



LATITUDE 39° 20' 00"

033-2318

<p>File No. _____</p> <p>Drawing No. _____</p> <p>Scale <u>1" = 1320'</u></p> <p>Minimum degree of accuracy, _____</p> <p>(+) Denotes location of well on United States topographic maps</p>	<p>I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Mines.</p> <p>Signed _____</p> <p>R.P.E. ___ / L.L.S. ___</p>	<p>(PLACE SEAL HERE)</p>
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FORM IV-6

[08-79]

Date: _____, 19__

Operator's Well No. DAWSON mines well

API Well No. 47-033-2318 State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL PLAT

WELL TYPE: Oil ___ / Gas ___ / Liquid Injection ___ / Waste Disposal ___

(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow ___)

LOCATION: Elevation _____ Watershed _____

District COAL County HARRISON Quadrangle CLARKSBURG 7 1/2' TOP

SURFACE OWNER _____ Farm acreage _____

OIL & GAS ROYALTY OWNER _____ Lease acreage _____ Lease No. _____

PROPOSED WORK: Drill ___ / Convert ___ / Drill deeper ___ / Redrill ___ / Fracture or stimulate ___

Plug off old formation ___ / Perforate new formation ___

Other physical change in well (specify) _____

Plug and abandon ___ / Clean out and replug ___

TARGET FORMATION _____ Estimated depth _____

WELL OPERATOR _____ DESIGNATED AGENT _____

Address _____ Address _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

FORM IV-35
(Obverse)

[08-78]

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

Operator's
Well No. Dawson Mines Well
API Well No. None Assigned
State County Permit

33 2318

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___
(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow ___)

LOCATION: Elevation: _____ Watershed: West Fork River

District: Coal County: Harrison Quadrangle: _____

WELL OPERATOR Miss Eliza Isabel Morgan
Mrs. Anna M. Miller
Address Edgewood Place
Clarksburg, WV 26301

DESIGNATED AGENT Miss Eliza Isabel Morgan
Mrs. Anna M. Miller
Address Edgewood Place
Clarksburg, WV 26301

PERMITTED WORK: Drill ___ / Convert ___ / Drill deeper ___ / Redrill ___ / Fracture or stimulate ___
Plug off old formation ___ / Perforate new formation ___
Other physical change in well (specify) _____

PERMIT ISSUED ON _____, 19____

OIL & GAS INSPECTOR FOR THIS WORK:
Name _____
Address _____

(IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED

_____, 19____
GEOLOGICAL TARGET FORMATION: (57000) Fifth SAND Depth _____ feet

Depth of completed well, 2368' feet Rotary ___ / Cable Tools ___

Water strata depth: Fresh, _____ feet; salt, _____ feet.

Coal seam depths: _____ Is coal being mined in the area? _____

Work was commenced N/A, 19____, and completed June 5, 1911

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor								Kinds
Fresh water								
Coal								Sizes
Intermediate								
Production								Depth set
Tubing								
Liners								Perforations:
								Top Bottom

OPEN FLOW DATA

Producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d

Final open flow, 3,473,930' Mcf/d Final open flow, _____ Bbl/d

Time of open flow between initial and final tests, _____ hours

Static rock pressure, _____ psig (surface measurement) after _____ hours shut in

[If applicable due to multiple completion--]

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d

Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d

Time of open flow between initial and final tests, _____ hours

Static rock pressure, _____ psig (surface measurement) after _____ hours shut in

833-2318

STATEMENT IN ABSENCE OF COMPLETION REPORT

RE: API-None Assigned
Dawson Mines Well

With a complete search of our records we were unable to find any well records which was developed at the time the well was drilled. We were how-ever able to determine the following.

1. Well was completed June 5, 1911
2. Well was drilled to a total depth of 2368'
3. Well is being produced from the fifth sand
4. Well had an open flow of 3.493.230 cu ft. at completion date.
5. Well has not produced any oil to our knowledge.

Miss Eliza Isabel Morgan
Miss Eliza Isabel Morgan

Mrs. Anna M. Miller
Mrs. Anna M. Miller