



1) Date: April 16, 1984
 2) Operator's Well No. JK-848
 3) API Well No. 47 - 033 - 3029
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow X /)
 5) LOCATION: Elevation: 1136 Watershed: Laurel Run
 District: Sardis County: Harrison Quadrangle: Wallace
 6) WELL OPERATOR J&J Enterprises, Inc. 7) DESIGNATED AGENT Richard Reddecliff
 Address P.O. Box 48 Address P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey Name S.W. Jack Drilling Co.
 Address Rt. # 2, Box 232-D Address P.O. Box 48
Jane Lew, WV 26378 Buckhannon, WV 26201

10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate X
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
 11) GEOLOGICAL TARGET FORMATION, Benson
 12) Estimated depth of completed well, 4950 feet
 13) Approximate trata depths: Fresh, 30, 110 feet; salt, 0 feet.
 14) Approximate coal seam depths: 150-155, 625-632 Is coal being mined in the area? Yes

RECEIVED
 APR 18 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42	X		30	0	0 sks.	Kinds
Fresh water	8 5/8	ERW	23	X		1236	1236	To surface	<u>NEAT</u>
Coal	8 5/8	ERW	23	X		1236	1236	To surface	Sizes
Intermediate									
Production	4 1/2	J-55	10.5	X		4900	4900	300 sks.	Depths set
Tubing								<u>or as req. by rule</u>	
Liners									Perforations: <u>15/01</u>
									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-033-3029 Date May 9, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires May 9, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <u>LS</u>	Plat: <u>MW</u>	Casing: <u>MW</u>	Fee: <u>1514</u>
-------------------------	------------------	-----------------	-------------------	------------------

[Signature]

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) Well No. _____

2) LOCATION: District _____, County _____, Township _____, Range _____, Section _____, Elevation _____, Wellhead _____, Production _____, B (If "Gas", Production _____, Shallow _____)

3) WELL OPERATOR: _____, Address _____

4) DESIGNATED AGENT: _____, Address _____

5) DRILLING CONTRACTOR: _____, Name _____, Address _____

6) PROPOSED WELL WORK: Drill _____, Restore new formation _____, Plug off old formation _____

7) GEOLOGICAL TARGET FORMATION: _____, Other physical change in well (specify) _____

8) OIL & GAS INSPECTOR TO BE NOTIFIED: _____, Name _____, Address _____

9) ESTIMATED DEPTH OF COMPLETED WELL: _____, Approximate depth _____, Approximate coal seam depth _____

10) CASING AND TUBING PROGRAM: _____

RECEIVED
APR 18 1984
OIL & GAS DIVISION
DEPT. OF MINES

Casing or Tubing Case	Size	Grade	Weight per ft.	Intervals		Footage Interval	Cement filler or racks (ft. thick)	Packings
				Top	Bottom			
Production	10.5	10.5	10.5	10.5	10.5	10.5	10.5	10.5
Intermediate	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5
Flow water	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5
Conductor	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

Board	Agent	Plan	Casing	Fee
-------	-------	------	--------	-----

NOTE: Keep one copy of this permit posted at the drilling location.

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Henry Swiger heirs	J&J Enterprises, Inc.	1/5 of 1/8-100%	1120	1117
Hobert A. Swiger heirs	" "	1/5 of 1/8-100%	1100	1058
Ray D. Coffman	" "	1/5 of 1/8-100%	1100	1054
Lula M. Dilley heirs	" "	1/5 of 1/8-100%	1120	1111
Clell A. Flanagan heirs	" "	1/5 of 1/8-100%	1100	1054

A-4

1) Date: April 16, 1984
2) Operator's Well No. JK-848
3) API Well No. 47 - 033 - 3029
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Sarah E. Price
Address Rt. # 1, Box 336-A
Wallace, WV 26448
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Willis Tetrick & others
Address Trustee/Va. A. Tetrick Box 267
Clarksburg, WV 26301
Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

RECEIVED
APR 13 1984

OIL & GAS DIVISION
DEPT. OF MINES

6) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

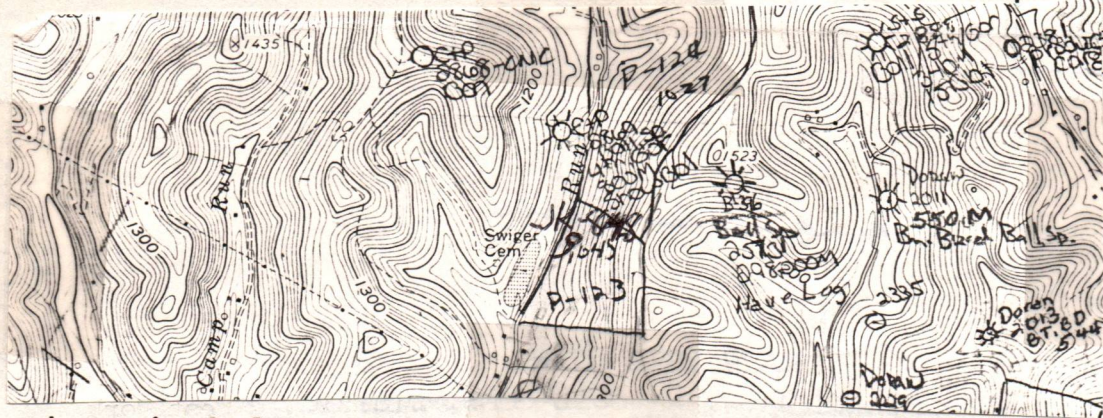
See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Richard Reddecliff



this 16 day of April, 1984.
My commission expires 10/16, 1989.

Notary Public, Upshur County,
State of West Virginia

WELL OPERATOR J&J Enterprises, Inc.
By [Signature] Designated Agent
Address P.O. Box 48
Buckhannon, WV 26201
Telephone 472-9403


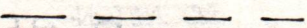
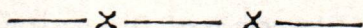





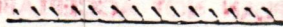



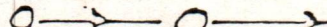

LEGEND

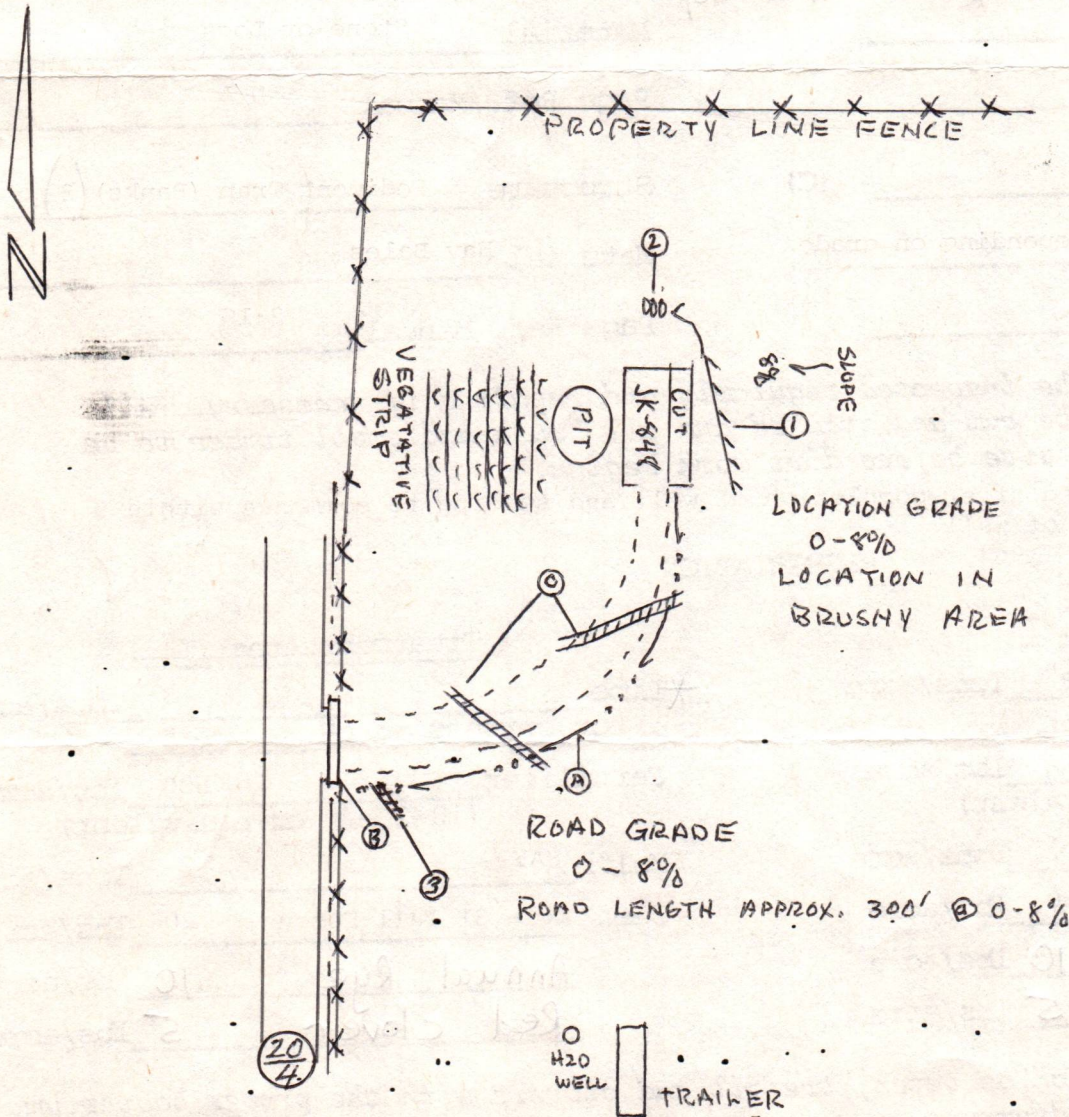
WELL SITE 
ACCESS ROAD 

Sketch to include well location, existing access road, roads to be constructed, well drilling pits and necessary structures numbered or lettered to correspond with the part of this plan. Include all natural drainage.

LEGEND

Property boundary 
Road 
Existing fence 
Planned fence 
Stream 
Open ditch 

Diversion 
Spring 
Wet spot 
Building 
Drain pipe 
Waterway 



All top soil will be stacked, to be used in reclamation. All grades for location and road are indicated on drawing as well as sediment control structures. All timber will be cut and stacked. Access road subject to change between company and land owner or acquirement of "Right of Way." If changed, a revised plan will be submitted. All cuts on 2:1 slope.

State of West Virginia

Department of Mines Oil and Gas Division

Recd. (WF-SCD) MAR 28 1984

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME J & J Enterprises, Inc. Address P.O. Box 48 Buckhannon, WV 26201 Telephone 472-9403

DESIGNATED AGENT Richard Reddecliff Address P.O. Box 48 Buckhannon, WV Telephone 472-9403

LANDOWNER Sarah E. Price Rt. # 1, Box 336-A Wallace, WV 26448

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by (Agent)

This plan has been reviewed by West Fork SCD: All corrections and additions become a part of this plan: 4/5/84 (Date)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

Kenneth E. Knight (SCD Agent)

RECEIVED APR 18 1984

OIL & GAS DIVISION

DEPT. OF MINES

ACCESS ROAD

Structure Drainage Ditch (A) Spacing To be constructed along road Page Ref. Manual 2-12

Structure Diversion Ditch (1) Material Soil Page Ref. Manual 2-12

Structure Road Culvert (B) Spacing Min. Size 18" Page Ref. Manual 2:8

Structure Rip-Rap (2) Material Stone or Logs Page Ref. Manual N/A

Structure Cross Drains (C) Spacing 40' - 200' apart depending on grade Page Ref. Manual 2:4

Structure Sediment Trap (Banks) (3) Material Hay Bales Page Ref. Manual 2:16

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

NOTE: Drainage to be maintained after completion of well and seeding to commence within 3 months after completion of well.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre or correct to pH 6.5 Fertilizer 600 lbs/acre (10-20-20 or equivalent) Mulch HAY 2 Tons/acre Seed* Ky - 31 Tall Fescue 30 lbs/acre Annual Rye 10 lbs/acre Red clover 5 lbs/acre

Lime 3 Tons/acre or correct to pH 6.5 Fertilizer 600 lbs/acre (10-20-20 or equivalent) Mulch HAY 2 Tons/acre Seed* Ky - 31 Tall Fescue 30 lbs/acre Annual Rye 10 lbs/acre Red clover 5 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

* Lime according to PH test

PLAN PREPARED BY Ed Summerfield

ADDRESS P.O. Box 48 Buckhannon, WV 26201

NOTES: Please request landowners' cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

414 387

4771 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL

JK-848

(See Reverse)

Others

Sent to Willis G. Tebrik & A. Tebrik

Street and No. 175 Ees Va

Box 267 \$.37

P.O. State and ZIP Code WV 26301

Clarksburg, \$.75

Postage

Certified Fee

Special Delivery Fee

Restricted Delivery Fee

Restricted Showing

Return Receipt Showing

to whom

Return Receipt Showing

PS Form 3800, Feb 1983

J & W ENTERPRISES, INC.
P.O. BOX 48
EUCKENHART, WV 26201

DEPT. OF MINES
OIL & GAS DIVISION

APR 19 1984

RECEIVED

A 11



J & J ENTERPRISES, INC.

P. O. BOX 48, BUCKHANNON, WEST VIRGINIA 26201 · TEL. 304/472-9403-09

April 10, 1985

RECEIVED

APR 11 1985

OIL & GAS DIVISION

DEPT. OF MINES

Department of Mines
Oil and Gas Division
307 Jefferson Avenue
Charleston, West Virginia 25311
Attn: Charlotte

Enclosed are the following well numbers that need the bond released and permit canceled because we do not intend to drill.

JK-848

JK-857

JK-858

JK-859

JK-895

33-3029

33-2992

33-2990

33-2989

17-3314

Also, JK-856 permit number 33-2991 please cancel the plugging permit.

Sincerely,

J & J ENTERPRISES, INC.

Joyce Davis
Land Department

J & J ENTERPRISES, INC.

P. O. BOX 48, BUCKHANNON, WEST VIRGINIA 26201 TEL. 304-435-0403



RECEIVED

APR 1 1992

DEPT. OF MINES
OIL & GAS DIVISION

DATE

TIME

TO

FROM

SUBJECT

REMARKS

DESCRIPTION OF WORK

DATE OF WORK

LOCATION

BY

CHECKED

APPROVED

REMARKS

DATE

TIME

LOCATION

BY

CHECKED

APPROVED

REMARKS

DATE

TIME

LOCATION

BY

CHECKED

APPROVED

REMARKS

DATE

TIME

LOCATION

BY

CHECKED

APPROVED

REMARKS

DATE

TIME

LOCATION

BY

CHECKED

B-12

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
STATUS INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
MAY 1 - 1985

OIL & GAS DIVISION

DEPT. OF MINES

Permit No. 47-033-3029 County. Harrison
Company. J & J Enterprises, Inc. Farm. Sarah E. Price
Inspector. Stephen Casey Well No. JK-848
Date. April 12, 1985 Issued. 5-09-84

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: Company states well not drilled. Send final on cancellation.

I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

SIGNED: Steve Casey
DATE: 4-26-85

RECEIVED

MAY 1 - 1938

OIL & GAS DIVISION

DEPT. OF MINES

[Faint, illegible handwritten text]

B-11



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305
May 1, 1985

THEODORE M. STREIT
ADMINISTRATOR

BARTON B. LAY, JR.
DIRECTOR

J & J Enterprises, Inc.
P. O. Box 48
Buckhannon, West Virginia 26201

In Re: Permit No: 47-033-3029

Farm: Sarah E. Price

Well No: JK-848

District: Sardis

County: Harrison

Issued: 5-09-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXXXX The well designated by the above captioned permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

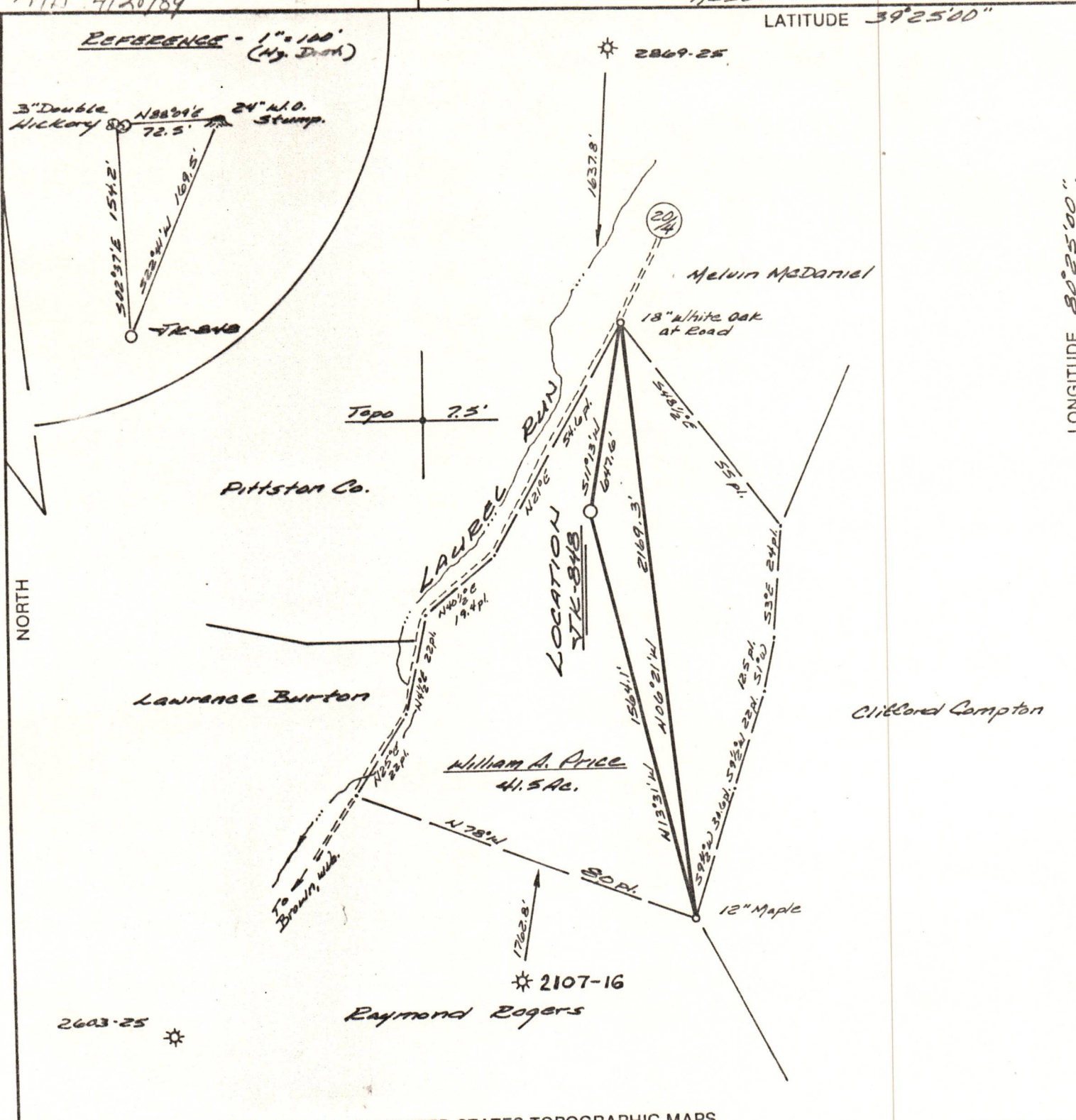
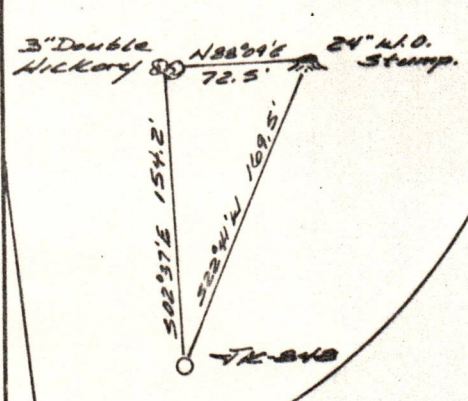
Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

7711 4/20/84

9,650'

LATITUDE 39°25'00"

REFERENCE - 1" = 100'
(Hy. Dist.)



LONGITUDE 80°25'00"

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 346.01
 DRAWING NO. 84-2
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION Spot E. - 993'
 @ Road Intersection South of Location.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Richard S. Reddcliff
 R.P.E. _____ L.L.S. 555
Buckhannon, WV

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE 17 January, 19 84
 OPERATOR'S WELL NO. JK-848
 API WELL NO. _____

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 1136' WATER SHED Laurel Run
 DISTRICT Sandis COUNTY Harrison

QUADRANGLE Wallace, W.Va.
 SURFACE OWNER William Archie Price and Sarah E. Price ACREAGE 41.5
 OIL & GAS ROYALTY OWNER Lona E. Swiger & others LEASE ACREAGE 41.5
 LEASE NO. JK-6

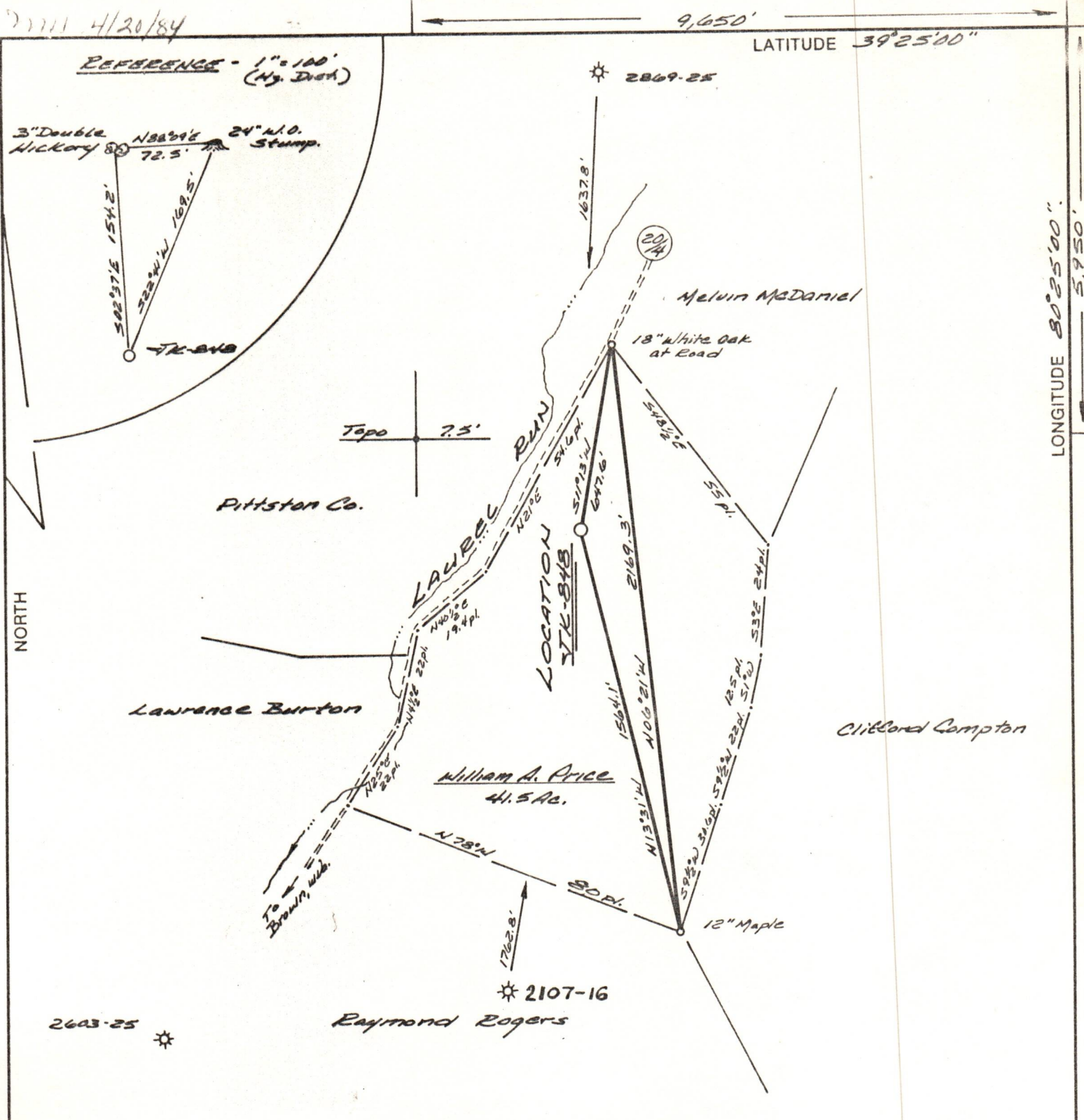
PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Benson ESTIMATED DEPTH 4950
 WELL OPERATOR TEJ ENTERPRISES, INC. DESIGNATED AGENT RICHARD REDDCLIFF
 ADDRESS P.O. Box 48 ADDRESS P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201

FORM IV-6 (8-78)

H.T. HALL

Cancelled



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 346.01
 DRAWING NO. 84-2
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION Spot Bl. - 993'
 @ Road Intersection South of Location

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Richard L. Peddecliff
 R.P.E. _____ L.L.S. 555
Buckhannon, WV

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE 17 January, 19 84
 OPERATOR'S WELL NO. JK-848
 API WELL NO. _____

47 - 033 - 3029
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1136' WATER SHED Lawrence Run
 DISTRICT Sardis COUNTY Harrison

QUADRANGLE Wallace, W.Va.
 SURFACE OWNER William Archie Price and Sarah E. Price ACREAGE 41.5
 OIL & GAS ROYALTY OWNER Lana E. Swiger & others LEASE ACREAGE 41.5
 LEASE NO. JK-6

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Benson ESTIMATED DEPTH 4950
 WELL OPERATOR J&T Enterprises, Inc. DESIGNATED AGENT RICHARD PEDDECLIFF
 ADDRESS P.O. Box 48 ADDRESS P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201

FORM IV-6 (8-78)
 H.T. HALL

COUNTY NAME
 PERMIT