



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, September 30, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 1
47-033-02249-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: MORRIS, JOHN W.
U.S. WELL NUMBER: 47-033-02249-00-00
Vertical Plugging
Date Issued: 9/30/2026

Promoting a healthy environment.

10/02/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

WW-4B
Rev. 2/01

1) Date September 3, 2026
2) Operator's
Well No. MORRIS 1 JOHN
3) API Well No. 47- 033 - 02249

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1166.7' Watershed Grass Run
District Ten Mile-Outside County Harrison Quadrangle Wolf Summit 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeff Propst Name Next LVL Energy (Diversified Owned)
Address 4936 Little Sand Run Road Address 104 Helliport Loop Rd
Buckhannon, WV 26201 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
Office of Oil and Gas

SEP 10 2026

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Jeff A
Propst

Digitally signed by: Jeff A
Propst
DN: CN = Jeff A Propst email
= jeff.a.propst@wv.gov C = US
Date: 2026.09.04 08:00:52 -
0400

Date

10/02/2026

Plugging Prognosis – New Regulations

API #: 47-033-02249

West Virginia, Harrison County

Lat/Long – 39.337583, -80.474106

Nearest ER: United Hospital Center Emergency Room – 327 Medical Park Dr, Bridgeport, WV 26330

Casing Schedule

11-3/4 @ 37' – CTS

8-5/8" @ 1312' – Cemented w/ 340 sks – ETOC @ Surface using 1.18 yield & 11" hole

4-1/2" @ 4997' – Cemented w/ 370 sks – ETOC @ 3081' using 1.18 yield & 7-7/8" hole – ETOC @ 742' using 1.18 yield & 6-1/4" hole

TD @ 5044'

Completion: Benson – 4940'-4946' – Frac'd w/ 500 gal acid, 480 bbl, 50,000 lbs 20/40 sand
Balltown & Speechley – 3498'-3837' – Frac'd w/ 500 gal acid, 445 bbl, 50,000 lbs 20/40 sand

Fresh Water: 35', 115'

Salt Water: 1648' based on offset well 47-033-05140 w/ saltwater show @ 1883' @ elevation 1402' and offset 0.78 mile offset

Gas Shows: 2796', 4050', 5044'

Oil Shows: None Reported

Coal: 15'-19', 119'-123', 395'-400'

Open Mine: None Reported

Elevation: 1166.7' – Trimble GPS

1. Notify Inspector Jeff Propst @ 681-990-2569, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. Pump 6% Bentonite gel between each plug.
5. TOOH w/ any rods/tbg in well.
6. Verify TOC on backside of 4-1/2" csg. **At appropriate time and if necessary, place perforation above TOC on backside of 4-1/2" csg as necessary.**
7. TIH w/ tbg to 5034' and pump 10 bbls of 6% bentonite gel.
8. TOOH w/ tbg to 4910'. Pump 100' Class L/Class A cement plug from **4910' to 4810' (Completion – Benson Plug)**. Approximately 8 sks @ 1.18 yield in 4-1/2" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
9. TOOH w/ tbg to 3454'. Pump 100' Class L/Class A cement plug from **3454' to 3354' (Completion – Balltown & Speechley Plug)**. Approximately 8 sks @ 1.18 yield in 4-1/2" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
10. TOOH w/ tbg to 1880'. Pump 668' **Expanding Class L/Class A** cement plug from **1880' to 1212' (Gas Show, Offset Well Saltwater Show & Coal Protection String Casing Shoe Plug)**. Approximately 191 sks @ 1.18 yield in 7-7/8" O.H. and 8-5/8" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed (1628', 1302', 1212').**



9/30/26

10/02/2026

11. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from **100' to Surface (Surface Plug)**. Approximately 31 sks @ 1.18 yield in 8-5/8" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed (100')**.
12. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

10/02/2026

38-781

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DILLING CONTRACTOR (IF KNOWN) Unknown

Address _____

GEOLOGICAL TARGET FORMATION, Cedar Creek

Estimated depth of completed well, 5500 feet Rotary X / Cable tools _____

Approximate water strata depths: Fresh, 50 feet; salt, 1000 feet.

Approximate coal seam depths: 650', 850' Is coal being mined in the area? Yes _____ No X

SPRING AND TUBING PROGRAM

SPRING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New Used	For drilling	Left in well		
Drillator	13 5/8"			X	40'			Kinds
Open water								
Coal	8 5/8" K	20 & 23	X		1750'	1750'	500 sks	Sizes
Refracture	4 1/2"		10.5	X		5450'		Depths set
Line								
Screen								Perforations:
								Top Bottom

Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or (iii) a certificate of other security allowed by Code § 22-4-2, (iii) Form IV-3, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid in the same or (v) the fee required by Code § 22-4-12c, and (vi) if applicable, the amount required by Code § 22-4-8a from the owner of any water well or drilling within 265 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is **THIS PERMIT MUST BE POSTED AT THE WELL SITE** in connection therewith.

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved

for drilling. This permit shall expire if

operations have not commenced by 9-21-80.

John F. [Signature]
Deputy Director - Oil & Gas Division

The undersigned coal operator, owner, leasee, or lessee of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

W A I V E R

The undersigned coal operator, owner, leasee, or lessee of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

By _____
Date _____

10/02/2026



RECEIVED

JUL 15 1980

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINE

WELL RECORD

Quadrangle Wolf Summit
Permit No. Har-2249

Rotary ☒ Oil _____
Cable _____ Gas ☒
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company <u>Petroleum Development Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>103 East Main St., Bridgeport, WV 26330</u>				
Farm <u>John W. Morris</u> Acres <u>48.56</u>				
Location (waters) <u>Grass Run</u>				
Well No. <u>#1</u> Elev. <u>1160'</u>	Size <u>20-16</u>			
District <u>Tennile</u> County <u>Harrison</u>	Cond. <u>11 3/4"</u>	<u>37'</u>	<u>37'</u>	surface
The surface of tract is owned in fee by <u>John W. Morris, et al, Rt. 1, Bristol, WV 26332</u>	<u>9 5/8</u>			
Address _____	<u>8 5/8</u>	<u>1330'</u>	<u>1312'</u>	340 sks.
Mineral rights are owned by <u>same as above</u>	<u>7</u>			
Address _____	<u>5 1/2</u>			
Drilling Commenced <u>4/29/80</u>	<u>4 1/2</u>	<u>5044'</u>	<u>4997'</u>	370 sks.
Drilling Completed <u>5/3/80</u>	<u>3</u>			
Initial open flow <u>30</u> m cu. ft. _____ bbls.	<u>2</u>			
Final production <u>60</u> m cu. ft. per day _____ bbls.	Liners Used			
Well open <u>(48)</u> hrs. before test <u>1500</u> RP.				
Well treatment details:	Attach copy of cementing record.			
Benson <u>480</u> bbl <u>10,000#</u> <u>80/100</u>	<u>50,000#</u> <u>20/40</u>	<u>500</u> gal. acid	<u>4940-4946</u>	
Balltown <u>445</u> bbl <u>10,000#</u> <u>80/100</u>	<u>50,000#</u> <u>20/40</u>	<u>500</u> gal. acid	<u>3498-3837</u>	
&				
Speechley				

Coal was encountered at 15, 119, 395 Feet _____ Inches
Fresh water 35, 115 Feet _____ Salt Water _____ Feet
Producing Sand Benson; Balltown & Speechley Depth 4940'; 3837'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
K.B. - G.L.			0	12		
shale			12	15		
coal			15	19		
shale			19	38		
sand, shale			38	119	fresh H ₂ O 1/2" @ 35'	
coal			119	123	fresh H ₂ O 1" @ 115'	
sand, shale			123	395		
coal			395	400		
sand, shale			400	1900		
big lime			1900	1986		
big injun			1986	2036		
sand, shale			2036	2474		
gantz			2474	2522		
sand, shale			2522	2567		
gordon/stray			2567	2752		
sand, shale			2752	3474	gas check @ 2796' 10/10 H ₂ O	
speechley			3474	3502	thru 3/4"	
sand, shale			3502	3804		
balltown			3804	3844		
sand, shale			3844	4930	gas check @ 4050' 4/10 H ₂ O	
benson			4930	4950	thru 3/4"	
sand, shale			4950	5044 T.D.	gas check @ T.D. 8/10 H ₂ O	
					thru 3/4"	

10/02/2026

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
NO. 10 2026 Department of Environmental Protection						

RECEIVED
Office of Oil and Gas

SEP 10 2026

WV Department of
Environmental Protection

Date July 11 1980

APPROVED

Q. 115

10/02/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY - 7 1980

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 47-033-2249

Oil or Gas Well
(KIND)

Company <u>Petroleum Development Corp.</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address <u>P.O. Box 26, Bridgeport W.V.</u>	Size			
Farm <u>John Morris</u>	16			Kind of Packer
Well No. <u>1</u>	13			
District <u>Tennille</u> County <u>Harrison</u>	<u>16 3/4"</u>	<u>32</u>	<u>32</u>	Size of
Drilling commenced <u>4/28/80</u>	<u>8 1/2"</u>	<u>13 1/2</u>	<u>13 1/2</u>	<u>340 SKS</u>
Drilling completed <u>5/3/80</u> Total depth <u>5052</u>	0%			Depth set
Date shot _____ Depth of shot _____	<u>4 1/2"</u>	<u>4987</u>	<u>4987</u>	<u>320 SKS</u>
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Block pressure _____ lbs _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>4 1/2"</u> SIZE <u>1600</u> No. FT <u>54/80</u> Date			
Fresh water <u>35</u> feet <u>115</u> feet	NAME OF SERVICE COMPANY <u>Dowell</u>			
Salt water <u>1330</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>15</u> FEET <u>48</u> INCHES			
	<u>119</u> FEET <u>48</u> INCHES <u>395</u> FEET <u>50</u> INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names K. Wilson - Union Drilling Inc.

Remarks:

RECEIVED
Office of Oil and Gas

SEP 10 2026

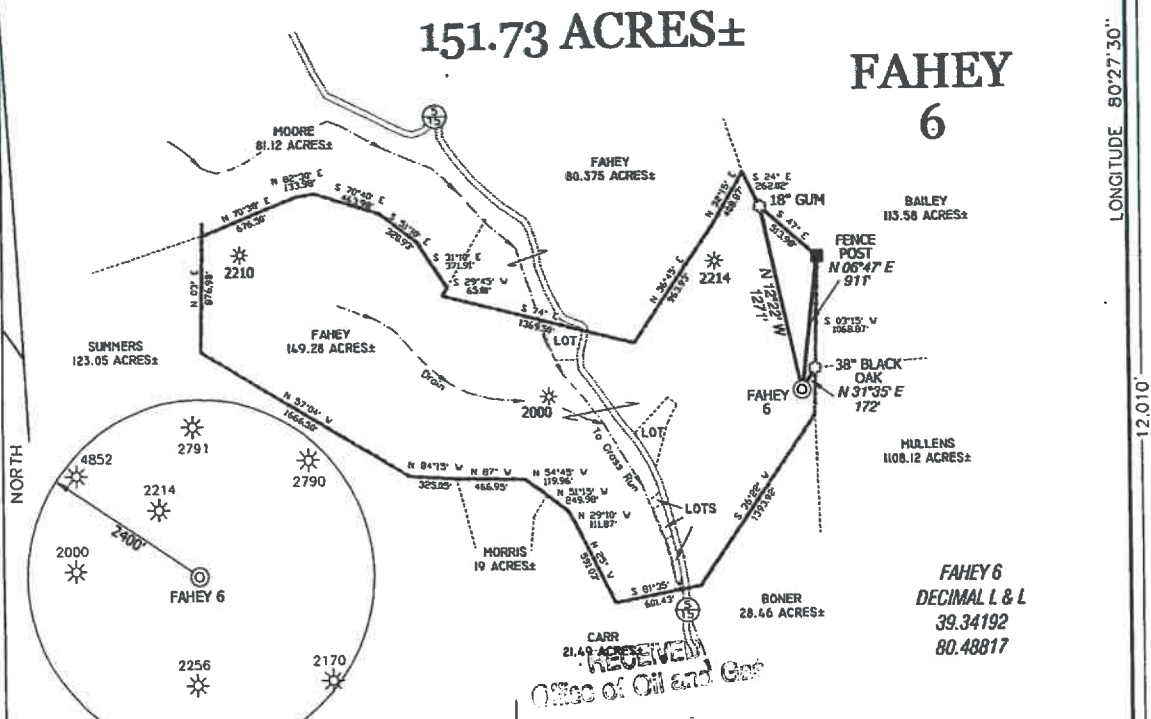
WV Department of
Environmental Protection

5/4/80
DATE

Paul R. Smith - 504
DISTRICT WELL INSPECTOR

10/02/2026

FAHEY LEASE 47-033-05140 OFF-SET FOR 47-033-02249



NOTES ON SURVEY

TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE GRID NORTH WV NORTH ZONE NAD '27.

TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 05-21-08.

LEASE BOUNDARY SHOWN HEREON TAKEN FROM A DEED AT DEED BOOK 1316 AT PAGE 20 AND INFORMATION PROVIDED BY PETROLEUM DEVELOPMENT CORP.

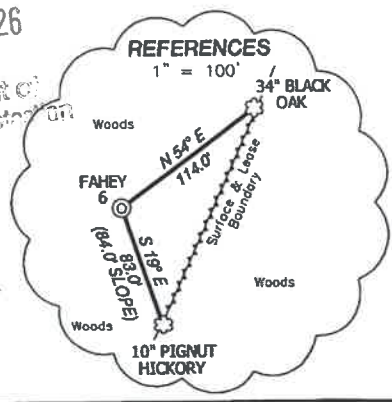
SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF HARRISON COUNTY IN FEBRUARY, 2008 AND INFORMATION PROVIDED BY PETROLEUM DEVELOPMENT CORP.

WELL LAT./LONG. ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).

SEP 10 2026

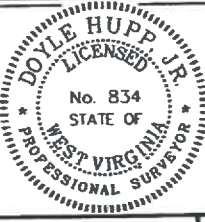
WV Department of Environmental Protection

FAHEY 6
STATE PLANE
COORDINATES
(N) 306179
(E) 1720523



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. Doyle Hupp Jr.
834
HUPP Surveying & Mapping
P.O. Box 647 Grantsville, WV 26147
(304) 354-7035 EMAIL: hupp@frontiernet.net



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE MAY 28, 20 08

OPERATORS WELL NO. FAHEY 6

API WELL NO. 47-033-05140

STATE WV COUNTY WV PERMIT WV

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. W1742 (BK 36-52)

PROVEN SOURCE OF ELEVATION DGPS (SUBMETER GRADE) SCALE 1" = 1000'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE : OIL ☐ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐ IF "GAS" PRODUCTION ☒ STORAGE ☐ DEEP ☐ SHALLOW ☒

LOCATION : ELEVATION 1,402' WATERSHED TRIBUTARY OF GRASS RUN

DISTRICT TENMILE COUNTY HARRISON QUADRANGLE WOLF SUMMIT 7.5'

SURFACE OWNER WILLIAM F. FAHEY ACREAGE 149.28±

ROYALTY OWNER WILLIAM F. FAHEY, et al LEASE ACREAGE 151.73±

PROPOSED WORK : LEASE NO. 82700

DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG ☐ OTHER ☐

PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION BENSON ESTIMATED DEPTH 5000' 5650'

WELL OPERATOR PETROLEUM DEVELOPMENT CORP. DESIGNATED AGENT ALAN SMITH

ADDRESS 120 GENESIS BLVD. BRIDGEPORT, WV 26330 ADDRESS 120 GENESIS BLVD. BRIDGEPORT, WV 26330

COUNTY NAME
PERMIT

10/02/2026

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 02/05/2013
API #: 47-033-05140

Farm name: Fahey, William F. Operator Well No.: Fahey 6

LOCATION: Elevation: 1402' GL Quadrangle: Wolf Summit 7.5

District: Tenmile County: Harrison
Latitude: 12,010 Feet South of 39 Deg. 22 Min. 30 Sec.
Longitude 8,490 Feet West of 80 Deg. 27 Min. 30 Sec.

RECEIVED
Office of Oil and Gas
SEP 10 2026
WV Department of
Environmental Protection

Company: Petroleum Development Corporation

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
120 Genesis Boulevard Bridgeport, WV 26330	13 3/8"	19'	19'	Sanded In
Agent: Bob Williamson	9 5/8"	253'	253'	100
Inspector: Tristan Jenkins	7"	1822'	1822'	375
Date Permit Issued: 08/27/2008	4 1/2"	5354'	5354'	460
Date Well Work Commenced: 11/05/2008				
Date Well Work Completed: 11/20/2008				
Verbal Plugging:				
Date Permission granted on:				
Rotary ☒ Cable ☐ Rig ☐				
Total Vertical Depth (ft): 5610'				
Total Measured Depth (ft): 5610'				
Fresh Water Depth (ft.): 45', 115'				
Salt Water Depth (ft.): 1883'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 575'				
Void(s) encountered (N/Y) Depth(s) N				

RECEIVED
Office of Oil & Gas

FEB 28 2013

WV Department of
Environmental Protection

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Benson, 5th & 4th Sands Pay zone depth (ft) 5254,3009

Gas: Initial open flow 147 MCF/d Oil: Initial open flow Show Bbl/d

Final open flow 291 MCF/d Final open flow Show Bbl/d

Time of open flow between initial and final tests 6 Hours

Static rock Pressure 560 psig (surface pressure) after 744 Hours

Second producing formation Gordon (commingled) Pay zone depth (ft) 2935

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d

Final open flow MCF/d Final open flow Bbl/d

Time of open flow between initial and final tests Hours

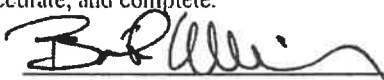
Static rock Pressure psig (surface pressure) after Hours

RECEIVED
Office of Oil and Gas

SEP 10 2026

WV Department of
Environmental Protection

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

02/07/2013

Date

10/02/2026

Were core samples taken? Yes _____ No XX

Were cuttings caught during drilling? Yes _____ No XX

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Weatherford Photo Density/Comp Neutron/
Array Induction from 5610-1700. Superior GR/CCL/CBL NDL from 5306 - 1660.

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

11/20/2008:MIRU BJ Serv. & Superior Wireline, ran GR/CCL/CBL from 5306'. Perf Benson w/4 holes from 5254'-56' & 9 holes from 5259-62'. RU BJ, test lines, & pump an N2 assist Lightning gel system. Formation broke at 3086#. Start 80 bbl pad, 473 bbls treating fluid, 35,000 lbs of 30/50 Sand, 42 bbl of flush. Stage sand at 1# ppg increments from 1# - 4# ppg. MTP - 3086 psi, ATP - 2605 psi. Shut down, ISIP - 2033 psi. 2nd stage: Perforated the 5th/4th Sand formation: 5 holes from 3009-12, 5 holes from 3015-18, 10 holes from 3065-70. Pumped an N2 assist Lightning gel system. Formation broke at 3061#. Start 74 bbl pad, 407 bbls treating fluid, 50,100 lbs of 30/50 Sand, 49 bbl of flush. Stage sand at 1# ppg increments from 1# - 4# ppg. MTP - 3061 psi, ATP - 2777 psi. Shut down, ISIP - 2142 psi. Perf Gordon w/8 holes from 2935'-39'. Pumped an N2 assist Lightning Plug Back Details Including Plug Type and Depth(s): gel system. Formation broke at 3063#. Start 55 bbl pad, 279 bbls treating fluid, 25,000 lbs of 30/50 Sand, 47 bbl of flush. Stage sand at 1# ppg increments from 1# - 4# ppg. MTP - 3287psi, ATP - 3063 psi. Shut down, ISIP - 2609 psi.

Formations Encountered: Surface:	Top Depth	/	Bottom Depth
Maxton	2162		2193
Big Lime	2222		2264
Keener	2268		2313
Big Injun	2316		2360
Gantz	2694		2739
Fifty Foot	2810		2846
Gordon Stray	2922		2943
4th SS	2985		3021 Show Gas
5th SS	3036		3077 Show Gas
Speechley	3510		3940
Balltown	4044		4248
Bradford	4320		4478
Riley	4779		5145
Benson	5251		5294 Show Gas
TD	5610		

RECEIVED
Office of Oil and Gas

SEP 10 2026

WV Department of
Environmental Protection

RECEIVED
Office of Oil and Gas

SEP 10 2026

WV Department of
Environmental Protection

10/02/2026

1) Well Operator Petroleum Development Corp.

Harrison

Wolf Summit
7.5'

Operator ID

County

District

Quadrangle

2) Operators Well Number: Fahey #6

3) Elevation: 1402'

4) Well Type: (a) Oil _____ or Gas X

(b) If Gas: Production X / Underground Storage _____
Deep _____ / Shallow _____

5) Proposed Target Formation(s): Benson

6) Proposed Total Depth: 5450'

7) Approximate fresh water strata depths: 45', 115'

8) Approximate salt water depths: 1775'

9) Approximate coal seam depths: 575'

10) Does land contain coal seams tributary to active mine? No

11) Describe proposed well work	Drill and stimulate new well
---------------------------------	------------------------------

RECEIVED
Office of Oil and Gas

SEP 10 2026

WW Department of
Environmental Protection

12) CASING AND TUBING PROGRAM

TYPE		SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT
	<u>Size</u>	<u>Grade</u>	<u>Weight per ft</u>	<u>For Drilling</u>	<u>Left in Well</u>	<u>Fill -up (Cu. Ft.)</u>
Conductor	9-5/8"	H-40	28#	250'	250'	surface
Fresh Water						
Coal						
Intermediate	7"	H-40	15.5#	1800'	1800'	surface
Production	4-1/2"	J-55	10.5#	5450'	5450'	275 sks
Tubing						
Liners						

Packers:	Kind
	Sizes
	Depths Set

275 SKS

RECEIVED
Office of Oil & Gas
AUG 11 2008

WV Department of
Environmental Protection

10/02/2026



DIVERSIFIED
energy

Date: 9/3/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4703302249 Well Name MORRIS 1 JOHN

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

RECEIVED
Office of Oil and Gas

SEP 10 2026

WV Department of
Environmental Protection

RECEIVED
Office of Oil and Gas

SEP 10 2026

WV Department of
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

RECEIVED
Office of Oil and Gas

SEP 10 2026

WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

10/02/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

RECEIVED
Office of Oil and Gas

SEP 10 2026

WV Department of
Environmental Protection

10/02/2026

1) Date: 9/3/2026
2) Operator's Well Number MORRIS 1 JOHN

3) API Well No.: 47 - 033 - 02249

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

RECEIVED
Office of Oil and Gas

SEP 10 2026

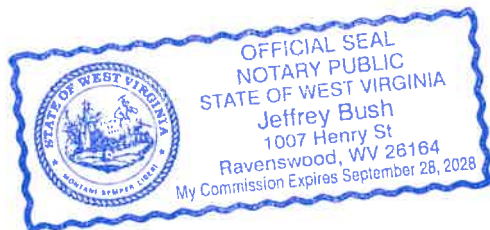
4) Surface Owner(s) to be served: (a) Name <u>Alden C. Morris</u> Address <u>1837 Grass Run Rd.</u> <u>Salem, WV 26426</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>Jeff Propst</u> Address <u>4936 Little Sand Run Road</u> <u>Buckhannon, WV 26201</u> Telephone <u>681-990-2569</u>	5) (a) Coal Operator Name <u>Not Currently Operated</u> Address _____ (b) Coal Owner(s) with Declaration Name <u>See Attached</u> Address _____ (c) Coal Lessee with Declaration Name <u>None Reported</u> Address _____
--	---

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 855-476-4930

Subscribed and sworn before me this 3rd day of September, 2026
Jeffrey Bush Notary Public
My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

10/02/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1292 2499 84



ALDEN C MORRIS
1837 GRASS RUN RD
SALEM WV 26426-8250

US POSTAGE PAID IMI
2026-09-03
25301
C4000004
Retail
5.0 OZ FLAT



0901000010795

RECEIVED
WV Dept of Oil and Gas
SEP 10 2026
WV Department of
Environmental Protection

10/02/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1292 2500 03



VIRGINIA A TETRICK ESTATE ET AL
C/O GUY CORPORATION
835 PENNSYLVANIA AVE
BRIDGEPORT WV 26330-1238

US POSTAGE PAID IMI

2026-09-03

25301

C4000004

Retail

5.0 OZ FLAT


0901000010784

RECEIVED
Office of Oil and Gas
SEP 10 2026
WV Department of
Environmental Protection

10/02/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1292 2500 65



CHARLESTON NATIONAL BANK
C/O TETRICK MINERAL PROPERTIES
835 PENNSYLVANIA AVE
BRIDGEPORT WV 26330-1238

US POSTAGE PAID IMI
2026-09-03
25301
C4000004
Retail
5.0 OZ FLAT



0901000010795



RECEIVED
Office of Oil and Gas

SEP 10 2026

WV Department of
Environmental Protection

10/02/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1292 2501 33



AMP IV LP
225 ROSS ST STE 301
PITTSBURGH PA 15219-2024

US POSTAGE PAID IMI
2026-09-03
25301
C4000004
Retail
5.0 OZ FLAT



0901000010801

RECEIVED
Office of Oil and Gas
SEP 10 2026
WV Department of
Environmental Protection

10/02/2026

47-033-02249

Coal Owners

Alden C. Morris

1837 Grass Run Rd.
Salem, WV 26426

Charleston National Bank
Tetrick Mineral Properties

835 Pennsylvania Ave.
Bridgeport, WV 26330

AMP IV, LP

225 Ross St. Ste 301
Pittsburgh, PA 15219

Virginia A. Tetrick, Estate et al
c/o Guy Corporation

835 Pennsylvania Ave.
Bridgeport, WV 26330

RECEIVED
Office of Oil and Gas

SEP 10 2026

WV Department of
Environmental Protection

RECEIVED
Office of Oil and Gas

SEP 10 2026

WV Department of
Environmental Protection

10/02/2026

SURFACE OWNER WAIVER

Operator's Well
Number

MORRIS 1 JOHN

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Office of Oil and Gas
SEP 10 2026
**WV Department of
Environmental Protection**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
Office of Oil and Gas
SEP 10 2026
**WV Department of
Environmental Protection**

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		_____ Date _____

Signature

Date

10/02/2026

WW-4B

API No. 4703302249
Farm Name John W. Morris
Well No. MORRIS 1 JOHN

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

RECEIVED
Office of Oil and Gas

SEP 10 2026

WV Department of
Environmental Protection

RECEIVED
Office of Oil and Gas

SEP 10 2026

WV Department of
Environmental Protection

10/02/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Grass Run Quadrangle Wolf Summit 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☒ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- * ☐ Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- * ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

RECEIVED
Office of Oil and Gas

SEP 10 2026

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 3rd day of September, 20 26

[Signature] Notary Public

My commission expires September 28, 2028

10/02/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acre**Seed Mixtures****Temporary****Permanent**

Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by **RECEIVED** Jeff A Propst
Digitally signed by Jeff A Propst
 DN: cn = Jeff A Propst email = jpropst@wv.gov C = US
 Date: 2026.09.04 08:01:15 -0400

Comments:

SEP 10 2026

WV Department of
Environmental Protection

Title:

OOG Inspector

Date:

9-4-2026

Field Reviewed?

☒ Yes☐ No

10/02/2026



DIVERSIFIED
energy

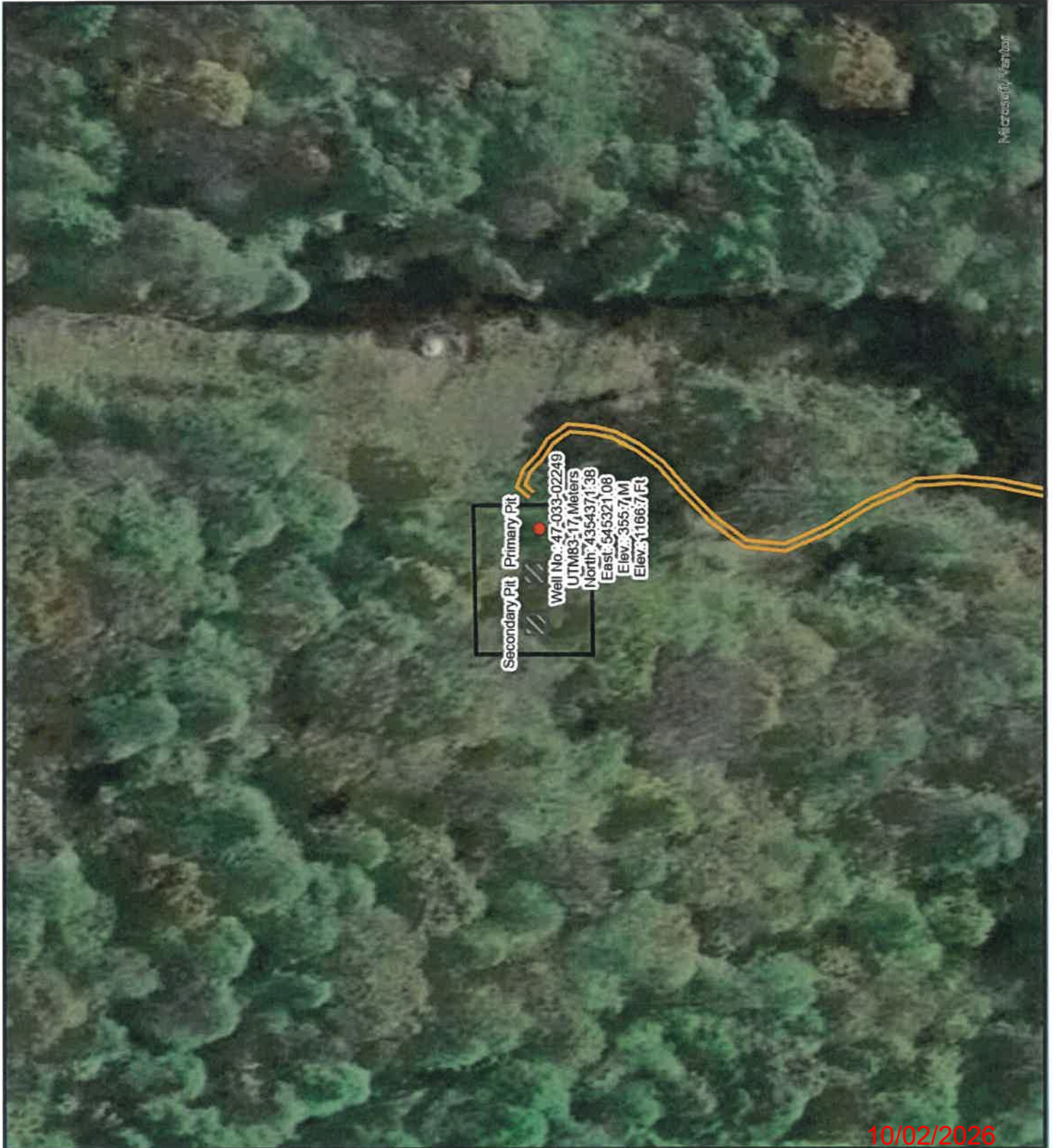
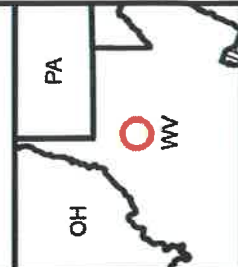
47-033-02249

Well Plugging Map

RECEIVED
Office of Oil and Gas
10/2/2026
WV Department of
Environmental Protection

Legend
Well
Pits
Pit Pad
Access Road
Public Roads

RECEIVED
Office of Oil and Gas
10/2/2026
WV Department of
Environmental Protection



10/02/2026



47-033-02249

Wellplugging Map

Legend



we



Pits



Pad

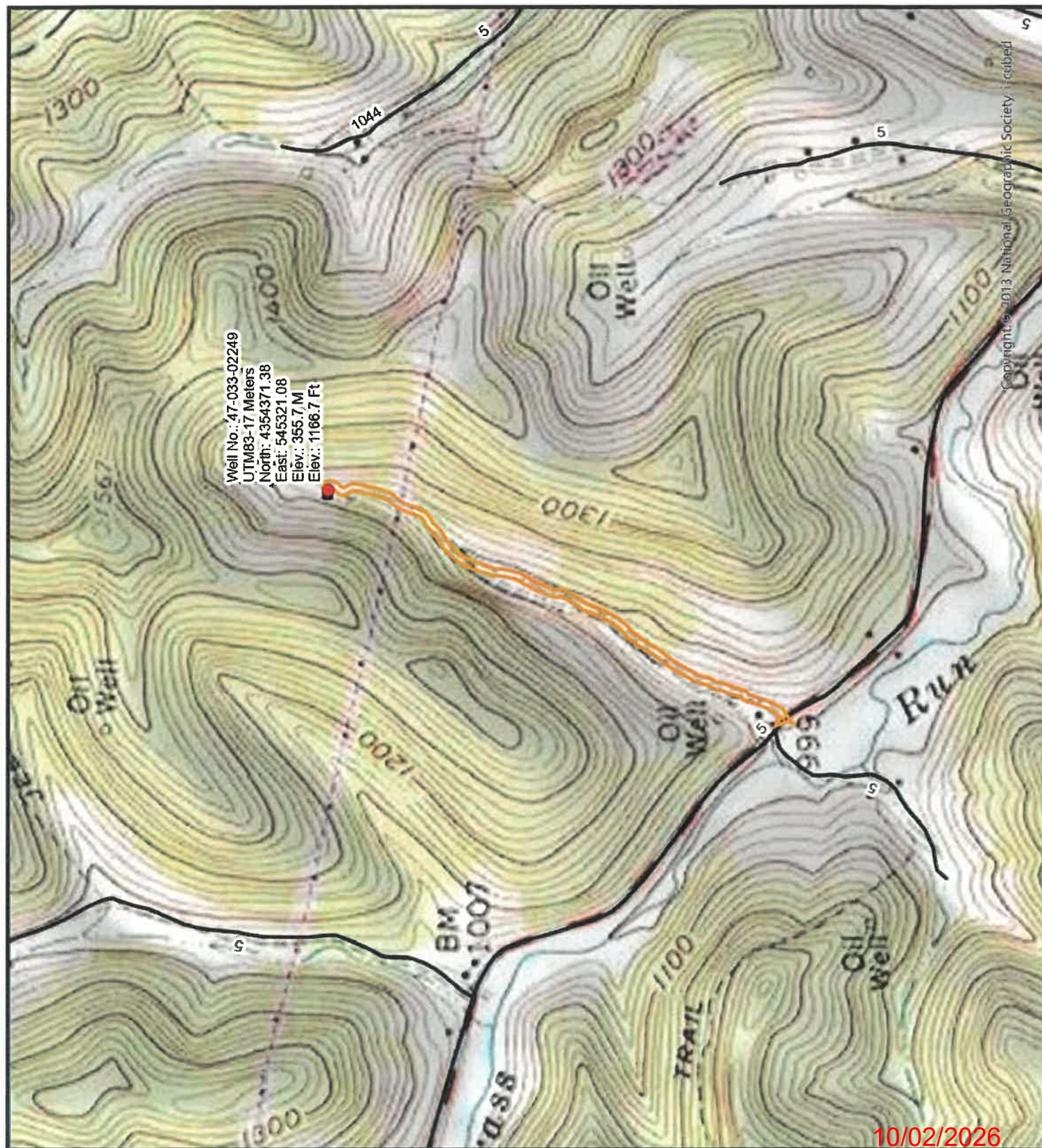
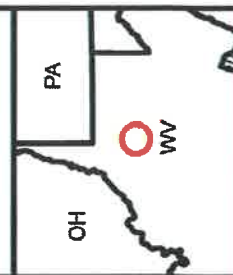


Access



pub

RECEIVED
Office of Oil and Gas
SEP 10 2026
WV Department of
Environmental Protection



WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4703302249 WELL NO.: MORRIS 1 JOHN
FARM NAME: John W. Morris
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: Harrison DISTRICT: Ten Mile-Outside
QUADRANGLE: Wolf Summit 7.5'
SURFACE OWNER: Alden C. Morris
ROYALTY OWNER: Alden C. Morris & AMP IV, LP
UTM GPS NORTHING: 4354371.38
UTM GPS EASTING: 545321.08 GPS ELEVATION: 1166.7'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title


Date

RECEIVED
Office of Oil and Gas
SEP 10 2006
WV Department of
Environmental Protection

10/02/2026

11/10/2016

PLUGGING PERMIT CHECKLIST
4703302249

Plugging Permit

RECEIVED
Office of Oil and Gas

10 2026

WV Department of
Environmental Protection

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

10/02/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4703304258, 02249, and 02848

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Sep 30, 2026 at 12:09 PM

To: Jeff A Propst <jeff.a.propst@wv.gov>, Nicholas Bumgardner <nbumgardner@dgoc.com>, dpalmer@harrisoncountywv.com

Plugging permits have been issued for 4703304258, 02249, and 02848.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

3 attachments **4703304258.pdf**
1669K **4703302848.pdf**
2806K **4703302249.pdf**
2343K**10/02/2026**