



RECEIVED

JAN 31 1979

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

PK

Oil and Gas Division
OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE January 30, 1979

Surface Owner Samuel Caputo
Address 324 Philippi St., Clarksburg, WV 26301
Mineral Owner Lee Maxwell Heirs
Address Clarksburg, WV 26301
Coal Owner Samuel Caputo
Address 324 Philippi St., Clarksburg, WV
Coal Operator Not Operated
Address _____

Company J & J Enterprises, Inc.
c/o Berry Energy Consultants & Mgrs., Inc.
Address 309 Professional Bldg., Clarksburg WV
Farm Lee Maxwell Acres 530
Location (waters) West Fork
Well No. B-226 Elevation 1114
District Union County Harrison
Quadrangle Weston

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 10-14-79.

Robert H. [Signature]

Deputy Director - Oil & Gas Division

INSPECTOR
TO BE NOTIFIED Paul Garrett
ADDRESS Clarksburg, W.Va.
PHONE 622-3871

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 6-5-1900 by L. Maxwell made to Hope Natural Gas Co. and recorded on the _____ day of _____ 19 , in Harrison County, Book 121 Page 41
X NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, ~~or delivered to the above named coal operators~~ or coal owners at their above shown respective address ~~XXXXXXXXXXXXXXXXXXXXXXXXXXXX~~ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

Very truly yours, J & J Enterprises, Inc.
c/o Berry Energy Consultants & MGRS., Inc.
(Sign Name) [Signature]
Well Operator
309 Professional Bldg.
Street
Clarksburg
City or Town
West Virginia 26301
State

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

BERRY ENERGY CONSULTANTS AND MANAGERS, INC.
308-309 PROFESSIONAL BUILDING
POST OFFICE BOX 5
CLARKSBURG, WEST VIRGINIA 26301

RECEIVED

PER. NO. _____

JAN 31 1979

OIL & GAS DIVISION
DEPT. OF MINES

WELL NO. B-226

OWNERSHIP COMPANY J & J Enterprises, Inc. c/o Berry Energy Consultants & Mgrs., Inc.

FARM: L. Maxwell ACRES 530

COUNTY: Harrison DISTRICT: Union QUADRANGLE: Weston

(1) Access Road Description: leave
road onto open field; go through field into brush & some small trees to
location.

(2) Approximate Percent Of Grade: 5° - 7°

(3) Description Of Road Drainage: One culvert needed in hillside drain.

TOPO MAP DETAILS ILLUSTRATE THE FOLLOWING:

(1) Proposed Well Location Indicated By Shaded Area. Size: 100'x200'

(2) Proposed Well Road And Drainage Plan Shown By Dotted Lines.

(3) Pit Is Located N S E W Of Well Location.

(4) Solid Cut: YES NO Suitably Sealed To Retain Fluid: YES NO

(5) Timber And Surface Coverage: Brush

(6) Nearest Dwelling: 400' Nearest Water Well: Unknown
approximate approximate, if known

(7) This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector.

Please indicate () "Yes" if the district inspector was present.

(8) "I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

BERRY ENERGY CONSULTANTS AND MANAGERS, INC., OPERATOR

FOR: J & J Enterprises, Inc.

BY: *[Signature]*

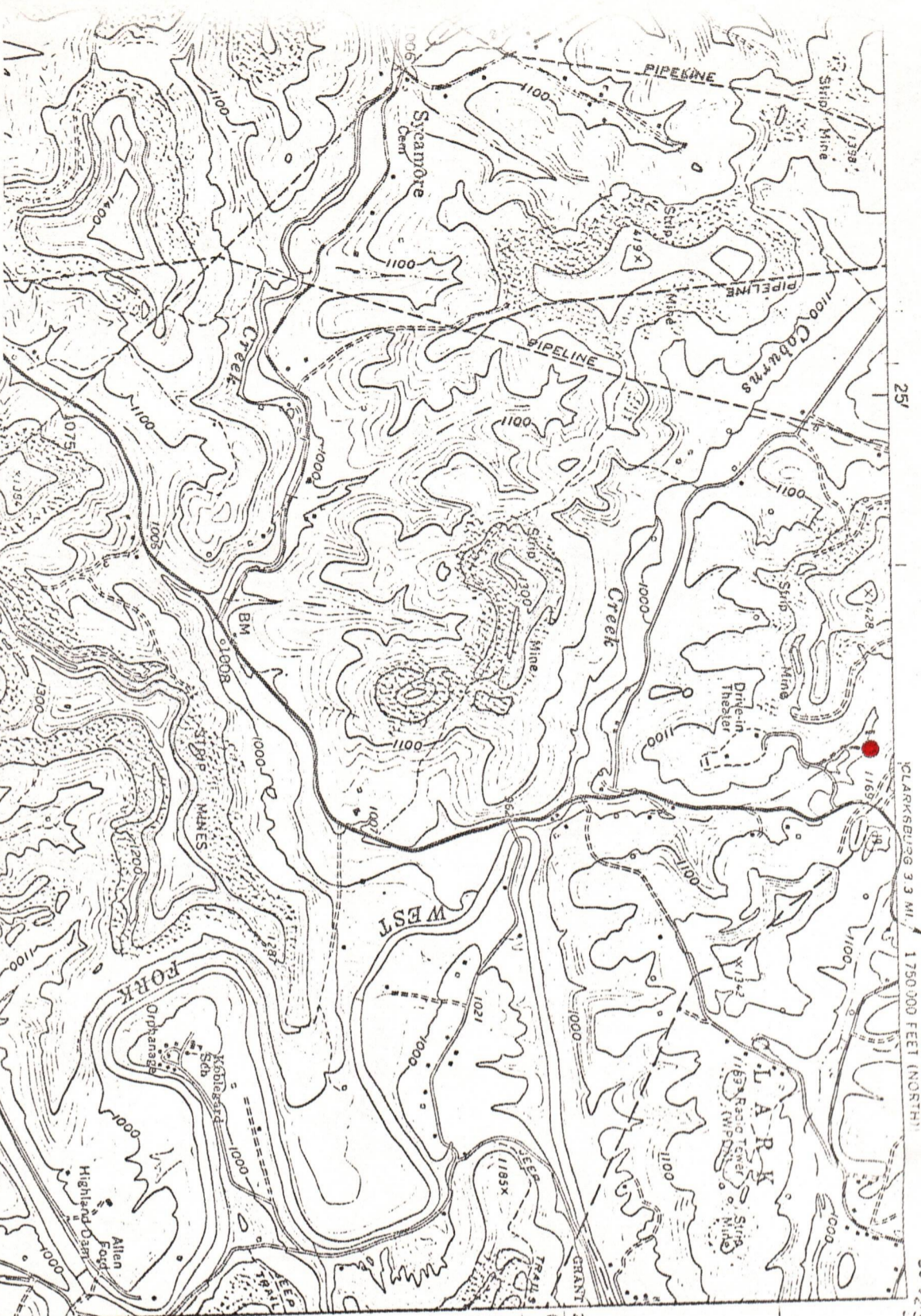
TITLE: President

DATE: January 30, 1979

47-033-2048

WEST VIRGINIA
THE
TOPOGRAPHICAL SURVEY
SERIES

WEST MILFORD QUADRANGLE
WEST VIRGINIA
7.5 MINUTE SERIES (TOPOGRAPHIC)
NW 1/4 WESTON 15' QUADRANGLE
(CLARKSBURG)



25'

CLARKSBURG 3.3 MI. 1750 000 FEET (NORTH)

80°22'30"
1015'

270 000 FEET
(NORTH)

Designates Location B-226
West Milford 7.5' Quad

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OIL & GAS DIVISION
DEPT. OF MINES

Berry Energy Consultants & Managers, Inc.

SUITE 808-809 PROFESSIONAL BUILDING
P. O. BOX 5
CLARKSBURG, WEST VIRGINIA 26301

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JAN 31 1979

OIL & GAS DIVISION
DEPT. OF MINES

W. B. BERRY
PRESIDENT

PHONE: 304/622-3450

January 30, 1979

CERTIFIED MAIL

Mr. Samuel Caputo
324 Philippi Street
Clarksburg, WV 26301

RE: Our Well B-226
L. Maxwell, 530 Acres
Union District, Harrison County

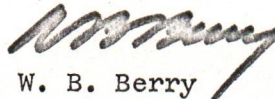
Dear Mr. Caputo:

This Corporation as Operator for and in behalf of J & J Enterprises has scheduled the drilling of a Benson test well identified as B-226 at a location as indicated by the attached Department of Mines well location map.

As required by state statute, we are obligated to advise you of the proposed well thus affording you an opportunity to review the location as it relates to your coal ownership and any proposed mining activities and then to subsequently indicate your objection or acceptability of the proposed drill site.

We would particularly appreciate an outline of your objections, if any, as required by the Department of Mines, which under the statute affords you 15 days for reciting a detailed protest.

Very truly yours,


W. B. Berry

WBB:ds
Enc.
cc: Robert L. Dodd

Berry Energy Consultants & Managers, Inc.

ELEVENTH FLOOR
UNION NATIONAL BANK BUILDING
POST OFFICE BOX 5
CLARKSBURG, WEST VIRGINIA 26301
April 8, 1983

W. B. BERRY
PRESIDENT

PHONE: 304/622-3450

WV Department of Mines
Office of Oil & Gas
1615 Washington St. E.
Charleston, WV 25311

Attn: Theodore M. Streit

RE: Well B-226
Plugging and Abandonment Certificate
HAR-2048 - Maxwell Heirs
Union District, Harrison County

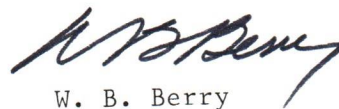
Dear Sir:

Under date of October 27, 1982, the Office of Oil & Gas approved an application by this Corporation in behalf of J & J Enterprises, for the plugging and abandonment of well B-226. Inasmuch that the subject plugging authorization has expired, this is our request to the Department for a reissue of the Plugging Certificate in order that we may proceed forthwith.

Attached for your information, is a photocopy of the original approved application.

Should you have any questions, please let us know.

Yours very truly,



W. B. Berry

WBB:mac

Enclosure

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APR 11 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

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Oil and Gas Division

OIL & GAS DIVISION

WELL RECORD DEPT. OF MINES

Quadrangle Weston
Permit No. HAR-2048

Oil _____
Cable _____ Gas X
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company J & J Enterprises, Inc.
c/o Berry Energy Cons. & Mgrs., Inc.
Address 309 Professional Bldg., Clarksburg, WV
Farm Lee Maxwell Acres 530
Location (waters) West Fork
Well No. B-226 Elev. 1114'
District Union County Harrison
The surface of tract is owned in fee by _____
Samuel Caputo
Address 324 Philippi St., Clarksburg, WV
Mineral rights are owned by Lee Maxwell Heirs
Address Clarksburg, WV
Drilling Commenced 3-09-79
Drilling Completed 3-17-79
Initial open flow 53 Mcf cu. ft. _____ bbls.
Final production 102 Mcf cu. ft. per day _____ bbls.
Well open 4 hrs. before test 810# RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 18 1/2" 11-3/4"	27	Pulled	
9 5/8			
8 5/8	1167.35	1167.35	Cement to Surface
7			
5 1/2			
4 1/2	3368	3368	250 Sks.
3			
2			
Liners Used			

Well treatment details: Attach copy of cementing record.
Balltown 10,000 80/100 250 Sks. 20/40 570 Bbl. Water & Gel

Coal was encountered at Unknown Feet _____ Inches _____
Fresh water 120' Feet _____ Salt Water _____ Feet _____
Producing Sand Balltown Depth See Log Below

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Top Soil			0	10		
Sand			10	80		
Red Rock & SHale			120	170		
Sand & Shale			170	1360		
Lime			1360	1515		
Sandy Shale			1515	1885		
Sand & Shale			1885	2475		
Sand			2475	2560		
Sand & Shale			2560	3110		
Sand			3110	3195		
Sand & Shale			3195	4430		* Balltown 3410' - 3520'
Sand			4430	4440		
Sand & Shale			4440	4585		

J & J Enterprises, Inc.
c/o Berry Energy Cons. & Mgrs., Inc.
309 Professional Bldg.
Clarksburg, WV 26301

By: *[Signature]*

(over)

* Indicates Electric Log tops in the remarks section.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAR 21 1979

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well _____
(KIND)

Permit No. Hov-2048

Company <u>J & J Enterprises, Inc.</u> <u>90 Berry Energy Consultants</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>309 Professional Bldg., Clarksburg, W.V.</u>	Size			
Farm <u>Lee Maxwell</u>	16			Kind of Packer _____
Well No. <u>B-226</u>	13			
District <u>Union</u> County <u>Harrison</u>	10			Size of _____
Drilling commenced <u>3/9/79</u>	8 1/8"	1167	cemented with - 330 SKS	Depth set _____
Drilling completed <u>3/17/79</u> Total depth <u>4585'</u>	6 3/8"			
Date shot _____ Depth of shot _____	5 3/16"	4 1/2"	3348	cemented with - 305 SKS
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>4 1/2"</u> SIZE <u>1525</u> No. FT <u>3/19/79</u> Date			
Fresh water <u>120</u> feet <u>500</u> feet	NAME OF SERVICE COMPANY <u>Dowell</u>			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names A. Smith - Tool Pusher
S. W. Jack Drilling Co.

Remarks:
Lower hole plugged back with equal and 100' plug of cement above the Benson sand. Completion from S. W. Jack Drilling Co. daily records.

3/19/79
DATE

Paul H. Garrett - 504
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

_____ DISTRICT WELL INSPECTOR

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Gel	3626 - 3200
Cement	3200 - 3100
Gel	3100 - 2500
Cement	2500 - 2400
Gel	2400 - 1600
	1600 - Top of pipe
Cement	1600 - 1500
Gel	1500 - 1300
Cement	1300 - 1200
Gel	1200 - to surface

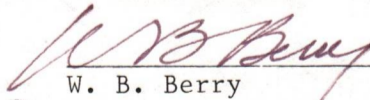
To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,



W. B. Berry

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

27th day of Oct, 19 82

DEPARTMENT OF MINES
Oil and Gas Division

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



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OCT 26 1982

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

NOT OPERATED

J & J Enterprises, Inc.
c/o Berry Energy Consultants & Mgr's., Inc.

Coal Operator

Name of Well Operator

P.O. Box 5, 11th Floor, Union Nat'l Bank Bldg.
Clarksburg, WV 26301

Address

Complete Address

Samuel Caputo

Coal Owner

324 Philippi Street
Clarksburg, WV 26301

Address

Date

WELL TO BE ABANDONED

Union

District

Lee Maxwell Heirs

Lease or Property Owner

Clarksburg, WV 26301

Address

Harrison

County

Well No. B-226

Lee Maxwell

Farm

Inspector Stephen Casey, Rt. 2, Box 232-D, Jane Lew, WV 26378 Telephone 884-7470

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

W B Berry
W. B. Berry

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

47-033-2048 -P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUN 8 - 1984

AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Samuel Caputo
COAL OPERATOR OR OWNER
324 Philippi Street
ADDRESS
Clarksburg, WV 26301
COAL OPERATOR OR OWNER
ADDRESS
Samuel Caputo
LEASE OR PROPERTY OWNER
SAME
ADDRESS

J & J Enterprises, Inc.
NAME OF WELL OPERATOR
P.O. Box 697, Indiana, Pa. 15701
COMPLETE ADDRESS
June 7 1984
WELL AND LOCATION
Union District
Harrison County
Well No. B-226
Lee Maxwell Heirs Farm

STATE INSPECTOR SUPERVISING PLUGGING Stephen Casey

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Upshur } SS:

John Daugherty and Daniel F. Stark
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by J&J Enterprises, Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 9 day of August, 1983, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
3250-3100	Class A Cement			
3100-1675	6% Gel		Cut 4 1/2" Csg. @ 1675'	
1675-1575	Class A Cement			
1575-1300	6% Gel			
1300-1200	Class A Cement			
1200-50	6% Gel			
50-0	Class A Cement			
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME) Unknown		8 5/8 " by 7 1/2" steel casing		
(NAME)		Monument 3 1/2' above surface with		
(NAME)		identification plat on top		
(NAME)				

and that the work of plugging and filling said well was completed on the 9th day of August, 1983.

And further deponents saith not.

Sworn to and subscribed before me this 5 day of June, 1984.

My commission expires:

5/17/94

x John Daugherty
x Daniel F. Stark
Randy Osburn

Notary Public.

Permit No. 033-2048-P

HARR 2048



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JUL 12 1985

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
June 15, 1984

COMPANY J & J Enterprises, Inc.
P. O. Box 48
Buckhannon, West Virginia 26201

PERMIT NO 033-2048-P (10-27-82)
FARM & WELL NO Lee Maxwell Heirs #B-226
DIST. & COUNTY Union/Harrison

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey
DATE 7-10-85

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. L. v. B. B.

Administrator-Oil & Gas Division

August 1, 1985
DATE

1.0 API well number: (If not available, leave blank. 14 digits.)	47 033 22048 0000			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA	N/A Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3520 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	J & J Enterprises, Inc. Name		009480 Seller Code	
	P. O. Box 697 Street			
	Indiana	PA	15701	
	City	State	Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Union Field Name		W. VA. State	
	Harrison County			
(b) For OCS wells:	N/A Area Name		N/A Block Number	
	Date of Lease: Mo. Day Yr.		OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	B-226 HAR-2048			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corp. Name		004228 Buyer Code	
(b) Date of the contract:	Mo. Day Yr.			
(c) Estimated annual production:	20 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.158	.278	2.440
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.158	.278	2.440
9.0 Person responsible for this application:	Richard J. Kline Secretary			
Agency Use Only	Name <u>Richard J. Kline</u> Title _____ Signature _____ Date Application is Completed <u>JAN 11 1980</u> Phone Number <u>(412) 349-6800</u>			
Date Received by Juris. Agency				
Date Received by FERC				
JAN 18 1980				

MAY 5 1980

DATE:

BUYER-SELLER CODE

PARTICIPANTS:

WELL OPERATOR: J & J Enterprises, Inc. : 009480

FIRST PURCHASER: Consolidated Gas Supply Co. : 004228

OTHER: _____

W.Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

800118 . 103 . 033 . 2048

Use Above File Number on all Communications
Relating To Determination of this Well

*Qualified Section 103, new machine
production well*
Frankland

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC-121 Items not completed - Line No. _____

2. IV -1 Agent James R. Willett

3. IV-2 Well Permit

4. IV.6 Well Plat

5. IV-35 Well Record Drilling Deeping _____

6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Deepening _____

7. IV-39 Annual Production No Prod years

8. IV-40 90 day Production _____ Days off Line: _____

9. IV-48 Application for certification. Complete?

10-17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? AFFIDAVIT SIGNED?

18-28 Other: Survey _____ Logs _____ Geological Charts _____

Structure Map _____ 1:4000 Map _____ Well Telephotos _____
Gas Analyses _____

(5) Date commenced: 3/9/79 Date completed 3/17/79 Deepened _____

(5) Production Depth: 3410/3520

(5) Production Formation: Balltown

(5) Final Open Flow: 102 mcf/d

(5) After Free. F.F. 810 #

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: No Prod

(8) Avg. Daily Gas from 90-day ending w/1 - 120 days " "

(8) Line Pressure: None PSIG from Daily Report

(5) Oil Production: No From Completion Report

10-17) Does lease inventory indicate enhanced recovery being done No

10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? yes

Does computer program confirm? P.L.

Date JAN 11 1980, 19__

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. B-226
API Well No. 47 - 033 - 22048
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
MGA Section 103

DESIGNATED AGENT James R. Willett
ADDRESS S.W. Jack Drilling Company
Box 48 Buckhannon, W. VA. 26201

WELL OPERATOR J & J Enterprises, Inc.
ADDRESS P. O. Box 697
Indiana, PA 15701
GAS PURCHASER Cons. Gas Supply Corp.
ADDRESS Box 2450
Clarksburg, W. VA.

LOCATION: Elevation 1114
Watershed West Fork
Dist. UNION County Harrison Quad. Weston
Gas Purchase Contract No.
Meter Chart Code
Date of Contract

* * * * *

Date surface drilling was begun: 3-9-79

Indicate the bottom hole pressure of the well and explain how this was calculated:

Rock Pressure: 810 Well was shut in several days after treatment and pressure was measured with a spring gauge.

AFFIDAVIT

I, James H. McElwain, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

James H. McElwain

STATE OF WEST VIRGINIA,
COUNTY OF Indiana TO WIT:

I, Mary Rellick, a Notary Public in and for the state and county aforesaid, do certify that J.H. McElwain, whose name is signed to the writing above, bearing date the 11th day of January, 1980, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 11th day of January, 1980.

My ~~XXXXXX~~ expires on the 7th day of May, 1981.
Commission

[NOTARIAL SEAL]

Mary Rellick
Notary Public

Date: JAN 11 1980

Operator's Well No. B-226

API Well No. 47 - 033 - 22048
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL & GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS TEST

WELL OPERATOR	<u>J & J ENTERPRISES, INC.</u>	DESIGNATED AGENT	<u>JAMES R. WILLETT</u>
ADDRESS	<u>BOX #697</u>	ADDRESS	<u>S.W. JACK DRILLING CO.</u>
	<u>INDIANA, PENNSYLVANIA</u>		<u>BOX #48, BUCKHANNON,</u>
	<u>15701</u>		<u>WEST VIRGINIA 26201</u>

No oil was present in this well; therefore, a gas-oil ratio test was not performed. A gas test was performed and the results are recorded below.

Final Production 102M Cubic Feet.

Well Open 4 hours before test.

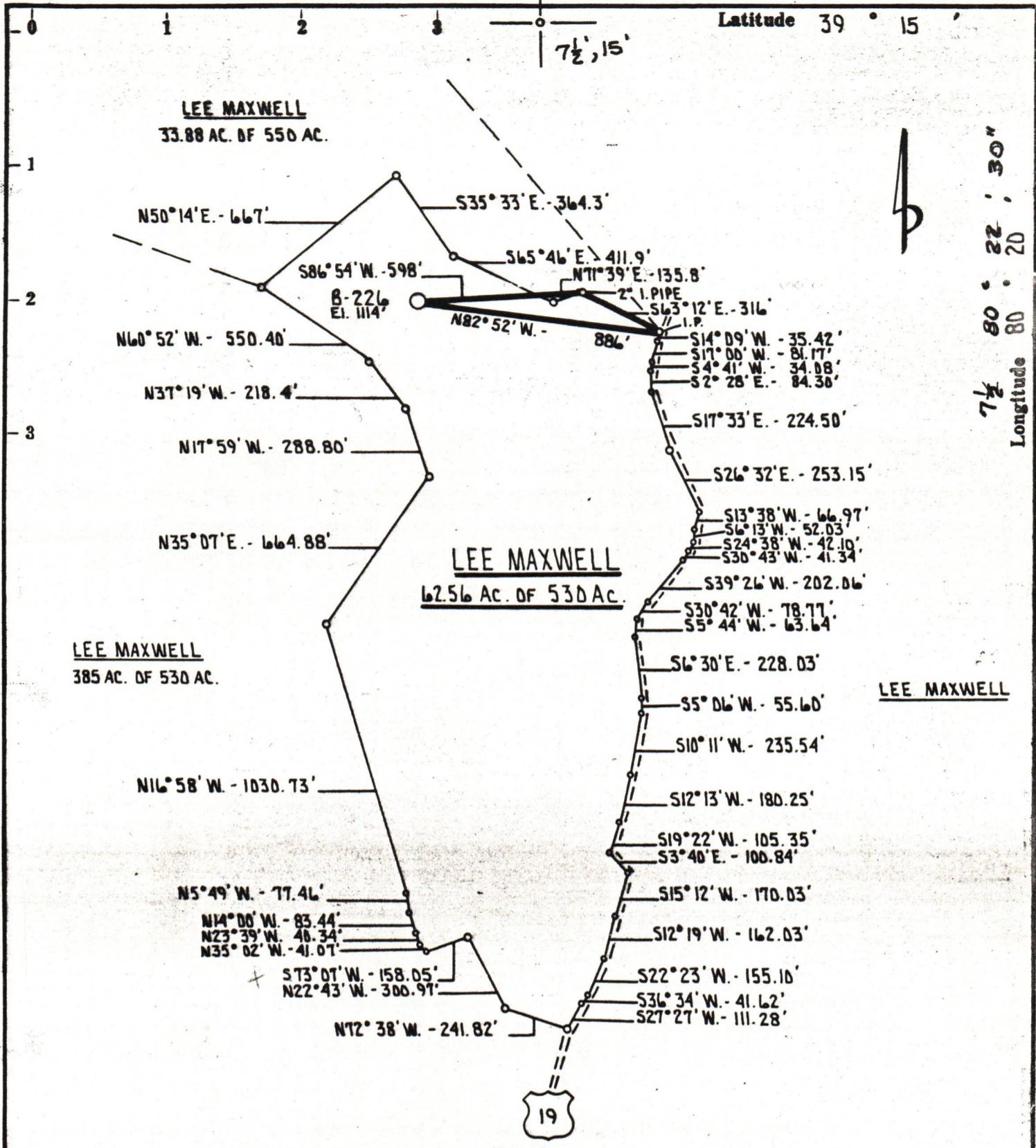
Rock Pressure 810.

J & J ENTERPRISES, INC.
Well Operator

By: Richard J. Kline

Its: Assistant Secretary

1/31/79



Latitude 39° 15'
Longitude 80° 22' 30"

MAP SHEET 55 S15 E12
 U.E. AT TOP FOUR MILE HILL ON RT. 19 - 0.6 MILE
 Source of Elevation NORTH OF JCT. RT. 19/14 - ELEVATION 1169'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Fracture
 Redrill
 New Location
 Drill Deeper
 Abandonment

Company J. J. ENTERPRISES
BERRY ENERGY CONSULTANTS & MANAGERS, INC.

Address PROFESSIONAL BUILDING SUITE 309
CLARKSBURG, WEST VIRGINIA 26301

Farm LEE MAXWELL, SAMUEL CAPUTO

Tract 62.56 Acres 530 Lease No. _____

Well (Farm) No. _____ Serial No. B-226

Elevation (Spirit Level) 1114'

Quadrangle WESTON, WEST MILFORD 7 1/2

County HARRISON District UNION

Engineer Daniel L. Wheeler

Engineer's Registration No. 530 L.L.S.

File No. B-1302 Drawing No. _____

Date JANUARY 5, 1979 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 47-033-2048-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

4550' Benson

