

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: **William G. Pringle III**
 LOCATION: Elevation: **1249'**
 District: **Grant**
 Latitude: **39.15261**
 Longitude: **88.33860**

Operator Well No. : **12598**
 Quadrangle: **Mount Clare 7.5**
 County: **Harrison**

Feet South of **39** Deg. **10** Min. **00** Sec.
 Feet West of **80** Deg. **20** Min. **00** Sec.

Company:	Dominion Transmission Inc.	Casing & Tubing Size	Used In Drilling	Left In Well	Cement Fill Up Cu Ft
	445 West Main Street				
	Clarksburg, WV 26301				

Agent: **James Blasingame**
 Inspector: **Sam Ward**
 Permit Issued: **04-10-2012**
 Well Work Commenced: **06-25-2013**
 Well Work Completed: **07-30-2013**
 Verbal Plugging: **N/A**
 Permission granted on: **06-10-2013**
 Rotary Cable Rig **X**
 Total Depth (feet) **2475'**
 Fresh water depths (ft) **N/A**
 Salt water depths (ft) **N/A**
 Is coal being mined in area (Y / N)? **No**
 Coal Depths (ft): **N/A**

Note: No casing was ran.
 Worked on zones behind old pipe.

OPEN FLOW DATA

Producing formation	Bayard	Pay zone depth (ft)	2334-2340
Gas: Initial open flow	5th Sand	Oil: Initial open flow	2250-2260
Final open flow	20 MCF / D	Oil: Final open flow	N/A Bbl / D
Time of open flow between initial and final tests	103 MCF / D		N/A Bbl / D
Static rock pressure	72		Hours
	150 psig (surface pressure) after		Hours

All Formations Comingled.

Second producing formation		Pay zone depth (ft)	
Gas: Initial open flow	MCF / D	Oil: Initial open flow	Bbl / D
Final open flow	MCF / D	Oil: Final open flow	Bbl / D
Time of open flow between initial and final tests			Hours
Static rock pressure	psig (surface pressure) after		Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: **Dominion Transmission, Inc.**

By: *James Q. Blasingame*
 Date: **10/9/13**

RECEIVED
 Office of Oil and Gas
 Its: **DESIGNATED** *August*
OCT 24 2013
 WV Department of
 Environmental Protection
11/22/2013

DTI Well # 12598 (47-033-02137F)

TREATMENT:

Bayard	(20 holes) 2334' – 2340'	sand, water and X-link: 8,000# 20/40 sand and 208 bbl. water
5th Sand	(20 holes) 2250' – 2260'	sand, water and X-link: 20,000# 20/40 sand and 277 bbl. water

FORMATIONS:

Rework well: Bayard and 5th Sand zones behind old pipe.

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