



Minimum Error of Closure 1 IN 200

Source of Elevation C.G.S.C. WELL CW 210 (586) = El. 1088'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph B of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Corrected

New Location  X  
 Drill Deeper  
 Abandonment

FB 2020 Pg 378-38, FB 2045 Pg 13-15

Company CONSOLIDATED GAS SUPPLY CORP.  
 Address CLARKSBURG, WEST VIRGINIA  
 Farm J. W. ROGERS  
 Tract \_\_\_\_\_ Acres 42 Lease No. 66797  
 Well (Farm) No. \_\_\_\_\_ Serial No. CW 251  
 Elevation (Spirit Level) 1141' *Water 15' C*  
 Quadrangle WEST MILFORD 7.5  
 County HARRISON District GRANT  
 Engineer Harrell M. Radcliffe  
 Engineer's Registration No. LLS #74  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 11-24-80 Scale 1" = 500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO 033-2516

Denotes location of well on United States Topographic Maps, scale 1 to 240,000, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



**RECEIVED**

MAR 27 1981

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
**Oil and Gas Division**  
**WELL RECORD**

OIL & GAS DIVISION  
DEPT. OF MINES

Quadrangle West Milford

Permit No. 47-033-2516

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage   
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Company Consolidated Gas Supply Corp.  
Address 445 W. Main Str. Clarksburg, WV  
Farm J. W. Rogers Acres 1.2  
Location (waters) McKinney Run  
Well No. GW-257 Elev. 1153'  
District Grant County Harrison  
The surface of tract is owned in fee by \_\_\_\_\_  
H. C. Davis  
Address Jane Lew, WV  
Mineral rights are owned by James W. Rogers, Agt.  
Address Rt. 1, Jane Lew, WV 26378  
Drilling Commenced December 14, 1980  
Drilling Completed December 22, 1980  
Initial open flow \_\_\_\_\_ cu. ft. \_\_\_\_\_ bbls.  
Final production 110M cu. ft. per day \_\_\_\_\_ bbls.  
Well open \_\_\_\_\_ hrs. before test N/A RP.  
Well treatment details:

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. <u>13-10" 13 3/8"</u>	28'	28'	To surface
9 5/8			
8 5/8	167'	167'	To surface
7			
5 1/2			
4 1/2			
3			
<u>2/ 2 3/8"</u>	105'	105'	
Liners Used			

Attach copy of cementing record.

None

Coal was encountered at N/A Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water N/A Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Dunkard Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
No formations reported						
Total Depth				650'		Lost Creek Storage relief well.
						Consolidated Gas Supply Corp. 445 West Main Street Clarksburg, West Virginia  _____ Manager of Prod.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED  
NOV 26 1980

Oil and Gas Division  
OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Surface Owner H. C. Davis  
Address Jane Lew, WV  
Mineral Owner James W. Rogers, Agt.  
Address Rt. 1, Jane Lew, WV 26378  
Coal Owner Unknown  
Address \_\_\_\_\_  
Coal Operator None  
Address \_\_\_\_\_

DATE November 25, 1980  
Company Consolidated Gas Supply Corp.  
Address 445 W. Main St., Clarksburg, WV  
Farm J. W. Rogers Acres 42  
Location (waters) McKinney Run  
Well No. CW-251 Elevation 1153'  
District Grant County Harrison  
Quadrangle West Milford

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 8-1-81.

Paul B. Rudolph  
Deputy Director - Oil & Gas Division

INSPECTOR  
TO BE NOTIFIED Paul Garrett  
ADDRESS 321 Beech St., Clarksburg, WV  
PHONE 622-3871

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 29, 1956 by James W. Rogers et ux made to Hope Natural Gas Co. and recorded on the 17th day of July 1956, in Harrison County, Book 781 Page 68

NEW WELL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND  
ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Very truly yours,  
(Sign Name) J. E. Lays Manager of Prod.  
Consolidated Gas Supply Corp.  
Street  
445 West Main Street  
City or Town  
Clarksburg, West Virginia  
State

Address  
of  
Well Operator

\*SECTION 3... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

**BLANKET BOND**

47-033-2516

PERMIT NUMBER

**THIS IS AN ESTIMATE ONLY**  
**ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME Delta Drilling Co. NAME R. E. Bayne  
 ADDRESS Rt. 1, Box 132A, Indiana, Pa. ADDRESS Bridgeport, WV  
 TELEPHONE \_\_\_\_\_ TELEPHONE 623-8000  
 ESTIMATED DEPTH OF COMPLETED WELL: 200' ROTARY X CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Shinarump  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS \_\_\_\_\_ COMB. \_\_\_\_\_ STORAGE X DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	FILL IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5.8			
8 - 5.8	200'	200'	To surface
7			
5 1/2			
4 1/2	2100		Cement to surface
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 200 FEET \_\_\_\_\_ SALT WATER \_\_\_\_\_ FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS Unknown  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title