



1) Date: September 8, 1983
 2) Operator's Well No. C & P H-5 Revised
 3) API Well No. 47 - 033 - 2946
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow)
 5) LOCATION: Elevation: 1273.60 Watershed: Rt. Fork of Kincheloe Creek
 District: Union County: Harrison Quadrangle: Big Isaac 7.5 Min.
 6) WELL OPERATOR C & P Oil and Gas Co., Inc. 7) DESIGNATED AGENT Guy E. Morris, Jr.
 Address 437 Holden Avenue Address 437 Holden Avenue
 Clarksburg, WV 26301 Clarksburg, WV 26301
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey Name Unknown
 Address Route 2, Box 232-D Address _____
 Jane Lew, WV 26378
 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation OCT - 3 1983
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Alexander
 12) Estimated depth of completed well, 5550 feet
 13) Approximate strata depths: Fresh, 150 & 250 feet; salt, 1050 feet.
 14) Approximate coal seam depths: 105 Is coal being mined in the area? Yes / No

RECEIVED

OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42		X	30	30		Kinds
Fresh water									
Coal									
Intermediate	8 5/8	J-55	23	X		1260	1260	Circulate	Sizes
Production	4 1/2	J-55	10.5	X			5500	350 Sks	By Rule 15-05 Depths set 06 175 reg by Rule 15-05
Tubing									Perforations:
Liners									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-033-2946 Date October 25, 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires October 25, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BB	Agent: [Signature]	Plat: [Signature]	Casing: [Signature]	Fee: 1475
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[Signature]

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

File



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

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DEPT. OF MINES OIL & GAS DIVISION

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	"
Completion of the drilling process	"
Well Record received	"
Reclamation completed	"

OTHER INSPECTIONS

Reason: _____

Reason: _____

Bond:	Agent:	Plat:	Loc:
BB			

NOTE: Keep one copy of this permit posted at the drilling location.



1) Date: September 8, 19 83
 2) Operator's Well No. C & P H-3 Revised
 3) API Well No. 47 033
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 1273.60 Watershed: Rt. Fork of Kincheloe Creek
 District: Union County: Harrison Quadrangle: Big Isaac 7.5 Min.
- 6) WELL OPERATOR C & P Oil and Gas Co., Inc 7) DESIGNATED AGENT Guy S. Morris, Jr.
 Address 437 Holden Avenue Address 437 Holden Avenue
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey Name Unknown
 Address Route 2, Box 232-D Address _____
Jane Lew, WV 26378
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate _____ /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Alexander
- 12) Estimated depth of completed well, 3550 feet
 13) Approximate trata depths: Fresh, 150 & 250 feet; salt, 1050 feet.
 14) Approximate coal seam depths: 105 Is coal being mined in the area? Yes _____ / No _____

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	<u>11 3/4</u>	<u>H-40</u>	<u>42</u>		<u>X</u>	<u>30</u>	<u>30</u>		Kinds	
Fresh water									Sizes	
Coal									Depths set	
Intermediate	<u>8 5/8</u>	<u>J-55</u>	<u>23</u>	<u>X</u>		<u>1260</u>	<u>1260</u>	<u>Circulate</u>	<u>by Luk 15.05</u>	
Production	<u>4 1/2</u>	<u>J-55</u>	<u>10.5</u>	<u>X</u>			<u>5500</u>		<u>by Luk 15.05</u>	
Tubing									Perforations:	
Liners									Top	Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: BB _____, 19 1975 By [Signature]
 Its _____

Coal Owner

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

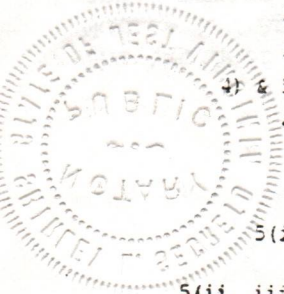
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
Jackson L Smith dba W Va Energies	C & P Oil & Gas Co	*	1107/76
Jackson L Smith dba W.Va Energies	C & P OIL & Gas Co	*	1116/705

*NOTE: PLEASE SEE THE ATTACHED SHEET



DE WINEB
OIL & GAS DIVISION

001-2 1883

RECEIVED

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RECEIVED

OCT - 3 1983

ROYALTY OWNERS

OIL & GAS DIVISION
DEPT. OF MINES
SS# OR FED ID#

<u>NAME</u>	<u>ADDRESS</u>	SS# OR FED ID#
J. Brooke Coffindaffer, Agent	Route 2 Jane Lew WV 26378	SS# 233-30-5510
Wade Coffindaffer, Agent	135 Euclid Avenue Clarksburg, WV 26301	ID# 55-0616765
Robert Coffindaffer, Agent	Rt. 1, Box 156 Lost Creek, WV 26385	SS# 235-20-0759
Evan Hugus, Agent	Rt. 5, Box 632 Clarksburg, WV 26301	SS# 235-18-1359
John R. Morris, Agent	P.O. Box 629 Parkersburg, WV 26102	ID# 55-045-1368
Charles N. Talbott	Skyline Lodge, Box 50 Choteau, Montana 59422	SS# 517-12-2751
Edna Mae Talbott McGee	c/o Mrs. Walter C. Dunn 3009-6th Avenue N. Great Falls, Montana 59401	SS# 516-26-6295
Virginia Talbott Dunn	3009-6th Avenue N. Great Falls, Montana 59401	SS# 516-22-4172
Charles G. Talbott, Jr.	221 Northwest 2nd Avenue John Day, Oregon 97845	SS# 518-01-0133
Mary Ann Talbott Newcomer	Rt. 1, Box 33-J Lexington Park, MD 20653	SS# 519-68-5428
Gerald S. Talbott	6557 Scout Ave. Bell Gardens, Cal 90201	SS# 571-90-3482
William R. Talbott	248 15th Street Seal Beach, Cal. 90740	SS# 547-76-8901
Richard B. Talbott	2707 West Olympic Spokane, Wash 99208	SS# <u>518-74-2198</u>
Beatrice M. Garner	3030 N.E. 143rd Apt. #108 Seattle, Wash 98125	SS# 535-16-2929



A7

1) Date: September 8, 1983
 2) Operator's Well No. 033
 3) API Well No. 47 State County Permit

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1213.00 Watershed:
 District: Union County: Harrison Quadrangle:
- 6) WELL OPERATOR U & P Oil and Gas Co., Inc 7) DESIGNATED AGENT
 Address 937 Holden Avenue Address
Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey Name
 Address ROUTE 2, BOX 232-D Address
JANU LOU, WV 26370
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION,
- 12) Estimated depth of completed well, feet
 13) Approximate trata depths: Fresh, feet; salt, feet.
 14) Approximate coal seam depths: Is coal being mined in the area? Yes / No /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	1 3/4	B-40	42			30	30		Kinds
Fresh water									
Coal									Sizes
Intermediate	3/8	J-55	23			1260	1260		
Production	1/2	J-55	30.5				8500		Depths set
Tubing									
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME:

WPA Coffindaffer Jr Date: 9/29/83
 (Signature)

By

 Date:
 (Signature)

Its Date

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



1) Date: September 8, 1983
 2) Operator's Well No. 028 P 145 Revised
 3) API Well No. 47 State 033 County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: _____ Watershed: _____
 District: _____ County: _____ Quadrangle: _____
- 6) WELL OPERATOR _____ 7) DESIGNATED AGENT _____
 Address _____ Address _____
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name _____ Name _____
 Address _____ Address _____
- 10) PROPOSED WELL WORK: Drill _____ / Drill deeper _____ / Redrill _____ / Stimulate _____ /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, _____
- 12) Estimated depth of completed well, _____ feet
- 13) Approximate trata depths: Fresh, _____ feet; salt, _____ feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No _____ /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	3 7/8	J-40	42		X	30	30		Kinds
Fresh water									
Coal									Sizes
Intermediate	3 7/8	J-55	23	X		1200	1200		Depths set
Production	1 7/8	J-55	17.5	X			2200		Depths set
Tubing									
Liners									Perforations: Top Bottom

BB

W. S. Lindley Jr.

9/29/83



LINE ITEM INSTRUCTIONS

- 1) Date of Application.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves the underground reservoirs. "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.

"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth of or greater than six thousand feet, whatever is shallower.
- 5) Self-explanatory.
- 6) Before a permit can be issued to a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State.
- 7) See Reg. 7.01 relating to Code §22-4-1k.
- 8) Self-explanatory.
- 9) Self-explanatory.
- 10) Work that will be attempted. A separate Form IV-2 shall not be required for stimulating a well where stimulating is to be part of the well work for which a permit is sought and is noted as such on the Form IV-2 field in connection therewith.
- 11) Anticipated formation for which well will be completed.
- 12) Self-explanatory.
- 13) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation.
- 14) All coal seam depths.
- 15) Proposed casing program and cementing refer to Code §§ 22-4-5, 22-4-6, 22-4-7, 22-4-8 and 22-4-8a, and also Regulations 9.01, 15.01, 15.02, 15.03, 15.04, 15.05, 25.01, 25.02, 25.03 and 25.04.

If the permit is to be issued less than 15 days from the filing of the Application (or less than 5 days if the Application is to plug a well), the surface owner(s) of record must sign the "Voluntary Statement of No Objection" on a facsimile of the surface owner's copy of the Application.



1) Date: September 8, 1983
 2) Operator's Well No. C & P H-5 Revised
 3) API Well No. 47 033
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
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- 5) LOCATION: Elevation: 1273.60 Watershed: Rt. Fork of Kincheloe Creek
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- 6) WELL OPERATOR C & P Oil and Gas Co., Inc. 7) DESIGNATED AGENT Guy E. Morris, Jr.
 Address 437 Holden Avenue Address 437 Holden Avenue
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey Name Unknown
 Address Route 2, Box 232-D Address _____
Jane Lew, WV 26378
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate _____ /
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Production	4 1/2	J-55	10.5	X			5500		Depths set
Tubing									
Liners									Perforations:
									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

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WAIVER

The undersigned coal operator _____ / owner X / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: Sep 27, 19 83
 By Michael W. Edley Jr.
 Its Manager at Prosperines

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A. Oil / Gas /
 B. (If "Gas", Production / Underground storage / Deep / Shallow /
- 5) LOCATION: Elevation: 1273.60 Watershed Rt. Fork of Kincheloe Creek
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Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey Name Unknown
 Address Route 2, Box 232D Address _____
Jane Lew, WV 26378
- 10) PROPOSED WELL WORK: Drill / Drill Deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Alexander
- 12) Estimated depth of completed well (or actual depth of existing well), 5550 feet
 13) Approximate water strata depths: Fresh, 150 & 250 feet; salt, 1050 feet.
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- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
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Pretest water										
Coal									Sizes	
Intermediate	8 5/8	J-55	23	x		1260	1260	Circulate		
Production	4 1/2	J-55	10.5	x			5500		Depths set	
Tubing										
Liners									Perforations:	
									Top Bottom	

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I further state that I have no objection to the planned work described in these materials and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: C & P OIL & GAS Co.

[Signature] Date: 9/29/83
 (Signature)

By Guy E. Morris

Its V/PRES Date: 9/21/83

 (Signature) Date: _____

RECEIVED
 OCT - 3 1983

OIL & GAS DIVISION
 DEPT. OF MINES

INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached material is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, WV 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to FIVE (5) DAYS from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments should include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

8801 6-700

DEPT. OF MINES
OIL & GAS DIVISION

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Big Isaac

LEGEND

Well Site ⊕

Access Road =====

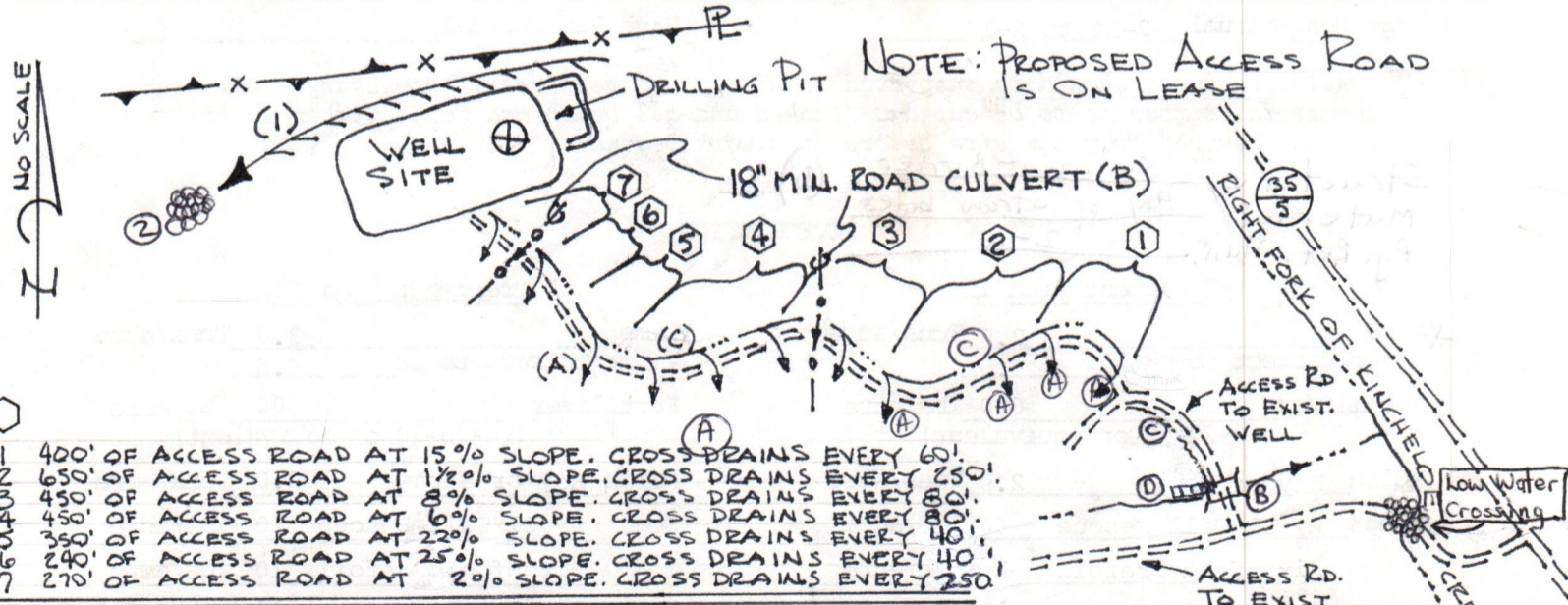


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	———▲———▲———▲———▲———▲———	Diversion	=====
Road	=====	Spring	○→
Existing fence	——x——x——x——x——x——	Wet spot	⊕
Planned fence	——/——/——/——/——/——/——	Building	■
Stream	~~~~~	Drain pipe	○→○→○→○→○→
Open ditch	———>———>———>———>———>———>———>———>———	Waterway	←=====→



- 1 400' OF ACCESS ROAD AT 15% SLOPE. CROSS DRAINS EVERY 60'
- 2 650' OF ACCESS ROAD AT 1 1/2% SLOPE. CROSS DRAINS EVERY 250'
- 3 450' OF ACCESS ROAD AT 8% SLOPE. CROSS DRAINS EVERY 80'
- 4 450' OF ACCESS ROAD AT 6% SLOPE. CROSS DRAINS EVERY 80'
- 5 350' OF ACCESS ROAD AT 22% SLOPE. CROSS DRAINS EVERY 40'
- 6 240' OF ACCESS ROAD AT 25% SLOPE. CROSS DRAINS EVERY 40'
- 7 270' OF ACCESS ROAD AT 2% SLOPE. CROSS DRAINS EVERY 250'

2,810' TOTAL PROPOSED ACCESS ROAD.

Note: Topsoil will be stockpiled for use in reclaiming.

Comments: Access to the well site will be gained by using approximately 1200 feet of an access road to an existing well (which is a jeep trail and a farm road) off of Harrison County Route 35/5 and approximately 800 feet of another access road to an existing well, and by constructing approximately 2810 feet of new access road. The access road will be sloped at 2-3% towards the open ditch. All outlets of drainage structures and ditches will be to stable areas. The well location will be located in a flat cleared area. All brush and timber will be removed from the area to be disturbed prior to any earth moving activities. The road and well site will be brought to desired grade with erosion control structures being installed in conjunction with the grading. Under most conditions, the preceding plan will be followed; however, due to lease restrictions, surface owner request and weather conditions, etc., the plan may be altered. Subsequently, the proper erosion and sediment control measures will be installed.



IV-9
(Rev 8-81)

DATE September 8, 1983

WELL NO. C&P H-5 Rev.

API NO. 47 - 033 - 2946

State of West Virginia

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME C&P Oil & Gas Company
Address 437 Holden Avenue
Clarksburg, WV 26301
Telephone 304/624-6516

DESIGNATED AGENT Guy E. Morris
Address 437 Holden Avenue
Clarksburg, WV 26301
Telephone 304/624-6516

LANDOWNER M. Coffindaffer Est.

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by Guy E. Morris (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan:

9/19/83
(Date)

Kenneth E Knight
(SCD Agent)

RECEIVED

OCT - 3 1983

ACCESS ROAD

LOCATION

OIL & GAS DIVISION

DEPT. OF MINES

Structure Cross Drain (A)
Spacing As Shown on Sketch
Page Ref. Manual 2-1 to 2-3

Structure Diversion Ditch (1)
Material Earth
Page Ref. Manual 2-12 to 2-13

Structure Road Culverts - 18" Min. Steel (B)
(according to O&G Manual)
Spacing At Natural Drains
Page Ref. Manual 2-7 to 2-11

Structure Rip Rap (2)
Material Brush & Stone
Page Ref. Manual N/A

Structure Drainage Ditch (C)
Spacing Along Access Road (Inside road cuts)
Page Ref. Manual 2-12 to 2-15

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Structure Sediment Barrier (D)
Material Hay or straw bales
Pg. Ref. Man. 2-16

REVEGETATION

Treatment Area I

Treatment Area II

*Lime 3.0 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or Straw 2.0 Tons/acre
Seed* Ky 31 Tall Fescue 40 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Dom Rye Grass 10 lbs/acre

*Lime 3.0 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or Straw 2.0 Tons/acre
Seed* Ky 31 Tall Fescue 40 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Dom Rye Grass 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Shane Peeso (Signature)

*Lime according to pH test.

PLAN PREPARED BY MSES Consultants

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 609 West Main Street

Clarksburg, WV 26301

PHONE NO. 304/624-9700, 842-3325

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Frac: 1-8-85 H2O w/CO2 Assist

	PERFS	HOLES	BKRD	RATE	SAND	CO2	ISIP
Alexander	5053-5290	14	2300	24	50,000#	10Tons	1600
Benson	4721-4738	12	2500	23	50,000#	10Tons	1450

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Shale	B	S	0	5	
Sand	B	M	5	48	3/4" H2O @ 47'
Shale	Gr & Rd	S	48	55	
Coal	Bl	S	55	60	Coal @ 55'
Sh	Gr & Rd	S	60	185	
Sd	W	H	185	447	
Sh	Gr & Rd	S	447	1095	
Sd	W	H	1095	1505	
Sh	Gr	S	1505	1790	
SdySh & Lime	Gr	M	1790	1831	
Big Lime	Gr	H	1831	1894	
Big Injun	W	H	1894	2000	
Sh	Gr	S	2000	2378	
Sd	Br	M	2378	2536	
Sh	Gr	S	2536	2686	
Sd & Sh	Br	M	2686	2782	Show Gas @ 2765'
Sh	Gr	S	2782	3590	
Balltown	Br	M	3590	3695	
Shale	Gr	S	3695	4717	
Benson	Br	M	4717	4752	Show Gas @ 4736'
Shale	Gr	S	4752	5037	
Elk	Br	M	5037	5334	
Sh	Gr	S	5334	5693	Check Gas @ TD 14/10 1"w/H2O
T.D.				5693	

(Attach separate sheets as necessary)

C+P OIL + GAS CO INC
Well Operator

By: Guy E. Morris

Date: 3/1/85

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 8 - 1985

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES
Oil or Gas Well
(KIND)

Permit No. 33-2946

Company C+P Oil

Address _____

Farm Coffindaffer

Well No. 45

District Union County Harr.

Drilling commenced 12-28-84

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 47 feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 3/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			
Liners Used			Perf. bottom _____
			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT 55 FEET 60 INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Morris 7

Remarks: 8 3/4 1414' 383 SKS. Nourse

12-30-84
DATE

Steve Casey
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JAN 8 - 1985

INSPECTOR'S WELL REPORT & GAS DIVISION

DEPT. OF MINES
Oil or Gas Well
(KIND)

Permit No. 33-2946

Company C+P Oil

Address _____

Farm Coffindaffer

Well No. H5

District _____ County Harr.

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13			Size of _____
10			
8 1/4			Depth set _____
6 3/8			
5 3/16			Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Morris 7

Remarks: dr. at 2575

1-2-85
DATE

Steve Casey
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No: 33-2946

Oil or Gas Well _____
(KIND)

Company <u>C+P Oil</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Coffindoffer</u>	16			Kind of Packer _____
Well No. <u>45</u>	13			
District <u>Union</u> County <u>Harr.</u>	10			Size of _____
Drilling commenced <u>12-28-84</u>	8 1/4			
Drilling completed <u>1-5-85</u> Total depth <u>5693</u>	6			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

RECEIVED
JAN 10 1985
OIL & GAS DIVISION
DEPT. OF MINES

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Morris 7

Remarks: 4 1/2 at 5436' 500SK3, Howeco

1-5-85
DATE

Steve Casey
DISTRICT WELL INSPECTOR

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER

STATE OF West Virginia,
COUNTY OF Harrison :

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of all sides of--

- (1) Notice on Form IV-2(A) X / Form IV-3(A) / Form IV-4(A) /
- (2) Application on Form IV-2(B) X / Form IV-3(B) / Form IV-4(B) /
- (3) Plat showing the well location on Form IV-6, and
- (4) Construction and Reclamation Plan on Form IV-9 (unless the application is to plug a well) Rev.

--all with respect to operator's Well No. Coffindaffer H-5 located in Union District, Harrison County, West Virginia, upon the person or organization named--

M. Coffindaffer Estate c/o Wade H. Coffindaffer

--by delivering the same in Harrison County, State of W. Va. on the 29th day of September, 1983 in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

[] Handing it to him / her / or, because he / she / refused to take it when I offered it, by leaving it in his / her / presence.

[] Handing it to a member of his or her family above the age of 16 years named _____ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

[] Handing it to _____, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

[] Handing it to the general partner, named _____, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

[] Handing it to the corporation's employee / officer / director / attorney in fact / named _____.

RECEIVED
OCT - 3 1983

O & P OIL & GAS COMPANY, INC.

By: Guy E. Moran Jr.
(Signature of person executing service)

OIL & GAS DIVISION
DEPT. OF MINES
Taken, subscribed and sworn before me this 29th day of September, 1983.
My commission expires July 5, 1993

Shirley L. Secreto
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE) Harrison County, West Virginia

17-Jul-85

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION
CHARLESTON 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

RECEIVED
AUG 9 - 1985

Company: C & P OIL & GAS, INC.
Farm: COFFINDAFFER, W. H. Well: C&P H5 REV

Permit No. 47- 33-2946 (10-25-83)
County: HARRISON

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Rule	Description	In Compliance	
		Yes	No
23.06	Notification prior to starting work	-----	-----
25.04	Prepped before drilling to prevent waste	-----	-----
25.03	High pressure drilling	-----	-----
16.01	Required permits at wellsite	-----	-----
15.03	Adequate Fresh Water Casings	-----	-----
15.02	Adequate Coal Casings	-----	-----
15.01	Adequate Production Casings	-----	-----
15.04	Adequate Cement Strength	-----	-----
15.05	Cement Type	-----	-----
23.02	Maintained Access Roads	-----	-----
25.01	Necessary Equipment to Prevent Waste	-----	-----
23.04	Reclaimed Drillings Pits	-----	-----
23.05	No Surface or Underground Pollution	-----	-----
23.07	Requirements for Production & Gathering Pipelines	-----	-----
16.01	Well Records on Site	-----	-----
16.01	Well Records Filed	-----	-----
7.05	Identification Markings	-----	-----

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey
DATE 8-6-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above well will remain under bond coverage for the life of the well.

T.H. Abbott

Director-Oil and Gas Division

August 19, 1985

Date



B6

C & P OIL & GAS COMPANY, INC.
437 HOLDEN AVENUE
CLARKSBURG, WEST VIRGINIA 26301

OIL & GAS COMPANY, INC.

September 21, 1983

PHONE (304) 624-6516

Mr. Michael D. Eddy, Jr.
Eastern Associated Coal, Inc.
Koppers Building
Pittsburgh, Pa 15219

Re: C & P H-5 Rev.

Dear Mr. Eddy:

C & P Oil & Gas Company, Inc., is filing an application for permit to drill an oil and gas well on the righthand fork of Kincheloe Creek, in Union District, Harrison County, West Virginia. This well is to be known as C & P H-5 Rev. Previously, we had a permit for C & P H-5 which had heretofore been furnished to you. H-5 location is cancelled and the new application is intended to take the place of it.

We are herewith furnishing you a copy of the permit application, the well plat, reclamation plan, and two Xerox copies of Form IV-2(B) which is intended for the coal owner.

If you have no objection to the location of C & P H-5 Rev., we would greatly appreciate your signing of the waiver by the coal operator, and returning one copy to this office.

If you have any questions, please feel free to contact the undersigned.

Very truly yours,


Guy E. Morris, Jr.

Certified Mail
Return Receipt Requested

RECEIVED

OCT - 3 1983

OIL & GAS DIVISION
DEPT. OF MINES

PS Form 3811, Apr. 1977

● SENDER: Complete items 1, 2, and 3. "RETURN TO" space on reverse. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one):

- Show to whom and date delivered. \$
- Show to whom, date, and address of delivery. \$
- RESTRICTED DELIVERY
- Show to whom and date delivered. \$
- RESTRICTED DELIVERY.
- Show to whom, date, and address of delivery. \$

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:
Michael D. Eddy, Jr.
Eastern Associated Coal, Inc.
Pittsburgh, Pa. 15219

3. ARTICLE DESCRIPTION: REGISTERED NO. CERTIFIED NO. INSURED NO.
P349 343 724

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY *9-16* POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALES

☆ GPO : 1977-O-234-337

PS Form 3800, Apr. 1976

P 349 343 724

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO
Michael D. Eddy, Jr.
STREET AND NO.
Koppers Building
P.O. STATE AND ZIP CODE
Pittsburgh, PA 15219

POSTAGE	\$
CERTIFIED FEE	\$
SPECIAL DELIVERY	\$
RESTRICTED DELIVERY	\$
SHOW TO WHOM AND DATE DELIVERED	\$
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	\$
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	\$
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	\$
TOTAL POSTAGE AND FEES	\$

POSTMARK OR DATE
RECEIVED 9/14/83



C & P OIL & GAS COMPANY, INC.
437 HOLDEN AVENUE
CLARKSBURG, WEST VIRGINIA 26301

OIL & GAS COMPANY, INC.

September 30, 1983

PHONE (304) 624-6516

Theodore M. Streit, Administrator
Oil & Gas Division
WV Department of Mines
1615 Washington Street, East
Charleston, WV 25311

RECEIVED
OCT - 3 1983

OIL & GAS DIVISION
DEPT. OF MINES

Dear Mr. Streit:

Please find enclosed appropriate documents for our application to drill and oil and gas well known as C & P H-5 Rev., in Union District of Harrison County, West Virginia, together with our filing fee of \$350.00.

Please note that the surface owner has executed a waiver statement of no objection. In addition, we have furnished to the surface owner the appropriate documents, as evidenced by our affidavit.

Also note that the coal owner, Eastern Associated Coal Corp. has executed its waiver on a Xerox copy of the application for a well work permit.

We have on file with your office a Blanket Bond to cover this and other applications.

We have heretofore furnished you a designation of agent form for C & P H-5 Rev.

Very truly yours,

Guy E. Morris, Jr.
Guy E. Morris, Jr.

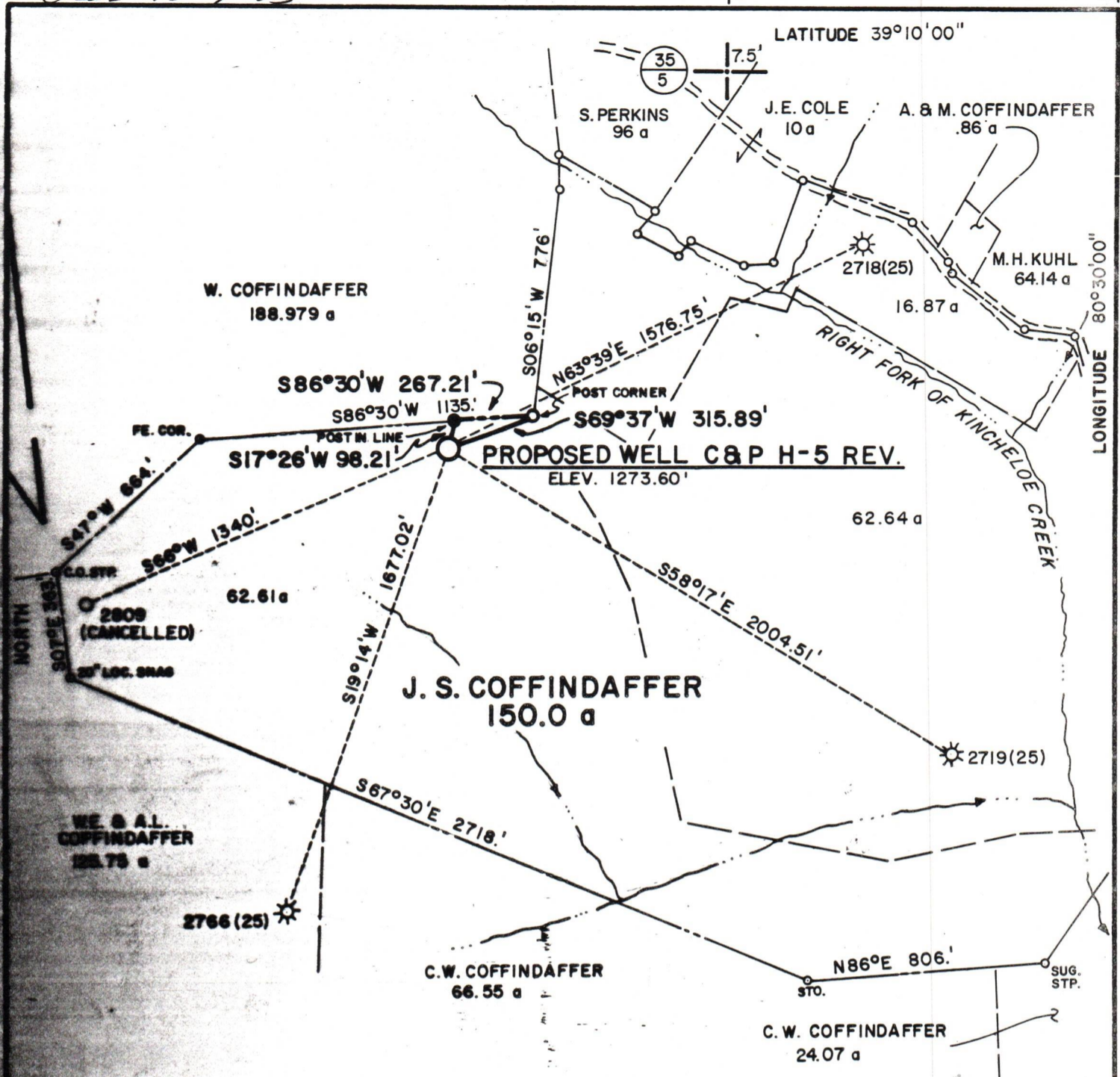
10-3-83

Bond not
returned
from A G

10-7-83

5,300'

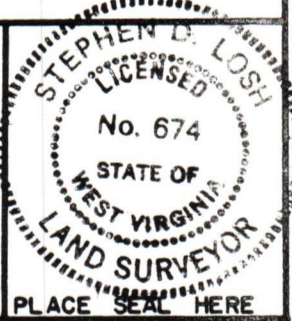
850'



PREPARED BY MSES CONSULTANTS.

FILE NO. MSES-83-245
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200
 PROVEN SOURCE OF ELEVATION TOP KNOB 500' EAST OF LOCATION - ELEV. 1372.'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Stephen D. Losh
 R. P. E. _____ L. L. S. 674



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



Department of Mines
 Oil & Gas Division

DATE SEPTEMBER 8, 19 83
 OPERATOR'S WELL NO. C&P H-5 REV.
 API WELL NO. _____
47 - 033 - 2946
 STATE COUNTY PERMIT

WELL TYPE: OIL _____ GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION X STORAGE _____ DEEP _____ SHALLOW X)
 LOCATION: ELEVATION 1273.60' WATER SHED RIGHT FORK OF KINCHELOE CREEK
 DISTRICT UNION COUNTY HARRISON
 QUADRANGLE BIG ISAAC, WV 7.5' 1964 (1976)
 SURFACE OWNER M. COFFINDAFFER EST. ACREAGE 62.61
 OIL & GAS ROYALTY OWNER J.S. COFFINDAFFER LEASE ACREAGE 150.0
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5550.'
 WELL OPERATOR C&P OIL & GAS CO., INC. DESIGNATED AGENT GUY E. MORRIS, JR.
 ADDRESS 437 HOLDEN AVE. ADDRESS 437 HOLDEN AVE.
CLARKSBURG, WV 26301 CLARKSBURG, WV 26301