

Can't Locate  
John E. Beverly.

OIL & GAS DIVISION  
DEPT. OF MINES

P 754 104 642

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

J-612

★ U.S.G.P.O. 1983-403-517

Sent to	John E Beverly
Street and No.	
P.O., State and ZIP Code	Lewisburg, WV 26461
Postage	\$ 37
Certified Fee	.25
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	1984
Return receipt showing to whom, Date, and Address of Delivery	262
TOTAL Postage and Fees	\$ 1.22

PS Form 3800, Feb. 1982

Postmark or Date

**J & J ENTERPRISES, INC.**  
**P. O. BOX 48**  
**BUCKHANNON, WV 26201**

DEPT. OF MINES

OIL & GAS DIVISION

AUG 14 1984

RECEIVED

P 754 104 643

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

J-612

★ U.S.G.P.O. 1983-403-517

PS Form 3800, Feb. 1982

Sent to	
Stanley Swiger	
Street and No.	
Route #1, Box 24	
P.O., State and ZIP Code	
Wallace, WV 26448	
Postage	\$ 37
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and	\$ 37.75
Postmark or Date	262
J & J ENTERPRISES, INC. P. O. BOX 48 BUCKHANNON, WV 26201	

P 754 104 644

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

J-612

★ U.S.G.P.O. 1983-403-517

PS Form 3800, Feb. 1982

Sent to	
Pittston Company	
Street and No.	
P.O. Box 456	
P.O., State and ZIP Code	
Philippi, WV 26416	
Postage	\$ .37
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and	\$ 1.02
Postmark or Date	
J & J ENTERPRISES, INC. P. O. BOX 48 BUCKHANNON, WV 26201	



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil  / Gas  / Liquid Injection  / Waste Disposal   
(If "Gas", Production  / Underground storage  / Deep  / Shallow   
LOCATION: Elevation: 1260 Watershed: Tenmile  
District: Sardis County: Harrison Quadrangle: Wolf Summit 7.5'

WELL OPERATOR J&J Enterprises, Inc. DESIGNATED AGENT H.L. Barnett  
Address P.O. Box 48 Address P.O. Box 48  
Buckhannon, WV 26201 Buckhannon, WV 26201

PERMITTED WORK: Drill  / Convert  / Drill deeper  / Redrill  / Fracture or stimulate   
Plug off old formation  / Perforate new formation  /  
Other physical change in well (specify) \_\_\_\_\_

PERMIT ISSUED ON 4/16, 19 82 OIL & GAS INSPECTOR FOR THIS WORK:  
(IF APPLICABLE: PLUGGING OF DRY HOLE OR CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Name Stephen Casey  
Address Rt. 2, Box 232-D  
Jane Lew, WV 26378

GEOLOGICAL TARGET FORMATION: Benson Depth \_\_\_\_\_ feet  
Depth of completed well, 3191 feet Rotary  / Cable Tools \_\_\_\_\_  
Water strata depth: Fresh 408-425 feet; salt, 0 feet.  
Coal seam depths: 592-600 Is coal being mined in the area? No  
Work was commenced 6/22, 19 82, and completed 6/26, 19 82

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42	x		28	0	0 sks.	Winds
Fresh water	8 5/8	ERW	23	x		670.45	670.45	285 sks.	
Coal	8 5/8	ERW	23	x		670.45	670.45	285 sks.	Sizes
Intermediate									
Production Tubing	4 1/2	J-55	10.5	x		2878.65	2878.65	275 sks.	Down set
Liners									Perforations:
									Top Bottom
									2523 2526
									2604 2607
									2722 2729

OPEN FLOW DATA

Producing formation Gordon Pay zone depth 2777-84 feet  
Gas: Initial open flow, \_\_\_\_\_ Mcf/d Oil: Initial open flow, \_\_\_\_\_ Bbl/d  
Combined Final open flow, 107 Mcf/d Final open flow, \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests, 4 hours  
Static rock pressure, 160 psig (surface measurement) after 96 hours shut in  
[If applicable due to multiple completion--] 2523 - 2526  
2604 - 2607  
Second producing formation Gordon Stray, 30ft. & 50ft. sand pay zone depth 2722 - 2729 feet  
Gas: Initial open flow, \_\_\_\_\_ Mcf/d Oil: Initial open flow, \_\_\_\_\_ Bbl/d  
Final open flow, \_\_\_\_\_ Mcf/d Final open flow, \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests, \_\_\_\_\_ hours  
m Hole Pressure static rock pressure, \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in  
f=PweXGLS

$t=60+(0.0075 \times 2879) + 459.7=541$   
 $X=53.35 \times 541=28878$   
 $=0.0000346$   
 $Pf=160 \times 2.72(0.0000346)$   
 $=160 \times 2.72^{0.054}=160 \times 1.056 =$   
Pf=169 psi



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Gordon: Perforations: 2777-84 (5 holes)  
Fracturing: 100 sks. 80/100 sand: 350 sks. 20/40 sand: 500 Bbls. fluid.

Gordor Stray: 2722-29 (5 holes)  
Fracturing: 100 sks. 80/100 sand: 350 sks. 20/40 sand: 500 Bbls. fluid.

30 ft. Sand: 2604-07 (3 holes)  
Fracturing: 100 sks. 80/100 sand: 350 sks. 20/40 sand: 500 Bbls. fluid.

50 ft. Sand: 2523-26 (3 holes)  
Fracturing: 100 sks. 80/100 sand: 350 sks. 20/40 sand: 500 Bbls. fluid.

WELL LOG

FORMATION	Color	Hard or Soft	Feet		REMARKS Including indication of all fresh and salt water, coal, oil and gas
			Top	Bottom	
Fill			0	50	
Sand & sandy shale			50	125	
Sand & white shale			125	146	
Yellow sand			146	172	
Shale & sand			172	205	
Lime			205	208	
Sandy shale & sand			208	225	
Shale & red rock			225	250	
Sandy shale & shale			250	316	
Sandy shale & sand			316	370	
Sandy shale & sand			370	415	
Sandy shale & sand			415	437	
Shale & sand			437	463	
Sandy shale & sand			463	502	
Sandy shale & sand			502	592	
Coal			592	600	
Sand & shale			600	702	
Sandy shale and sand			702	750	
Red rock, shale & sandy shale			750	755	
Red rock & shale			755	772	
Sandy shale and red rock			772	825	
Shale, sand & red rock			825	1037	
Lime, sand & shale			1037	1315	
Sand & shale			1315	1593	
Sand & shale			1593	1754	
Sandy shale, red rock and shale			1754	1857	
White sand			1857	1876	
Lime and shale			1876	1904	
Big Lime			1904	1978	
Irjun			1978	2042	
Sandy shale and sand			2042	2523	
50 ft. Sand			2523	2526	
Sandy shale			2526	2604	

(Attach separate sheets to complete as necessary.)

J&J Enterprises, Inc.  
Well Operator  
By Peter Battles  
Its Peter Battles Geologist

NOTE: Regulation 2.22(f) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."



FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
30 ft. sand			2604	2607	Damp @ 1030'
Sand & shale			2607	2722	
Gordon Stray			2722	2729	Gas ck @ 2455 No show
Sandy shale			2729	2777	
Gordon			2777	2784	Gas ck @ 3095 20/10-1" w/water
Shale			2784	2827	33,679 cu.ft.
Sandy shale			2827	2893	
Sandy			2893	2980	Gas ck @ drill collars
Sandy shale			2980	3000	40/10-1" w/water
Sandy shale			3000	3060	47,629 cu.ft.
Sand			3060	3191	
				TD	



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
NOV 04 1985

INSPECTOR'S PLUGGING REPORT DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

Permit No. 33-2788-P

Well No. B612

COMPANY J + J Enterprises ADDRESS

FARM Swiger DISTRICT Sardis COUNTY Harri.

Filling Material Used gell cement stone clay

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
TD 2675		stone clay to 1980'				
1980		25 sacks cement				
gell						
4 1/2 cut 1001'		35 sacks cement				
gell						
699'		50 sacks cement				
Bridge - 160		brush stone clay to 130'				
130' to 0'		65 sacks cement				
						Halliburton

Drillers' Names SWU

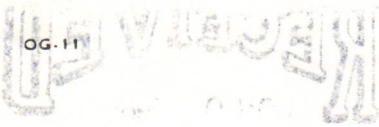
Remarks: 8 5/8 eat up at 570'  
4 1/2 into at 570'

10-30-85  
10-31-85  
DATE

I hereby certify I visited the above well on this date.

Steve Casper  
DISTRICT WELL INSPECTOR





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

DISTRICT WELL INSPECTOR



RECEIVED

AUG 14 1984



1) Date: August 2, 19 84  
2) Operator's Well No. J-612  
3) API Well No. 47 - 033 - 2788 - P  
State County Permit

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES  
DEPT. OF MINES  
APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_  
B (If "Gas", Production X / Underground storage) \_\_\_\_\_ / Deep \_\_\_\_\_ Shallow X /)
- 5) LOCATION: Elevation: ~~XXXXXX~~ 1260 Watershed: Tenmile  
District: Sardis County: Harrison Quadrangle: Wolf Summit 7.5
- 6) WELL OPERATOR J & J ENTERPRISES, INC.  
Address P.O. Box 48  
Buckhannon, West Virginia 26201
- 7) DESIGNATED AGENT Richard Reddecliff  
Address P.O. Box 48  
Buckhannon, West Virginia 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Stephen Casey  
Address Route 2, Box 232-D  
Jane Lew, West Virginia 26378
- 9) PLUGGING CONTRACTOR  
Name J & J Enterprises, inc.  
Address P.O. Box 48  
Buckhannon, West Virginia 26201

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

2875'-2400' Standard Cement  
 2400'-1600' 6% Gel.  
 Cut 4 1/2" Casing to 1600'  
 1600'-1500' Standard Cement  
 1500'-800' 6% Gel.  
 800'-700' Standard Cement  
 700'-Surface 6% Gel.

Vented monument will be placed on 8 5/8" Casing

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-033-2788-P

January 16, 19 85

Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires January 16, 1987 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: <u>82</u> <u>BLANKET</u>	Agent: <u>TS</u>	Plat: <u>TS</u>	Casing: <u>TS</u>	Fee: <u>NF</u>
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*[Signature]*

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

1) WELL TYPE: A OR B  
 2) LOCATION: B. Ill. Gas, Production  
 3) WELL OPERATOR: U & S Enterprises, Inc.  
 4) OIL & GAS INSPECTOR TO BE NOTIFIED: Stephen Casey  
 5) PLUGGING CONTRACTOR: U & S Enterprises, Inc.  
 6) DESIGNATED AGENT: Richard Redbeck

WORK ORDER: The work order for the manner of plugging the well is as follows:

700'-Surface	68 Gal.	Standard Cement
800'-700'	68 Gal.	Standard Cement
1500'-800'	68 Gal.	Standard Cement
1800'-1500'	Standard Cement	Cat 4 1/2" casing to 1600'
2200'-1800'	68 Gal.	Standard Cement
2875'-2200'	68 Gal.	Standard Cement

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Follow-up inspection(s)	Date(s)
Application received		
Plugging started	" "	
Plugging completed	" "	
Well Record received	" "	

OTHER INSPECTIONS: This permit covering the well, was not null and voided since a below is evidence of permission granted to plug in accordance with the conditions of the permit. The permit is subject to the conditions of the permit and on the reverse hereof. Information must be filed to the District Oil and Gas Inspector for the permit.

Reason: \_\_\_\_\_  
 Reason: \_\_\_\_\_

82	10/15/87	10/15/87	10/15/87
----	----------	----------	----------

Administrative Office of Oil and Gas



RECEIVED

AUG 14 1984



1) Date: August 2 1984
2) Operator's Well No. J-612
3) API Well No. 47 - 033 - 2788 - P
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL
DEPT. OF MINES

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name John E. Beverly
Address Wilsonburg, WV 26461
(ii) Name Stanley Swiger
Address Route #1, Box 24
Wallace, WV 26448
(iii) Name
Address

5(i) COAL OPERATOR

Address

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name Pittston Company /C/O Badger Coal Co.
Address Rt. 3 P.O. Box 197
Buckhannon, WV 26201

Name
Address

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name
Address

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Richard Reddecliff

this 2nd day of August, 1984.
My commission expires 5/17, 1984.

Notary Public, Upshur County,
State of West Virginia

WELL OPERATOR J & J ENTERPRISES, INC.

By [Signature]
Its Designated Agent

Address P.O. Box 48
Buckhannon, WVa 26201

Telephone 304-472-9403



I N S T R U C T I O N S   T O   A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.



STATE OF WEST VIRGINIA  
Department of Energy  
OIL AND GAS WELLS DIVISION

RECEIVED  
NOV 18 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT. ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Pittston Company  
COAL OPERATOR OR OWNER  
P.O. Box 456, Philippi, WV 26416  
ADDRESS  
John E. Beverly, Stanley Swiger  
COAL OPERATOR OR OWNER  
ADDRESS  
Wilsonburg, WV; Wallace, WV  
LEASE OR PROPERTY OWNER  
ADDRESS

J & J ENTERPRISES, INC.  
NAME OF WELL OPERATOR  
P.O. Box 48, Buckhannon, WV 26201  
COMPLETE ADDRESS  
November 13 1985  
WELL AND LOCATION  
Sardis District  
Harrison County  
Well No. J-612  
Swiger Farm

STATE INSPECTOR SUPERVISING PLUGGING...Stephen Casey

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Upshur } ss:

Charlie Thomason and John Daugherty  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by J & J ENTERPRISES, INC. and S.W. JACK well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 30th day of October, 1985, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			SIZE & KIND	CSG PULLED   CSG LEFT IN
FORMATION				
Gordon 2760'-2800'	2001'to1980' Rock, Red Clay	8 5/8		670.45'
Gordon Stray-2690'-2745'	1980'to1880' Cement 1001'	4 1/2	1001'	1877'
30'-2604'-2615'	Cut 4 1/2 Casing 1001'			
50'-2525'-2570'	Cemented 1001' to 900'			
	Gell 900' to 699'			
	Cement 699' to 500'			
	Gell 500' to 200'			
	Cement from 200' to surface			
COAL SEAMS				
(NAME) 592'-600'				
(NAME)				
(NAME)				
(NAME)				

*[Handwritten Signature]* 11/21/85

DESCRIPTION OF MONUMENT  
60" vented Monument

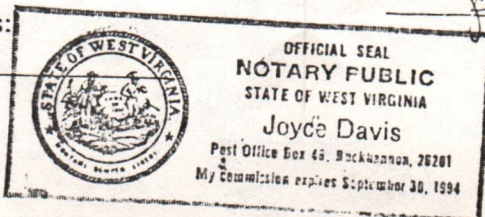
and that the work of plugging and filling said well was completed on the 31st day of October, 1985.

And further deponents saith not.

Sworn to and subscribed before me this 15th day of November, 1985.

My commission expires:

1/30/94



Notary Public.  
Permit No. 47-033-2788-P

HARR 2788-P



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

RECEIVED  
DEPARTMENT OF ENERGY  
OIL AND GAS

FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

MAY 1 1986

Permit No. 33-2788-P <sup>1-16-85</sup> County Harr.  
Company J+J Enterprises Farm Swiger  
Inspector \_\_\_\_\_ Well No. J 612  
Date \_\_\_\_\_

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Steve Casey  
DATE: 4-29-86





STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY  
DIVISION OF OIL AND GAS  
1615 Washington Street, East  
Charleston, West Virginia 25311  
Telephone: 348-3500

ARCH A. MOORE, JR.  
Governor

John Johnston  
Director

May 8, 1986

J & J Enterprises, Incorporated  
Post Office Box 48  
Buckhannon, West Virginia 26201

In Re: Permit No: 47-033-2788-P  
Farm: John Beverly & S. Swiger  
Well NO: J-612  
District: Sardis  
County: Harrison  
Issued: 1-16-85

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

XXXX The well designated by the above captioned permit number has been released under your Blanket Bond.

       Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

       Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

Respectively,

Theodore M. Streit  
Deputy Director--Inspection & Enforcement

TMS/ nw



M. J. 4/16/82

10,250'

LATITUDE 39° 22' 30"

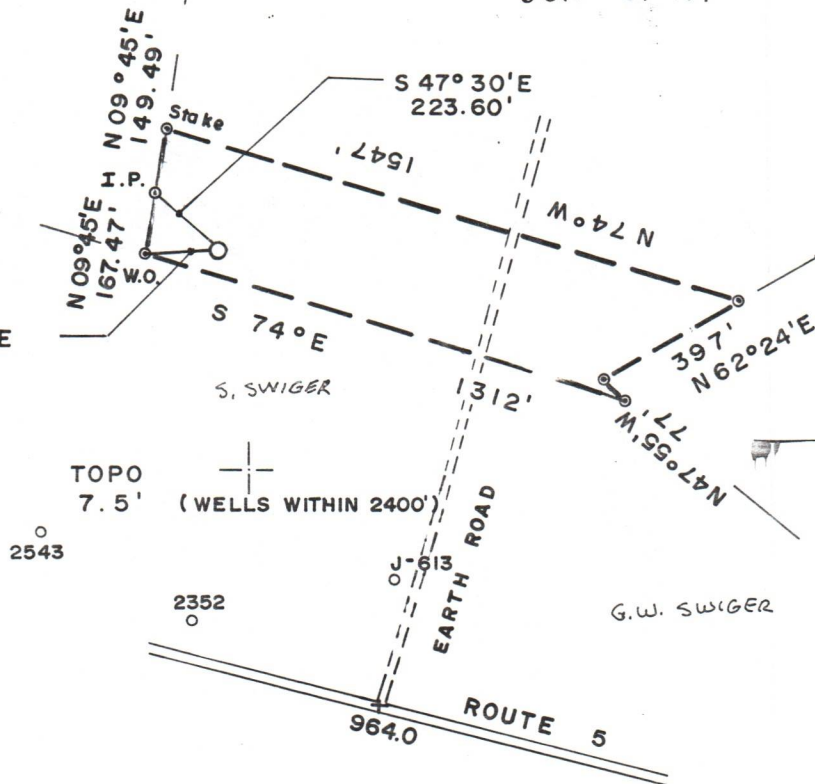
LONGITUDE 80° 25' 00"

BARNA LANDS

JOHN SANDY

NORTH

S 85° 51' 32" E  
193.72'



FILE NO. 81 - 894 - B  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 / 200  
 PROVEN SOURCE OF ELEVATION EI. 964 Road Inter'n 1400' S.E. of Site on Rte. 5

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES  
 (SIGNED) John Robert Gales  
 P.E. 5566 L.L.S. \_\_\_\_\_

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE 3 - 31, 1982  
 OPERATOR'S WELL NO. J - 612  
 API WELL NO. \_\_\_\_\_  
47 - 033 - 2788-P  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1260 WATER SHED TENMILE  
 DISTRICT SARDIS COUNTY HARRISON  
 QUADRANGLE WOLF SUMMIT 7.5'  
 SURFACE OWNER JOHN E. BEVERLY - S. SWIGER - J. BEVERLY ACREAGE 52.22 - 4.0 - 1.0  
 OIL & GAS ROYALTY OWNER LETTIE FOUTTY NEWLON Heirs LEASE ACREAGE 10.96  
 LEASE NO. S-578  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION BENSON ESTIMATED DEPTH 3800  
 WELL OPERATOR J. & J. Enterprises DESIGNATED AGENT HARRY L. BARNETT  
 ADDRESS Box 48 ADDRESS BOX 48  
BUCKHANNON, W.V. 26201 BUCKHANNON W. VA. 26201