08 -04'00'

Comments:

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Office of Oil and Gas
SEP 04 2026
WV Department of
Environmental Protection

Title: OOG Inspector Date: 8/31/2026

Field Reviewed? (X) Yes ( ) No

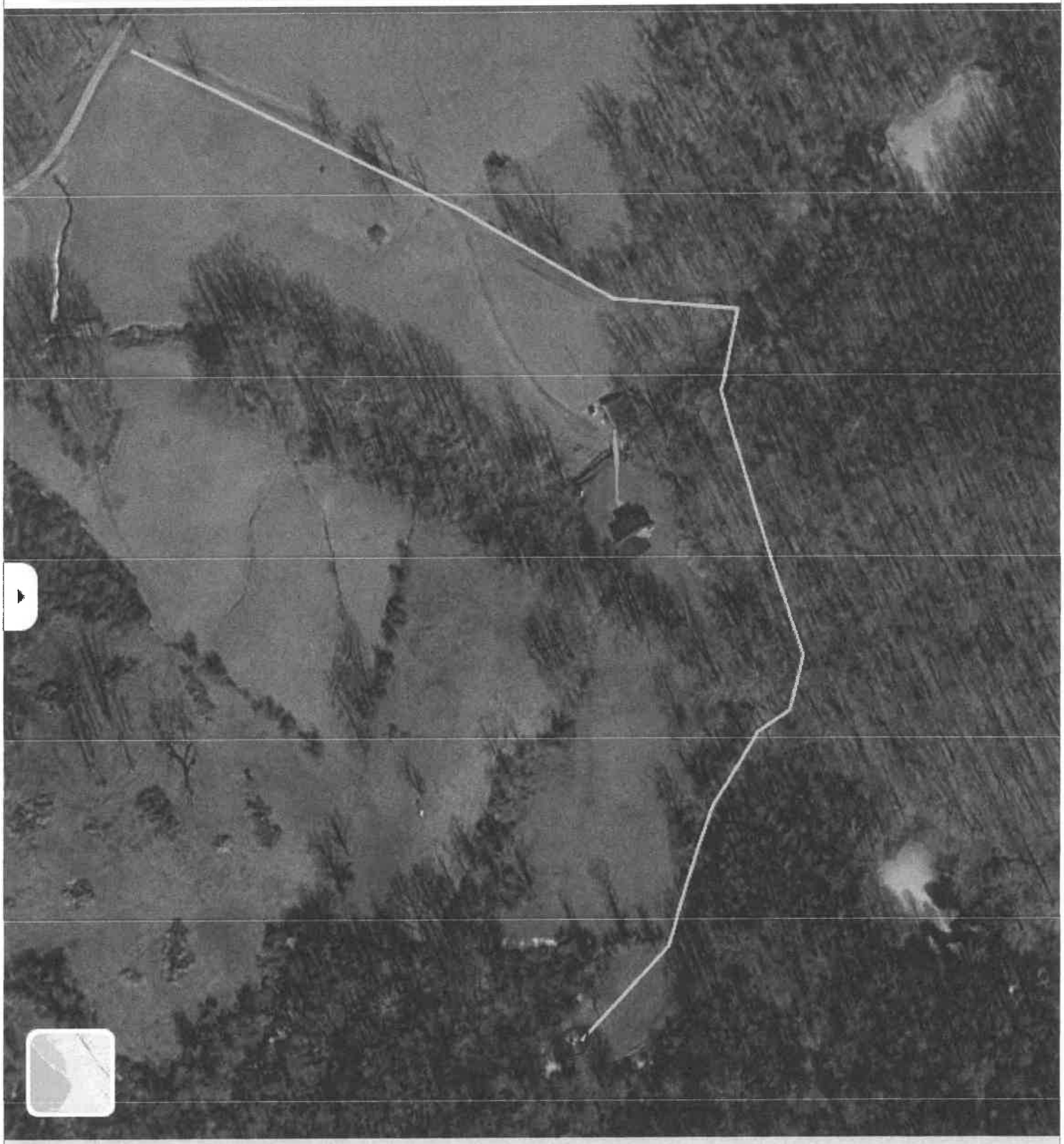
10/16/2026

Untitled KML file Saved on this device

4703302043 P

File Edit View Add Tools Help

Search Google Earth



Google 100% Data attribution 2/17/2026

10/16/2026

4703302043P



RECEIVED
OCT 14 2026
WV Department of
Environmental Protection

2,000 1,000 0 2,000 Feet

N
W E
S

1:24,000 scale
From the Brownton USGS 7.5' Topographic Quadrangle

WVGES
West Virginia Geological and Economic Survey

10/16/2026

4703302043P

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-0330-2043 **WELL NO.:** 1

FARM NAME: Lester Clevenger

RESPONSIBLE PARTY NAME: Charles W Clevenger Irrevocable Trust, Mary M Tucker, Trustee

COUNTY: Harrison **DISTRICT:** Simpson

QUADRANGLE: Brownton

SURFACE OWNER: Mary M Tucker, Douglas D Tucker, William L Clevenger, Candace V Clevenger

ROYALTY OWNER: Mary M Tucker, Douglas D Tucker, William L Clevenger, Candace V Clevenger

UTM GPS NORTHING: 4342441.7

UTM GPS EASTING: 567961.6 **GPS ELEVATION:** 1220'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

RECEIVED
Office of Oil and Gas
SEP 04 2026
WV Department of Environmental Protection

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Mary M. Tucker — Signature

Trustee — Title

8/28/2026 — Date

10/16/2026

4703302043P 4703302043

11/10/2016 PLUGGING PERMIT CHECKLIST

Plugging Permit

- [x] WW-4B
- [x] WW-4B signed by inspector
- [x] WW-4A
- [x] SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
- [x] COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- [x] WW-9 PAGE 1 (NOTARIZED)
- [x] WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- [ ] WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- [x] RECENT MYLAR PLAT OR WW-7
- [x] WELL RECORDS/COMPLETION REPORT
- [x] TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- [x] MUST HAVE VALID BOND IN OPERATOR'S NAME
- [ ] CHECK FOR $100 IF PIT IS USED

RECEIVED
Office of Oil and G...
SEP 04 2026
WV Department of
Environmental Protection

Well 47-0330-2043
MERP

10/16/2026