



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, September 30, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 1
47-033-02848-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: MARTIN, HERBERT
U.S. WELL NUMBER: 47-033-02848-00-00
Vertical Plugging
Date Issued: 9/30/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

WW-4B
Rev. 2/01

1) Date September 3, 2026
2) Operator's
Well No. ROGER-MARTIN 1
3) API Well No. 47-033-02848

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production" ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1221.67' Watershed Jones Run
District Eagle County Harrison Quadrangle Wallace 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeff Propst Name Next LVL Energy (Diversified Owned)
Address 4936 Little Sand Run Road Address 104 Helliport Loop Rd
Buckhannon, WV 26201 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
DEPT of Oil and Gas
SEP 10 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Jeff A
Propst

Digitally signed by: Jeff A
Propst
DN: cn = Jeff A Propst email
= jeff.a.propst@wv.gov, c =
US
Date: 2026.09.04 07:57:06 -
0400

Date

10/02/2026

Plugging Prognosis – New Regulations

API #: 47-033-02848

West Virginia, Harrison County

Lat/Long – 39.399125, -80.414428

Nearest ER: United Hospital Center Emergency Room – 327 Medical Park Dr, Bridgeport, WV 26330

Casing Schedule

Conductor (unspecified size) @ 30' – No Cementing and/or Packer Information

8-5/8" @ 656' – CTS w/ 180 sks

4-1/2" @ 3578' – Cemented w/ 500 sks – IV-35 says "1200-3578" – ETOC @ 988' using 1.18 yield & 7-7/8" O.H.

TD @ 3600'

Completion: Balltown – 14 perfs – 800 bbls, 60,000 lbs sand

Fresh Water: 60', 250'

Salt Water: 896' using offset well 47-033-02562 showed SW @ 868' @ elevation 1194' and offset @ 0.25 miles

Gas Shows: None Reported

Oil Shows: None Reported

Coal: 190'-193', 225'-233', 255', 263', 570'-574'

Open Mine: None Reported

Elevation: 1221.67' – Trimble GPS

1. Notify Inspector Jeff Propst @ 681-990-2569, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. Pump 6% Bentonite gel between each plug.
5. TOOH w/ any rods/tbg in well.
6. TIH w/ tbg to 3590' and pump 10 bbls of 6% bentonite gel.
7. TOOH w/ tbg to 3450'. Pump 100' Class L/Class A cement plug from **3450' to 3350' (Completion – Balltown Plug)**. Approximately 8 sks @ 1.18 yield in 4-1/2" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
8. Verify TOC on backside of 4-1/2" csg. **Place perforation above TOC on backside of 4-1/2" csg as necessary.**
9. TOOH w/ tbg to 1518'. Pump 100' **Expanding Class L/Class A** cement plug from **1518' to 1418' (Possible Hydrocarbon Zones - Big Lime/Big Injun/Gantz/30 Foot Plug)**. Approximately 29 sks @ 1.18 yield in 7-7/8" O.H. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed (1518', 1418').**
10. TOOH w/ tbg to 876'. Pump 320' **Expanding Class L/Class A** cement plug from **876' to 556' (Offset Well Saltwater Show & Coal Protection String Casing Shoe Plug)**. Approximately 95 sks @ 1.18 yield in 7-7/8" O.H. and 8-5/8" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed (876', 556').**
11. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from **100' to Surface (Surface Plug)**. Approximately 31 sks @ 1.18 yield in 8-5/8" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed (100').**



9/30/26

10/02/2026

12. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

10/02/2026

IV-35
(Rev 8-81)



Date 06-23-83
Operator's
Well No. #1
Farm Herbert Martin
API No. 47 - 033 - 2848

State of West Virginia
Department of Mines
Oil and Gas Division

JUL 18 1983

WELL OPERATOR'S REPORT

OF
DRILLING, FRACURING AND/OR STIMULATING, OR PHYSICAL CHANGE
DEPT. OF MINES

WELL TYPE: Oil ☐ Gas ☒ Liquid Injection ☐ Waste Disposal ☐
(If "Gas," Production XX / Underground Storage ☐ / Deep ☐ / Shallow xx /)

LOCATION: Elevation: 1255 Watershed Jones Run

District: Eagle County Harrison Quadrangle Wallace

COMPANY L-S Gas 82-1

C/o Stonewall Gas Company
ADDRESS P. O. Drawer F, Buckhannon, WV
26201

DESIGNATED AGENT Charles W. Ganfield

ADDRESS P. O. Drawer F, Buckhannon, WV
26201

SURFACE OWNER Herbert Martin

ADDRESS Rt. 1, Box 103F, Lumberport, WV

MINERAL RIGHTS OWNER Herbert Martin

ADDRESS Rt. 1, Box 103F, Lumberport, WV

OIL AND GAS INSPECTOR FOR THIS WORK Steve

Casey ADDRESS Jane Lew, WV

PERMIT ISSUED 09-27-82

DRILLING COMMENCED 03-01-83

DRILLING COMPLETED 05-08-83

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	30'	30'	N/A
13-10"			
9 5/8			
8 5/8	656'	656'	To surface
7			
5 1/2			
4 1/2		3578'	500 sks
3			1200-3578
2			
Liners used			

GEOLOGICAL TARGET FORMATION Balltown Sand Depth 3470 feet

Depth of completed well 3600 feet Rotary ☒ / Cable Tools

Water strata depth: Fresh 60, 250 feet Salt feet

Coal seam depths: 255, 263 Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Balltown Pay zone depth 3472-3526 feet

Gas: Initial open flow smell Mcf/d Oil: Initial open flow ----- Bbl/d

Final open flow 440 Mcf/d Final open flow show Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 1280 psig (surface measurement) after 48 hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side) 10/02/2026

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OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

MAR 5 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 33-2848

Oil or Gas Well
(KIND)

Company <u>Hydro-Carbon</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size _____			
Farm <u>Martin</u>				Kind of Packer _____
Well No. <u>1</u>				Size of _____
District <u>Eagle</u> County <u>Hamp.</u>	8 1/2" _____			Depth set _____
Drilling commenced <u>2-24-83</u>	6" _____			
Drilling completed _____ Total depth _____	5 3/4" _____			Perf. top _____
Date shot _____ Depth of shot _____				Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	Liners Used _____			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch				Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED <u>8 5/8</u> SIZE <u>700'</u> No. FT. <u>180 SK3</u> Date <u>3-4-83</u>			
Stock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY <u>Nowaco</u>			
Oil _____ bbls. 1st 24 hrs.	COAL WAS ENCOUNTERED AT <u>190</u> FEET <u>36</u> INCHES			
Fresh water _____ feet _____ feet	<u>225</u> FEET <u>96</u> INCHES <u>570</u> FEET <u>48</u> INCHES			
Salt water _____ feet _____ feet	<u>5</u> FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Lang 1

Remarks: drilling on mud at 1590'

3-8-83

DATE

Steve Casey

DISTRICT WELL INSPECTOR

Drillers' Names Lang 1

Remarks: TD 2805 drill pipe hung

3-23-83

DATE

Steve Casey

DISTRICT WELL INSPECTOR

10/02/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAY 3 1983

INSPECTOR'S WELL REPORT

Permit No. 33-2848

Oil or Gas Well
(KIND)

Company <u>Hydro Carbon Energy</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size _____			
Farm <u>H. Martin</u>	16 _____			Kind of Packer _____
Well No. _____	13 _____			Size of _____
District <u>Eagle</u> County <u>Haar.</u>	10 _____			Depth set _____
Drilling commenced <u>2-25-83</u>	8 1/4 _____			Perf. top _____
Drilling completed _____	6 3/16 _____			Perf. bottom _____
Date shot _____	3 _____			Perf. top _____
Initial open flow _____	2 _____			Perf. bottom _____
Open flow after tubing _____	Liners Used _____			
Volume _____ Cu. Ft.				
Rock pressure _____ lbs.	CASING CEMENTED _____	SIZE _____	No. FT. _____	Date _____
Oil _____ bbls. 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Liang 1 started well
Cunningham 1 fishing
Remarks: drill pipe hung at 2805' 3-23-83
fishing - washover pipe hung at 1886'
4-27-83 Steve Casey
DATE DISTRICT WELL INSPECTOR

Drillers' Names Cunningham 1
Remarks: drill pipe fished out
drilling at 3355'
5-5-83 Steve Casey
DATE DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAY 17 1983

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No.

33-2848

Oil or Gas Well
THING

Company <u>Hydro Carbon</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Martin</u>	16			Kind of Packer
Well No. <u>1</u>	13			
District <u>Cagle</u> County <u>Harr.</u>	10			Size of
Drilling commenced <u>2-24-83</u>	8 1/4			
Drilling completed _____ Total depth _____	0 1/2			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names

Cunningham

Remarks:

finally reached TD of 3586'
ready to run 4 1/2"

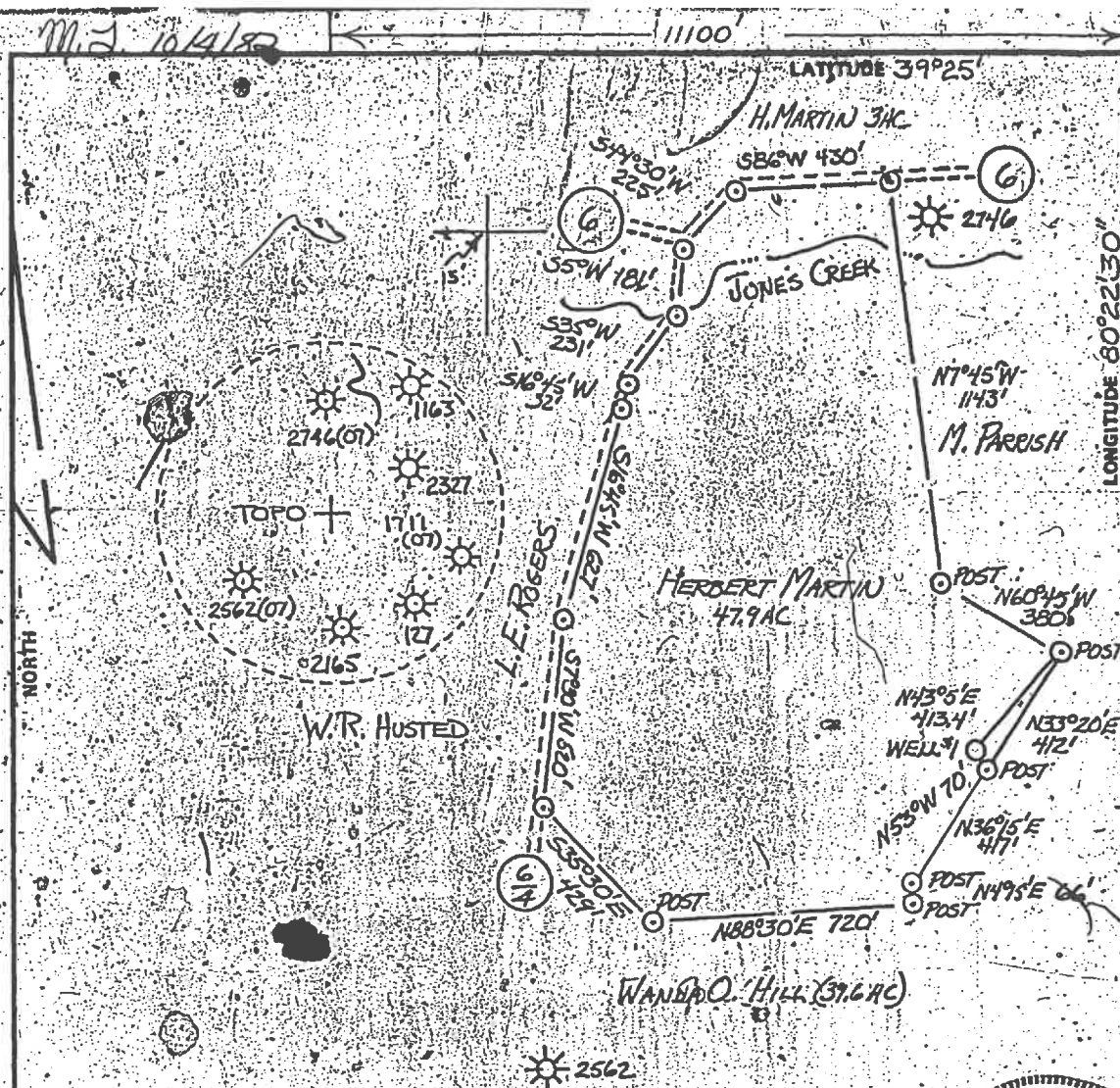
5-9-83

DATE

Steve Casco

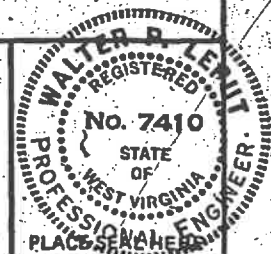
DISTRICT

10/02/2026



FILE NO. 8-25-82
 DRAWING NO. 8-25-82
 SCALE 1" = 400'
 MINIMUM DEGREE OF
 ACCURACY 1/4" = 200'
 PROVEN SOURCE OF
 ELEVATION 2 OF ROADS
1700' NORTH (1011)

I, THE UNDERSIGNED, HEREBY CERTIFY THAT
 THIS PLAT IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND BELIEF AND SHOWS ALL THE
 INFORMATION REQUIRED BY LAW AND THE REGU-
 LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
 MENT OF MINES.
 (SIGNED) Walter P. Lepert
 R.P.E. 7410 L.L.S.



(+) DENOTES LOCATION OF
 WELL ON UNITED STATES
 TOPOGRAPHIC MAPS
 FORM IV-8
 (8-78)



DATE AUG 28 19 82
 OPERATOR'S WELL NO. 47-033
 API WELL NO. 2848
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION X STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1255 WATER SHED JONES CREEK
 DISTRICT EAGLE COUNTY HARRISON
 QUADRANGLE WALLACE 712
 SURFACE OWNER HERBERT MARTIN ACREAGE 47.9
 OIL & GAS ROYALTY OWNER HERBERT MARTIN LEASE ACREAGE 47.9
 LEASE NO.
 PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR
 STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
 FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Benson ESTIMATED DEPTH 4750
 WELL OPERATOR HYDROCARBON ENTERPRISES DESIGNATED AGENT Alvin Sorcan
 ADDRESS P.O. Drawer 976 ADDRESS P.O. Drawer 976
BUCKHANNON, W.VA. 26201 BUCKHANNON, W.VA. 26201

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including any encountered in the drilling of a well."

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN)

Address

GEOLOGICAL TARGET FORMATION:

Benson

Estimated depth of completed well, 4750 feet Rotary ☒ Cable tools

Approximate water strata depths: Fresh, 30 feet; salt, 1200, 1300 feet

Approximate coal seam depths: 190, 590, 1080s coal being mined in the area? Yes ☒ No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New		Used		FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft					For drilling	Left in well		
Conductor	11 3/4			X				X	35'		Kinds
Fresh Water											
Coal											Sizes
Intermediate	8 5/8		23	X				1350'	1350'	To Surface	
Production	4 1/2		10 1/2	X				4750	4750	450 Sks.	Depth set
Tubing											
Liners											Perforations:
											Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR drilling THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 6-12-83

BY

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator / owner / lessee of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date:

19

By

Its

10/02/2026

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Office of Oil and Gas

SEP 10 2026

WV Department of
Environmental Protection

47-033-02562 OFF-SET FOR 47-033-02848

033-2562

10/02/2026



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Wallace

Permit No. 17-033-2562

Rotary X Oil Oil
Cable Y Gas Y
Recycling Y Comb. Y
Water Flood Y Storage Y
Disposal Y (Kind) Y

Company Consolidated Gas Supply Corp.
Address 145 W. Main St., Clarksburg, WV
Farm Wanda O. Hill Acres 39.6/78.5

Location (waters) Shinns Run
Well No. 12622 Elev. 1191'
District Eagle County Harrison

The surface of tract is owned in fee by Paul R. & T. M. Hall

Address Box 134, Meadowbrook, WV

Mineral rights are owned by Ray E. Cool, Agr.

Address 96 Ferguson St., Shinnston, WV

Drilling Commenced May 13, 1981

Drilling Completed May 19, 1981

Initial open flow 1824 cu. ft. bbls.

Final production 6063 cu. ft. per day bbls.

Well open 4 hrs. before test 1230 RP.

Well treatment details:

Attach copy of cementing record.

Well fractured with 60,000# sand, 700 bbls. of 15# gel, and 700 gals. 15% Hcl.

Perforations: 3496 - 3502, 3516 - 3518 and 3528 - 3530 with 10 holes.

Well fractured with 60,000# sand, 700 bbls. of 15# gel, and 500 gals. 15% Hcl.

Perforations: 1474 - 1480 with 12 holes.

Coal was encountered at 225 & 890 Feet 72 & 36 Inches
Fresh water 50 Feet 868 Feet
Producing Sand Balltown & Benson Depth See perforations

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Clay			0	10		
Limey Sand & Shale			10	110		
Shale & Sand			110	225		
Coal			225	231		
Sand & Shale			231	890		
Coal			890	893		
Sand & Shale			893	1340		
Shale & Red Rock			1340	1415		
Shale			1415	1435		
Lime & Shale			1435	1495		
Lime			1495	1610		
Shale			1610	1620		
Lime			1620	1690		
Sand & Shale			1690	2370		
Red Rock			2370	2380		
Shale & Sand			2380	5150		

11' above G. L.

10 2026

WV Department of
Environmental Protection

(over)

* Indicates Electric Log tops in the remarks section.

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JUL 20 1981

OIL & GAS DIVISION

DEPT. OF MINES

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DEPT. OF OIL AND GAS

T.D.

10 2026

WV Department of
Environmental Protection

10/02/2026

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Gamma Ray Tops						
Little Lime			1492	1507		
Big Lime			1538	1613		
Big Injun			1613	1682		
Pocono			1718	1739		
Gantz			2046	2090		
Gantz-A			2100	2122		
Fifty Foot			2155	2266		
Thirty Foot			2289	2320		
Gordon Stray			2329	-		
Gordon			-	2441		
Fourth			2443	2500		
Fifth			2616	2668		
Warren			2940	2986		
Speechley Stray			3152	3202		
Speechley			3244	3342		
Balltown			3400	3550		
Bradford			3936	4119		
Riley			4445	4563		
Benson			4669	4692		
Cedar Creek			4937	5025		

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 DEPT. OF OIL AND GAS
 SEP 10 2026

NEW Department of
 Environmental Protection

RECEIVED
 DEPT. OF OIL AND GAS
 SEP 10 2026

NEW Department of
 Environmental Protection

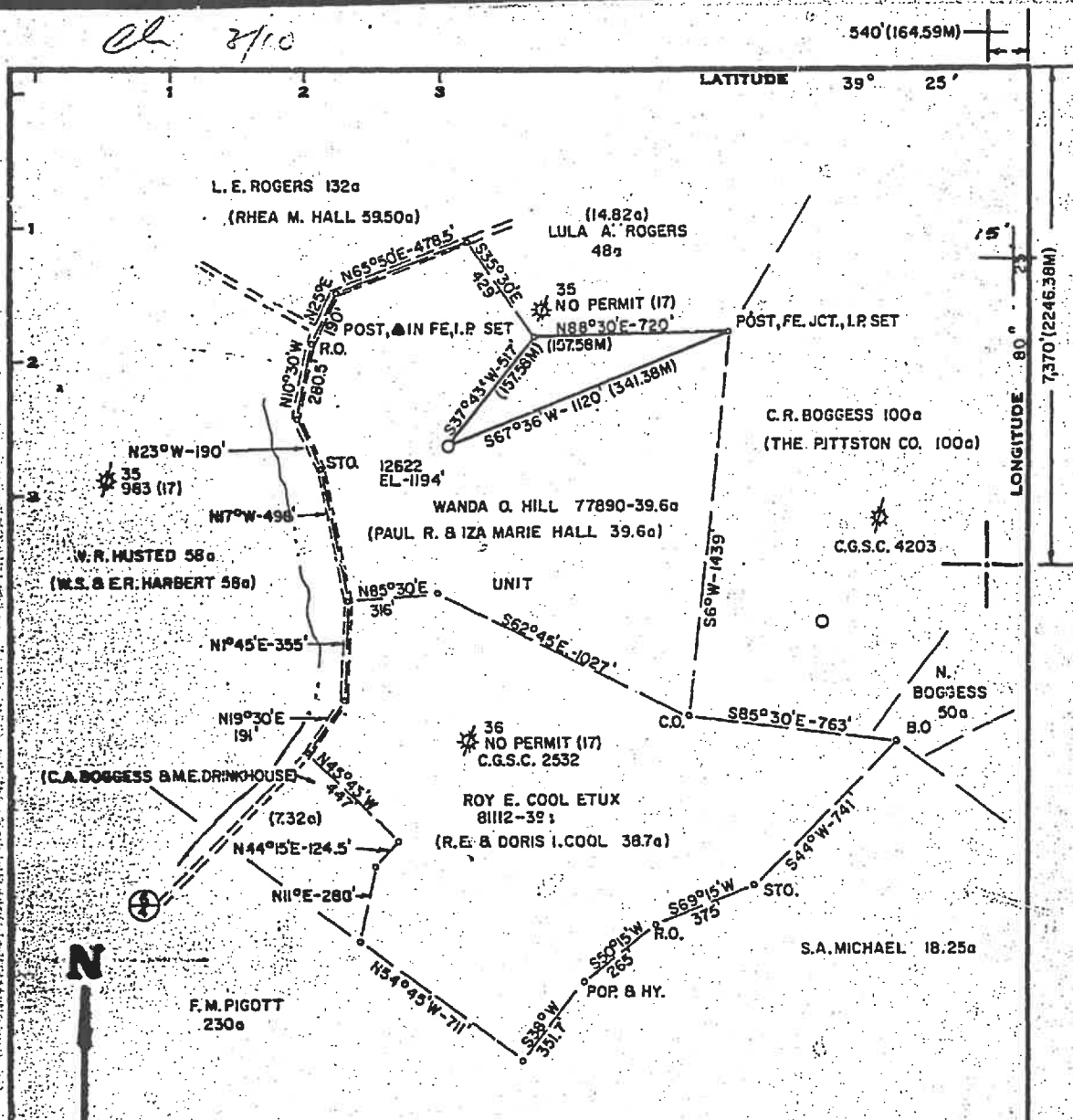
Date July 17 19 81

APPROVED Consolidated Gas Supply Corp. Owner

By [Signature] Manager of Prod

(PUC)

10/02/2026



Minimum Error of Closure 1' IN 200'

Source of Elevation B.M. = C.G.S.C. 2532 NO. 1223 EL. -1209' (PLUGGED)

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the laws and regulations of the oil and gas section of the mining laws of West Virginia."

Surface - Paul + I.M. Hill
Mineral - Roy E. Cool

New Location ☒
Drill Deeper ☐
Abandonment ☐

MAP SHEET 41 S5E11

FB 2042 PG. 32
FB 1975 PG. 36-38

Company CONSOLIDATED GAS SUPPLY CORP.
Address CLARKSBURG, W.V.
Farm WANDA O. HILL (PAUL & IZA HALL)
Tract Acres 39.6a Lease No. 77890
Well (Farm) No. 12622 Serial No. 12622
Elevation (Spirit Level) 1194'
Quadrangle WALLACE 7 1/2'
County HARRISON District EAGLE
Engineer Danell M. Radcliffe
Engineer's Registration No. 44,504
File No. Drawing No.
Date DEC. 28, 1979 Scale 1"=500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. 47-033-2562

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000 latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL DEEPEN FRACTURE-STIMULATE
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME S. W. Jack Drilling Co. NAME R. E. Bayne
 ADDRESS Indiana, Pa. ADDRESS Bridgeport, WV
 TELEPHONE TELEPHONE 623-3000
 ESTIMATED DEPTH OF COMPLETED WELL: 5100' ROTARY X CABLE TOOLS
 PROPOSED GEOLOGICAL FORMATION: Benson
 TYPE OF WELL: OIL GAS X COMB: STORAGE DISPOSAL
 RECYCLING WATER FLOOD OTHER

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	DEPTH IN WELL	CEMENT SET UP OR SACKS - CUBIC FT.
20 - 16			
11 3/4"	40'	40'	To surface
9 - 5/8"			
8 - 5/8"	1400'	1400'	To surface
7			
5 1/2"			
4 1/2"	5100'	5100'	250 Sks
3			Perf. Top
2			Perf. Bottom
1 1/2"			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 90 FEET SALT WATER FEET
 APPROXIMATE COAL DEPTHS Unknown
 IS COAL BEING MINED IN THE AREA? No BY WHOM?

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

10/02/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1292 2481 16



MICHAEL W OWENS & FALLON B OWENS
PO BOX 26
LUMBERPORT WV 26386-0026

US POSTAGE PAID IMI

2026-09-03

25301

C4000004

Retail

5.0 OZ FLAT



0901000010796

10/02/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1292 2481 09



GUY CORPORATION
C/O TETRICK MINERAL PROPERTIES
835 PENNSYLVANIA AVE
BRIDGEPORT WV 26330-1238

US POSTAGE PAID IMI

2026-09-03

25301

C4000004

Retail

5.0 OZ FLAT



0901000010794

10/02/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1292 2480 79



VIRGINIA A TETRICK ESTATE ET AL
C/O GUY CORPORATION
835 PENNSYLVANIA AVE
BRIDGEPORT WV 26330-1238

US POSTAGE PAID IMI

2026-09-03

25301

C4000004

Retail

5.0 OZ FLAT



0901000010786

10/02/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1292 2480 55



CHARLESTON NATIONAL BANK
C/O TETRICK MINERAL PROPERTIES
835 PENNSYLVANIA AVE
BRIDGEPORT WV 26330-1238

US POSTAGE PAID IMI

2026-09-03

25301

C4000004

Retail

5.0 OZ FLAT



0901000010784

10/02/2026



DIVERSIFIED
energy

Date: 9/3/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4703302848 Well Name ROGER-MARTIN 1

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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Office of Oil and Gas
SEP 10 2026
WV Department of
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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10 2026

WV Department of
Environmental Protection

10/02/2026

1) Date: 9/3/2026
2) Operator's Well Number ROGER-MARTIN 1

3) API Well No.: 47 - 033 - 02848

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name <u>Michael W. Owens & Fallon B. Owens</u> Address <u>PO Box 26</u> <u>Lumberport, WV 26386</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>Jeff Propst</u> Address <u>4936 Little Sand Run Road</u> <u>Buckhannon, WV 26201</u> Telephone <u>681-990-2569</u>	5) (a) Coal Operator Name <u>Not Currently Operated</u> Address _____ (b) Coal Owner(s) with Declaration Name <u>See Attached</u> Address _____ Name _____ Address _____ (c) Coal Lessee with Declaration Name <u>None Reported</u> Address _____
--	--

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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 855-476-4930

Subscribed and sworn before me this 3rd day of September, 2026

My Commission Expires September 28, 2028

Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

10/02/2026

47-033-02848

Coal Owners

Guy Corporation
c/o Tetrick Mineral Properties

835 Pennsylvania Ave.
Bridgeport, WV 26330

Charleston National Bank
Tetrick Mineral Properties

835 Pennsylvania Ave.
Bridgeport, WV 26330

Virginia A. Tetrick, Estate et al
c/o Guy Corporation

835 Pennsylvania Ave.
Bridgeport, WV 26330

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WV Department of
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10/02/2026

SURFACE OWNER WAIVER

Operator's Well
Number

ROGER-MARTIN 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name

By
Its

Date

Signature

Date

10/02/2026

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SEP 10 2026

WV Department of
Environmental Protection

WW-4B

API No. 4703302848
Farm Name Herbert Martin
Well No. ROGER-MARTIN 1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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SEP 10 2026
WV Department of
Environmental Protection

10/02/2026

WW-9
(5/16)

API Number 47 - 033 - 02848
Operator's Well No. ROGER-MARTIN 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Jones Run Quadrangle Wallace 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☒ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- * ☐ Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- * ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 30 day of September, 2020

[Signature] Notary Public

My commission expires September 28, 2028

10/02/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acre**Seed Mixtures****Temporary****Permanent**

Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Jeff A Propst
Digitally signed by Jeff A Propst
DN: cn = Jeff A Propst, email = jeff.a.
propst@hew.gov, c = US
Date: 2025.09.04 07:57:31 -04'00'

Comments: _____

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U.S. Department of
Environmental Protection

Title: _____

OOG Inspector

Date: _____

9-4-2026

Field Reviewed?

☒ Yes☐ No

10/02/2026



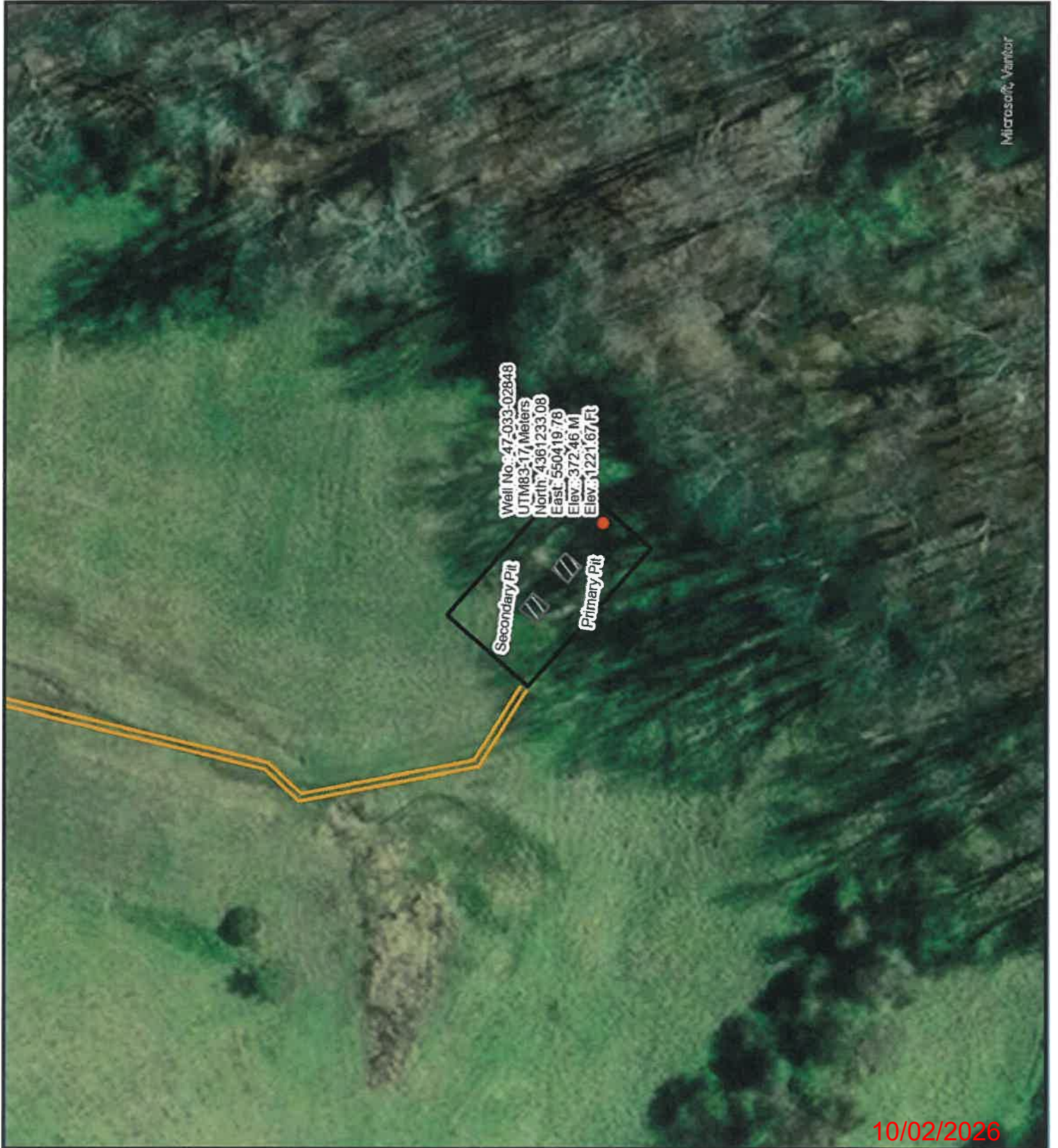
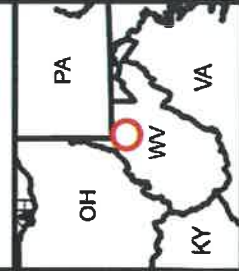
DIVERSIFIED
energy

47-033-02848

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads



10/02/2026

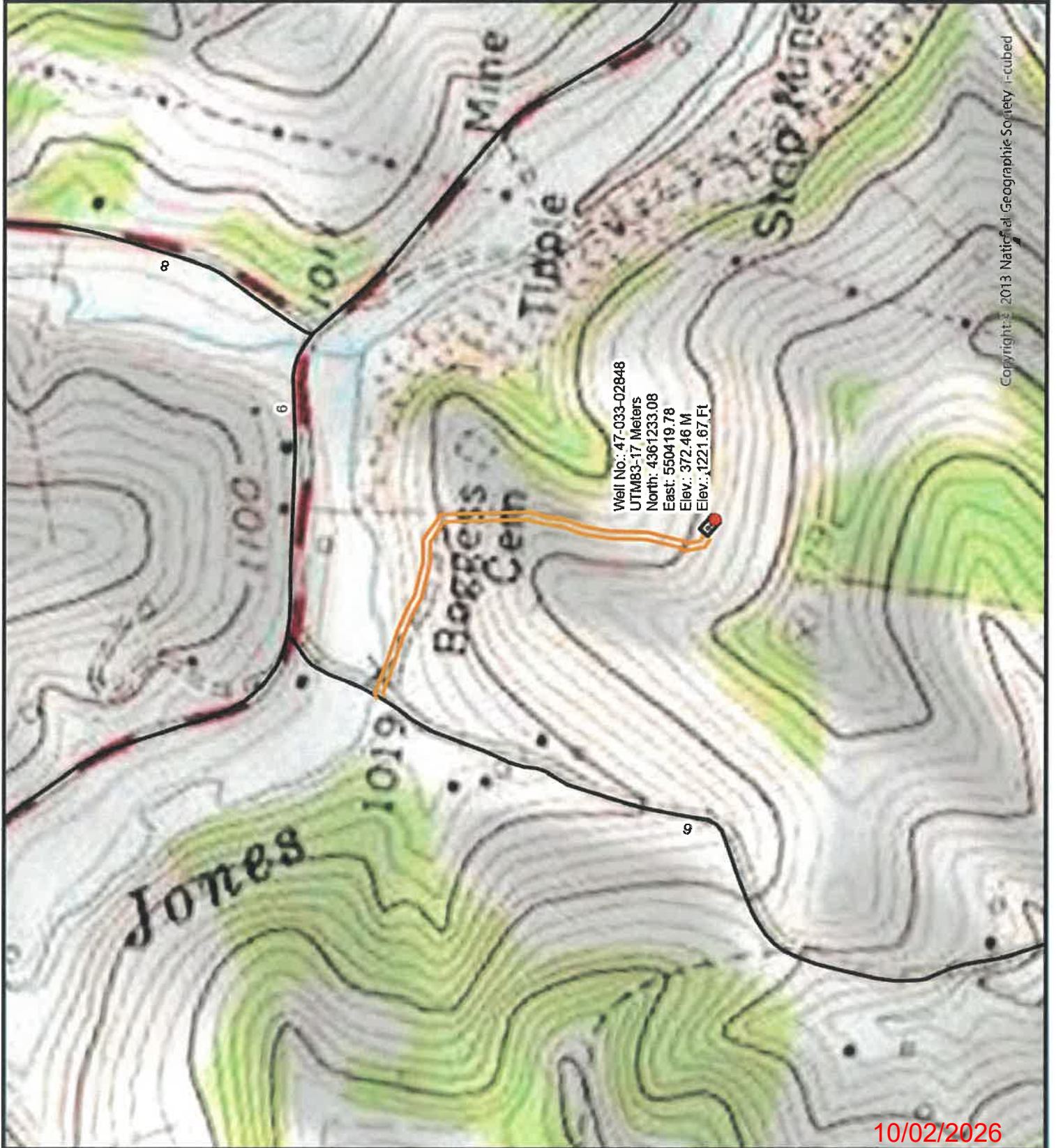
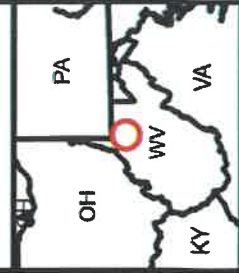


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energy

47-033-02848
Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads



10/02/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4703302848 WELL NO.: ROGER-MARTIN 1

FARM NAME: Herbert Martin

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Harrison DISTRICT: Eagle

QUADRANGLE: Wallace 7.5'

SURFACE OWNER: Michael W. Owens & Fallon B. Owens

ROYALTY OWNER: Harold R. Martin

UTM GPS NORTHING: 4361233.08

UTM GPS EASTING: 550419.78 GPS ELEVATION: 1221.67'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, ^{Altitude} height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

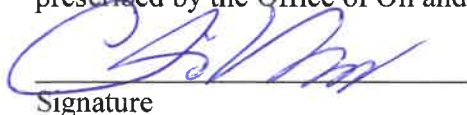
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title


Date

10/02/2026

11/10/2016

PLUGGING PERMIT CHECKLIST
4703302848

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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SEP 10 2026
WV Department of
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10/02/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4703304258, 02249, and 02848

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Sep 30, 2026 at 12:09 PM

To: Jeff A Propst <jeff.a.propst@wv.gov>, Nicholas Bumgardner <nbumgardner@dgoc.com>, dpalmer@harrisoncountywv.com

Plugging permits have been issued for 4703304258, 02249, and 02848.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

3 attachments **4703304258.pdf**
1669K **4703302848.pdf**
2806K **4703302249.pdf**
2343K**10/02/2026**