

Dear Mr ~~Margolis~~ ~~One~~

I am requesting permission ~~to~~ for an emergency purchase to plug a leaking gas well in Harrison Co. It is in the middle of a baseball field near Clarksburg. The well is leaking and poses a danger. ~~if it get close to~~ We have measured the gas in the air and found it to be 20% which is high enough to cause an explosion.

~~Please find enclosed 3 bids and we have close to~~  
~~plug the well.~~

Please find enclosed the bids and give us approval to proceed with plugging of this well

Sincerely

T. Street

Jeff. Nerholt  
Royalty

1504



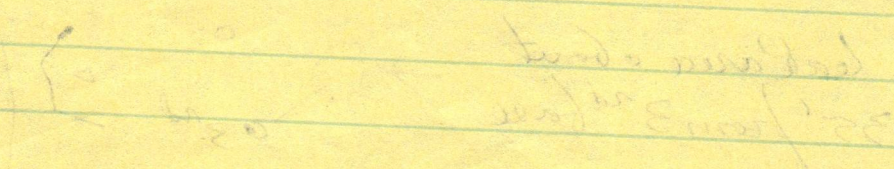
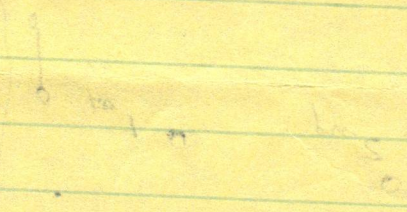
5-1-34

The following is a summary of the work done on the North Mine (Creston) field. The following was done in the month of January 1934. The work was done in the following order: 1. A plan of the field was made showing the location of the various shafts and the extent of the field. 2. A plan of the field was made showing the location of the various shafts and the extent of the field.

**RECEIVED**

FEB 14 1934

OIL & GAS DIVISION  
DEPT. OF MINES



2/10/34

W. 10/2/34

2-9-84

Ted Street

Received a complaint about gas leaking in the Northview (Clarksburg) ball field.

Old Delaware Gas well was plugged about 1958. If there was a monument, it was removed. A 4'x4'x $\frac{1}{2}$ " steel plate was placed over well and covered by appx. 30" of fill as ball field was built.

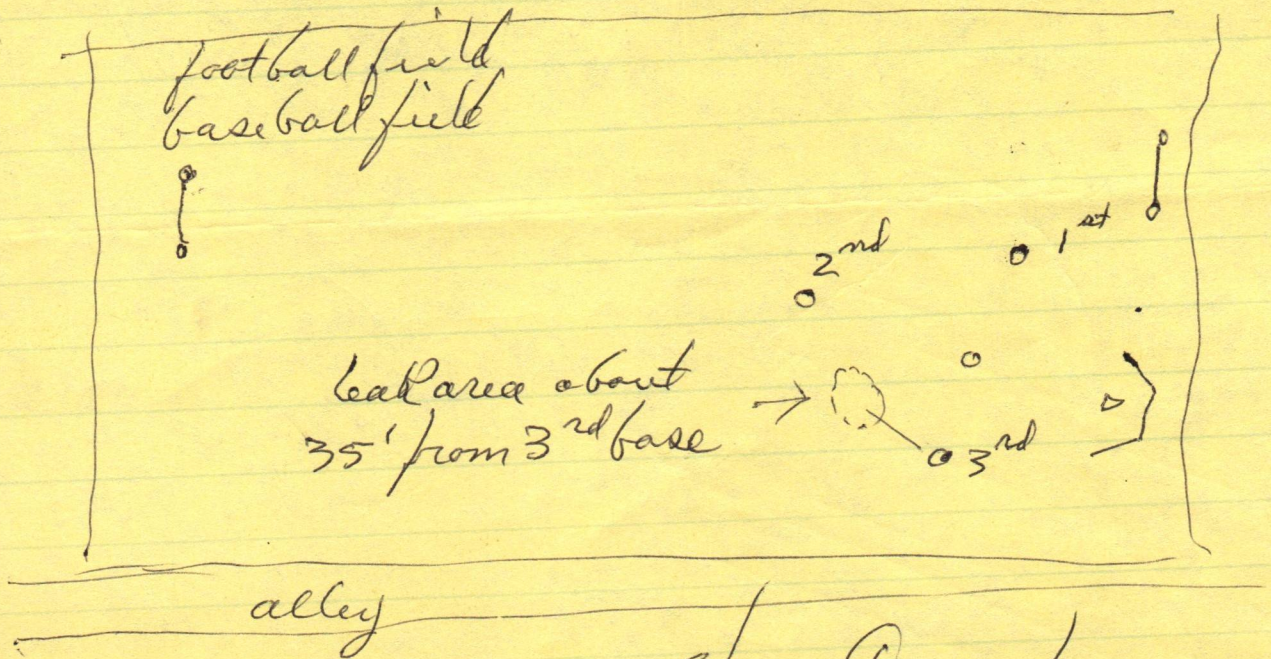
Consolidated Gas tested area of ball as said air was 20% gas

I recommend it be cleaned out and replugged as soon as possible.

This is a busy field used by a large number of young children. The busy season will start about April 1

End

N. 16th Street



Steve Casey

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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MAR 20 1984

INSPECTOR'S WELL REPORT OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 33- -P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Dept. of Mines</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>N. View at the Field</u>	16			Kind of Packer _____
Well No. _____	13			
District _____ County <u>Harr.</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Duckworth

Remarks: Pulling + fishing 3 1/2"  
53 jts. out - appx 1113'

3-14-84  
DATE

Steve Casey  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 21 1984

INSPECTOR'S WELL REPORT OIL & GAS DIVISION

DEPT. OF MINES  
Oil or Gas Well  
(KIND)

Permit No. 33- -P

Company W. Va. Dept. of Mines  
 Address \_\_\_\_\_  
 Farm North View Ath. Field  
 Well No. 1  
 District \_\_\_\_\_ County Harrison  
 Drilling commenced 3-8-84  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names Duckworth

Remarks: 3-15 pulling on 3 1/2

all 3 1/2" out - no measurement - ordered pipe tally

3-16-84

DATE

Steve Casey

DISTRICT WELL INSPECTOR





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

APR 10 1984

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION

DEPT. OF MINES

Permit No. 33-2987-P

COMPANY W. Va. Dept. of Mines ADDRESS \_\_\_\_\_

FARM No. View Ath. Field DISTRICT \_\_\_\_\_ COUNTY Hair.

Filling Material Used Cement gell

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
TD 2070'						2060'	3 1/2"	
2006' to 1900'			Cement	20 sacks		600'	7"	
gell						200'	8 3/8"	
1400' to 1300'			Cement	20 sacks				
gell								
<del>506'</del> 506' to 500'			Cement	35 sacks				
gell								
390' to 0			Cement	225 sacks				

Drillers' Names Duckworth

Remarks:

16 inspections during this plugging job

4-3-84

DATE

I hereby certify I visited the above well on this date.

Steve Casey  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

APR 17 1984

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 33-2987-P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Dept. of Mines</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>No. View at h. field</u>	16			Kind of Packer _____
Well No. _____	13			
District _____ County <u>Harr.</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
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Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Duckworth

Remarks: Ball field managers are demanding that Duckworth move out. He finished plugging last Wed. and I can't get him to remove equipment.

4-9-84  
DATE

Steve Casey  
DISTRICT WELL INSPECTOR



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

LOCATE WELL

Clean out to 2000'

Cement - 2000' - 1900'

Gel - 1900' - 1400'

Cement - 1400' - 1300'

Gel - 1300' - 800'

Cement - 800' - 700'

Gel - 700' - 400'

Cement - 400' - 0'

Survey - Submit location Plat - Restored back to original condition.....

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

28th. day of February, 1984.

DEPARTMENT OF MINES  
Oil and Gas Division

By: Robert Stewart

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**NOTICE OF INTENTION TO PLUG AND ABANDON WELL**

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

For: Dept. Mines-Office of Oil & Gas  
1615 Washington Street, East  
Charleston, W.Va. 25311-2192

Steve Duckworth

\_\_\_\_\_  
Coal Operator

\_\_\_\_\_  
Name of Well Operator  
Davisson Rt. Box 88, Gassaway, W.Va. 26624

\_\_\_\_\_  
Address

\_\_\_\_\_  
Complete Address

\_\_\_\_\_  
Coal Owner

\_\_\_\_\_  
February 15, 1984  
Date

\_\_\_\_\_  
Address

\_\_\_\_\_  
WELL TO BE ABANDONED  
Coal \_\_\_\_\_ District

\_\_\_\_\_  
Lease or Property Owner

\_\_\_\_\_  
Harrison \_\_\_\_\_ County

\_\_\_\_\_  
Address

\_\_\_\_\_  
One  
Well No. \_\_\_\_\_

Steve Casey - Rt. 2, Box 232-D Jane Lew, W.Va. 26378

\_\_\_\_\_  
Northview Ball Field \_\_\_\_\_ Farm

Inspector \_\_\_\_\_ Telephone 884-7470

**TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS**

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

\_\_\_\_\_  
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**RECEIVED**  
APR 13 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

**AFFIDAVIT OF PLUGGING AND FILLING WELL**

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	Steve Duckworth
ADDRESS	NAME OF WELL OPERATOR
COAL OPERATOR OR OWNER	Davison Rt. Bx 88 - Gassaway, W.Va. 26624
ADDRESS	COMPLETE ADDRESS
LEASE OR PROPERTY OWNER	April 13 19 84
ADDRESS	WELL AND LOCATION
	Coal
	District
	Harrison
	County
	Well No. # 1
	Northview ball field
	Farm

STATE INSPECTOR SUPERVISING PLUGGING..... Steve Casey

**AFFIDAVIT**

STATE OF WEST VIRGINIA, }  
County of \_\_\_\_\_ } SS:

Eugene Prunty and Todd Duckworth

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Steve Duckworth Well Service well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 12 day of March, 19 84, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Filled Hole with Gel	SIZE & KIND	600' of 7"	
	Cement 2000' to 1900'		200' of 8 5/8"	
	Gel 1900' to 1400'			
	Cement 1400' to 1300'			
	Gel 1300' to 800'			
	Cement 600' to 500'			
	Gel 700' to 400'			
	Cement 400' to Surface			
COAL SEAMS				
(NAME)		DESCRIPTION OF MONUMENT		
(NAME)		Errected Monument according		
(NAME)		to Rules and Regulations.		
(NAME)				

and that the work of plugging and filling said well was completed on the 9 day of April, 19 84

And further deponents saith not.

Sworn to and subscribed before me this 13 day of April, 19 84

Eugene Prunty  
Todd Duckworth

Albert B. Stewart

Notary Public.

Permit No. 033-2987-P

My commission expires:

Aug 4 1984

HARR 2987



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

May 3, 1984

Steve Duckworth  
Davisson Route, Box 88  
Gassaway, W. Va. 26624

In Re: PERMIT NO: 47-033-2987-P

FARM: Northview Ball Field

WELL NO: 1

DISTRICT: Coal

COUNTY Harrison

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXXX The well designated by the above permit number has been released under your Blanket Bond.

\_\_\_\_\_ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

\_\_\_\_\_ Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator  
Office of Oil & Gas-Dept. Mines





**RECEIVED**  
APR 27 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
April 17, 1984

COMPANY Steve Duckworth  
Davison Rt., Box 88  
Gassaway, West Virginia 26624

PERMIT NO 033-2987-P  
FARM & WELL NO Northview Ballfield #1  
DIST. & COUNTY Coal/Harrison

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey  
DATE 4-23-84

Your Affidavit of Plugging was received and reclamation requirements approved. The well designated by the above permit number has been released under your bond.

*TH rbb*

~~XXXXXXXXXXXX~~-Oil & Gas Division

October 4, 1985

DATE



# REQUISITION FOR PAYMENT

**NOTE:** This document will not be processed unless proper authorization and authorization document numbers are listed below in the space provided.

SPENDING AGENCY

Department of Mines-Office of Oil & Gas

CHECK THE PROPER AUTHORIZATION TYPE:  
 P.O.  171  
 C.P.O.  172

S.P.O.  173

O.E.D.  174

TRANSMITTAL NUMBER **14**

DATE PREPARED **4-19-84**

AGENCY NO. **460**

APPROPRIATION YEAR **1984**

FUND NO. **13**

ACCOUNT NUMBER **8093-16-060**

IF SPECIAL AUTHORIZATION, INDICATE CLASS BELOW:

BUDGET APPROVED

KEY PUNCHED

VERIFIED

DATE: \_\_\_\_\_

FOR AGENCY USE ONLY

AMOUNT REQUESTED

AUTHORIZATION DOCUMENT NO.

VENDOR NUMBER

INVOICE DATE

SA CODE

LINE ITEM NO. **060**

AMOUNT REQUESTED **\$20,800.00**

AUTHORIZATION DOCUMENT NO. **P.O. # 29**

VENDOR NUMBER **235-485-546-8**

INVOICE DATE **4-13-84**

SA CODE

In Re: **033-2987-P**

*Handwritten:* 8818115  
 9818268  
 CK # 21

WARRANT NUMBERS

AUDITOR'S OFFICE

\$ **20,800.00**

FROM: \_\_\_\_\_

INCREASE \_\_\_\_\_

DECREASE \_\_\_\_\_

ENCUMBER \_\_\_\_\_

CANCEL \_\_\_\_\_

PREPARED BY: **Charlotte Miam**

PHONE **2055**

TO: \_\_\_\_\_

AUTHORIZED SIGNATURE \_\_\_\_\_

TOTAL

# REQUISITION FOR SPECIAL PURCHASE

Page 1 of 1 Pages

Req. No: **P.O. # 29**

- EQUIPMENT CONTRACT PURCHASE — On Contract No: \_\_\_\_\_
- EMERGENCY PURCHASE — A letter describing the emergency and bids must accompany this requisition.
- DIRECT PURCHASE : \* — Justification for Direct Purchase must be given below.

\*\*Plus Freight Charges, if any \$ \_\_\_\_\_

File: <b>CC-43</b>	State Acct. No: <b>480-9995-16-060-13</b>	
Date: <b>2/28/84</b>	B. R. Acct. No:	
Fiscal Year: <b>1984</b>	Acct. Classification: <b>Reclamation Fund</b>	
Ship To: <b>** See Below</b>		
Invoice in Quintuplicate To: <b>Dept. Mines—Office of Oil &amp; Gas 1615 Washington Street, East Charleston, W.Va. 25311-2192</b>		
F.E.I.N. or SSN: <b>5 235-485-546-8</b>	F.O.B.	TERMS

Vendor Name & Address:

- **Steve Duckworth**  
**Davisson Rt. - Box 88**  
**Gassaway, W.Va. 26624**  
**Vendors # 235-485-546-8**

Item No.	Quantity	Description	Unit Price	Amount
		<p style="text-align: right;">EMERGENCY</p> <p>A report of competitive bids upon which the purchase of this emergency, contained in a letterhead by the State of West Virginia, was made to the Director of Purchasing, Requisition prior to purchase. It is noted that the purchase of this emergency was made in all but cases of extreme emergency and that the purchase of this emergency was made in all but cases of extreme emergency and that the purchase of this emergency was made in all but cases of extreme emergency.</p> <p>To furnish materials, equipment and labor to clean out and plug well designated by Permit No. 033-2987-P, well # 1, located in Coal district of Harrison county near Clarksburg, W.Va. on the Northview ball field. Mr. Duckworth must also survey and furnish Dept. with a location plat.</p> <p>Total cost of cleaning out and plugging well according to work order prepared by the Dept. Mines—Office of Oil and Gas.</p>		

Justification for Direct Purchase: **See Letter of Explanation attached.**

**also (3) bids enclosed...**

**TOTAL \$ 20,800.00**

Authorized Signature: \_\_\_\_\_

Title: **Administrator—Dept. Mines—Office of Oil & Gas**

SPENDING UNIT FILE COPY



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

February 27, 1984

Mr. Arnold T. Margolin, Commissioner  
Finance and Administration  
Building #1, Room #-121  
Charleston, W.Va. 25305

Dear Mr. Margolin:

I am requesting permission for an Emergency Purchase to plug a leaking gas well in Harrison County. It is in the middle of a baseball field near Clarksburg, W.Va. The well is leaking and poses a danger. We have measured the gas in the air and found it to be 20% which is high enough to cause an explosion.

Please find the enclosed bids and give us approval to proceed with plugging of this well as soon as possible.

Sincerely,

A handwritten signature in cursive script, appearing to read "T.M. Streit".

Theodore M. Streit, Administrator  
Dept. Mines-Office of Oil & Gas

TMS/chm

Steve DUCKWORTH & SONS  
WELL SERVICE

Box 67  
Sandyville, WV 25275

304/273-4441

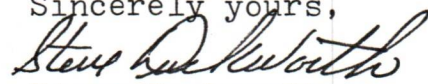
CONTRACT BID

TO: Dept. Mines-Office of Oil & Gas

We will furnish materials, equipment and labor to clean out  
and replug your well in Harrison County - Coal District  
located in ball field.

T O T A L                      \$ 20,800.00

Sincerely yours,



Steve Duckworth

RECEIVED

FEB 2 1984

OIL & GAS DIVISION  
DEPT. OF MINES

TRI STATE WELL SERVICE, INC.  
P.O. BOX 299  
BRIDGEPORT, W.VA. 26330  
Mr. John Clowser (842-5991)  
Vendors # 550-582-535-5

TO: Department of Mines - Office of Oil & Gas  
1615 Washington Street, East  
Charleston, W.Va. 25311-2192

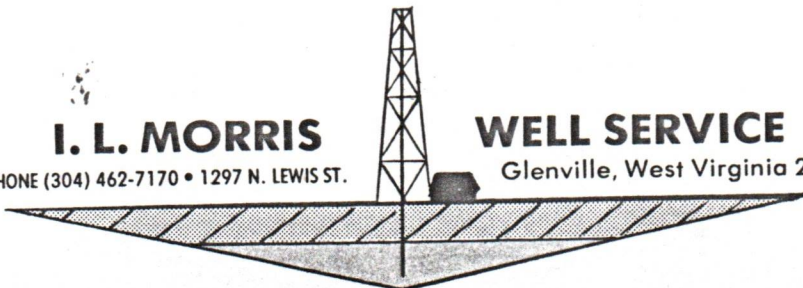
Will furnish materials, equipment and labor to clean out and plug  
well located on the Northview ball field in Coal district of  
Harrison county near Clarksburg, W.Va.

Total	<u>\$ 35,000.00</u>
Date	<u>2/27/84</u>

RECEIVED  
FEB 2 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

**I. L. MORRIS**  
PHONE (304) 462-7170 • 1297 N. LEWIS ST.

**WELL SERVICE**  
Glennville, West Virginia 26351



BID TO CLEAN OUT, REPLUG & RESTORE WELLS

**RECEIVED**

FEB 21 1984

OIL & GAS DIVISION  
**DEPT. OF MINES**

TO: Department of Mines - Office of Oil & Gas  
1615 Washington Street, East  
Charleston, WV 25311-2192

The undersigned contractor offers the following services for the well located in Coal District, Harrison County:

1. Lump sum for surveying, submitting location plat, cleaning out, replugging & restoring well back to original condition according to state specification.

Total price - \$50,000.00

I. L. MORRIS WELL SERVICE, INC.

APPROVED : \_\_\_\_\_

BY Jack Strogg

BY \_\_\_\_\_

ADDRESS 1297 N. Lewis St.

DATE \_\_\_\_\_

Glennville, WV 26351

TELEPHONE (304) 462-5741

DATE 2/17/84

Truck & Tractor Service •

Double Drum Units •

Portable Steam Units



STEVE DUCKWORTH

Well Service

Gassaway, W. Va. 26624

RECEIVED

APR 13 1984

OIL & GAS DIVISION

DEPT. OF MINES



Phone 364-2302

Dept. Mines - Office of Oil & Gas  
1615 Washington Street, East  
Charleston, W.Va. 25311-2192

DATE April 13, 1984

YOUR ORDER No. 00795

TERMS:

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
	Furnish materials, equipment and labor to clean out and plug well designated by Permit No: 033-2987-P, Well #1, located in Coal district of Harrison county near Clarksburg, W.Va. on the Northview ball field.		
	T O T A L		\$ 20,800.00

att:  
Ted Street

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

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APR 19 1984

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 33-2987-P  
Company W.Va. Dept. of Mines  
Inspector Stephen L. Casey  
Date 4-17-84

County Harrison  
Farm No. View Ath. Field  
Well No. 1

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	—	—
25.04	Prepared before Drilling to prevent waste	—	—
25.03	High-Pressure Drilling	—	—
16.01	Required Permits at wellsite	—	—
15.03	Adequate Fresh Water Casing	—	—
15.02	Adequate Coal Casing	—	—
15.01	Adequate Production Casing	—	—
15.04	Adequate Cement Strength	—	—
23.02	Maintained Access Roads	—	—
25.01	Necessary Equipment to prevent Waste	—	—
23.03	Reclaimed Drilling Site	—	—
23.04	Reclaimed Drilling Pits	—	—
23.05	No surface or underground Pollution	—	—
7.03	Identification Markings	—	—

COMMENTS: Steve Duckworth paid the No. View Ath. Club \$600.00 plus some 7" pipe to reclaim his tracks into the ball field. Mr. Moore called and said they had been paid and are satisfied. It has been reclaimed. I recommend the Steve Duckworth be paid.

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Stephen L. Casey  
DATE: 4-17-84

RECEIVED

DEPT. OF MINES  
OIL & GAS DIVISION

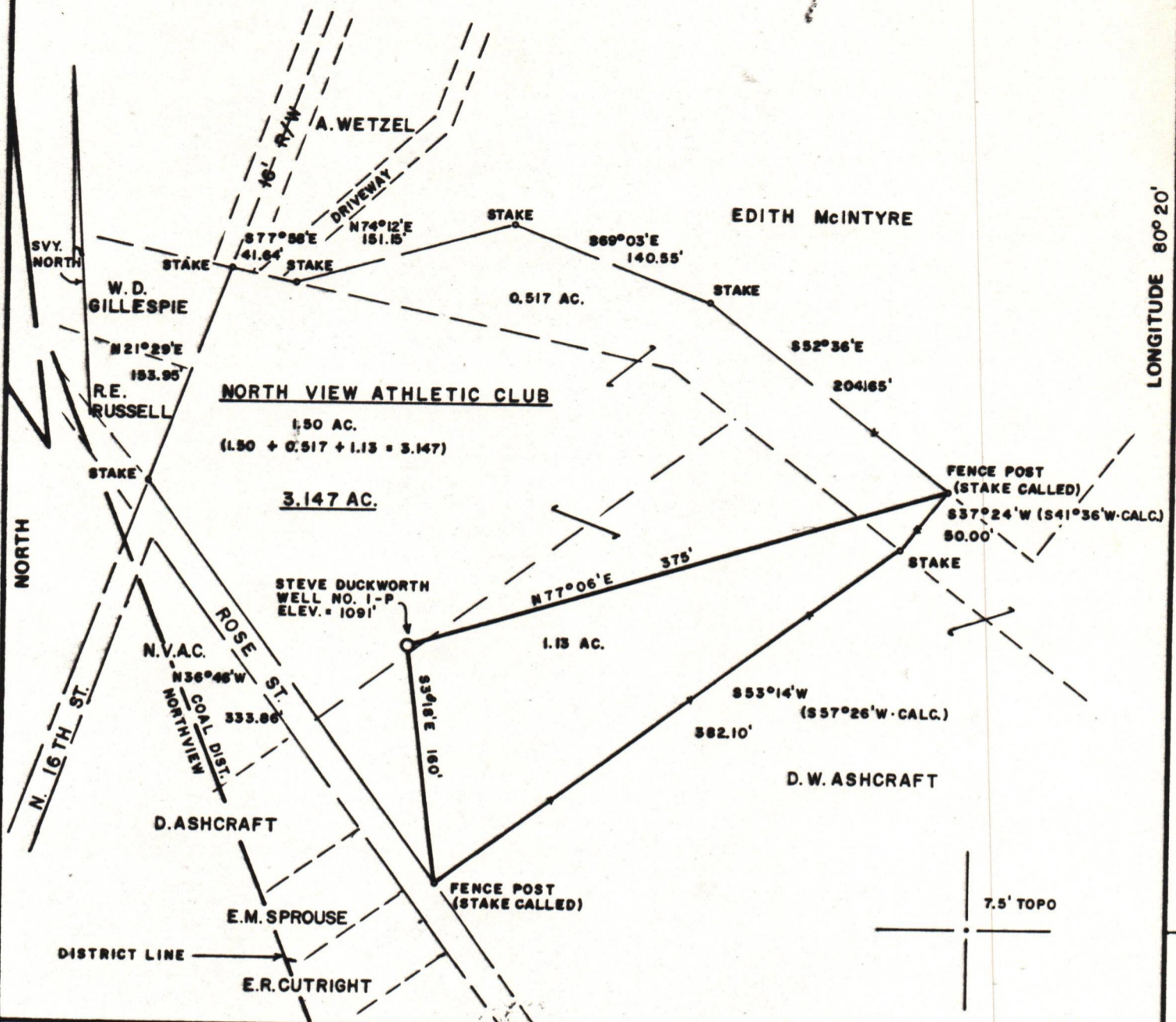
Oct. 17  
Ted Abbott

Mr. [unclear]  
[unclear]

33 2187-9  
Wm. Dept. of Mines  
[unclear]  
4-17-34

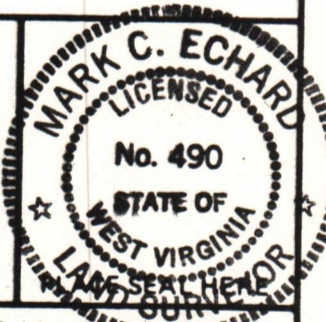
These two reports were prepared by the District Office of the  
D.C.C. in 1934. The District Office was then under the  
control of the District Office and the District Office was  
then under the control of the District Office. It has been  
ascertained that the District Office was then under the  
control of the District Office.

Sheldon B. [unclear]  
1-17-34



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 100'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 4500' ± S.E. OF LOCATION, ELEV. = 1481'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
*Mark C. Echard*  
 (SIGNED) MARK C. ECHARD  
 R.P.E. \_\_\_\_\_ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE AUGUST 14  
 OPERATOR'S WELL NO. ONE - P  
 API WELL NO. 47 - 033 - 2987 - P  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW   
 LOCATION: ELEVATION 1091' WATER SHED WEST FORK RIVER  
 DISTRICT COAL COUNTY HARRISON  
 QUADRANGLE CLARKSBURG 7.5'  
 SURFACE OWNER NORTH VIEW ATHLETIC CLUB ACREAGE 3.147  
 OIL & GAS ROYALTY OWNER \_\_\_\_\_ LEASE ACREAGE \_\_\_\_\_  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL \_\_\_ CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION \_\_\_\_\_ ESTIMATED DEPTH \_\_\_\_\_  
 WELL OPERATOR STEVE DUCKWORTH DESIGNATED AGENT STEVE DUCKWORTH  
 ADDRESS BOX 88 - DAVISSON ROUTE GASSAWAY, WV 26624 ADDRESS BOX 88 - DAVISSON ROUTE GASSAWAY, WV 26624