



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, September 7, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for MINNIX 1-90-H
47-033-03041-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: MINNIX, WILLIAM L.
U.S. WELL NUMBER: 47-033-03041-00-00
Vertical Plugging
Date Issued: 9/7/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date June 28, 2023
2) Operator's
Well No. Minnix 1901H
3) API Well No. 47-033 - 03041

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 1378' Watershed Cunningham Run
District Eagle County Harrison Quadrangle Wallace 7.5'

6) Well Operator Diversi. Production LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address P.O. Box 381087
Charleston, WV 25301 Birmingham, AL 35238

8) Oil and Gas Inspector to be notified
Name Kenneth Greynolds
Address Jane Lew, WV 26378
304-206-6613
9) Plugging Contractor
Name Next LVL Energy (Diversified Owned)
Address 104 Helliport Loop Rd
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Kenneth Greynolds* Date 8-14-23

09/08/2023

Plugging Prognosis

API #: 4703303041
Harrison County, WV

Casing Schedule:

11-3/4" csg @ 539' CTS w/ 265 sks cmt
8-5/8" csg @ 1552' CTS w/ 335 sks cmt
4-1/2" @ 4172' CTS w/ 470 sks cmt **TOC ≈ 1800'**
TD @ 4233'

Completion –Producing Formation listed as 3706'-3995' Balltown Formation

Fresh Water: 60'
Salt Water: 1400'
Gas Shows: 2084'; 2519'; 2612'; 2985'; 4075'; 4233'
Oil Shows: None listed
Coal: 35'-40'; 405'-410'; 508'-518'
Elevation: 1378'

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1. Notify Inspector Kenneth Greynolds @ (304) 206-6613, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD.
4. Run in to 4233'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 627' Class A/Class L cement plug from 4233' to 3606' (Producing zones and gas show plug). Tag TOC. Top off as needed.
5. TOOH w/ tbg to 3606', Pump 6% bentonite gel from 3606' to 3035'
6. TOOH w/ tbg to 3035'. Pump 100' Class A/Class L cement plug from 3035' to 2935' (Gas show plug).
7. TOOH w/ tbg to 2935'. Pump 6% bentonite gel from 2935' to 2662'.
8. TOOH w/ tbg to 2662'. Pump 243' Class A/Class L cement plug from 2662' to 2419' (Gas show plug).
9. TOOH w/ tbg to 2419'. Pump 6% bentonite gel from 2419' to 2134'.
10. TOOH w/ tbg to 2134'. Pump 100' Class A/Class L cement plug from 2134' to 2034' (Gas show plug).
11. TOOH w/ tbg to 2034'. Pump 6% bentonite gel from 2034' to ¹⁷⁵⁰~~1602~~'.


TOC ≈ 1800' ∴
MUST CUT 4 1/2" CASING AND TPOOH.

**11.a. TIH TO 50' BELOW CUT
& SET 100' CLASS A/L PLUG 50'
ABOVE CASING CUT,**

09/08/2023

12. TOOH w/ tbg to 1602'. Pump 274' Class A/Class L cement plug from 1602' to 1328' (8-5/8" csg shoe, Elevation, and saltwater plug).
13. TOOH w/ tbg to 1328'. Pump 6% bentonite gel from 1328' to 589'.
14. TOOH w/ tbg to 589'. Pump 234' Class A/Class L Expandable cement plug from 589' to 355' (11-3/4" csg shoe, coal plug).
15. TOOH w/ tbg to 355'. Pump 6% bentonite gel from 355' to 100'.
16. TOOH w/ tbg to 100'. Pump 100' Class A/Class L Expandable cement plug from 100' to Surface. (Freshwater, coal, and Surface plug).
17. Reclaim site and set monument per WV DEP regulations.

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8-14-23

09/08/2023

IV-35
(Rev 8-81)

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Date August 7, 1984

State of West Virginia

Operator's
Well No. Minnix #1 (90-SH)

OIL & GAS DIVISION
DEPT. OF MINES

Department of Mines
Oil and Gas Division

Field: Minnix
API No. 47-0333-3041

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Office of Oil and Gas

AUG 17 2023

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow)

LOCATION: Elevation: 1378 Watershed Cunningham Run
District: Eagle County Harrison Quadrangle Wallace 7.5 min.

COMPANY Stonewall Gas Company
ADDRESS PO Drawer F, Buckhannon, WV 26201
DESIGNATED AGENT Charles W. Canfield
ADDRESS PO Drawer F, Buckhannon, WV 26201
SURFACE OWNER William L. Minnix
ADDRESS Rt. 1, Box 80-D, Shinnston, WV
MINERAL RIGHTS OWNER Jack S. Swiger et al
ADDRESS 10340 Page Rd., Streetsboro, Ohio
OIL AND GAS INSPECTOR FOR THIS WORK Steve
Casey ADDRESS Rt. 2, Box 232-D
PERMIT ISSUED Jane Lew, WV 26378
June 1, 1984
DRILLING COMMENCED June 11, 1984
DRILLING COMPLETED June 17, 1984
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8"	539	539	265 sks
8 5/8"	1545	1545	335 sks
7"			
5 1/2"			
4 1/2"	4172	4172	470 sks
3"			
2"			
Liners used			

GEOLOGICAL TARGET FORMATION Balltown Depth 3800 feet
Depth of completed well 4172 feet Rotary X Cable Tools
Water strata depth: Fresh 60 feet; Salt 1400 feet
Coal seam depths: 35-40 405-410 508-518 Is coal being mined in the area? yes

OPEN FLOW DATA
Producing formation Balltown Pay zone depth 3780 feet
Gas: Initial open flow 286 Mcf/d Oil: Initial open flow show Bbl/d
Final open flow 1205 M Mcf/d Final open flow 2 per day Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure: 1450 psig (surface measurement) after .72 hours shut in
due to multiple completion--
Producing formation Balltown Pay zone depth feet
Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

1800' FROM SURFACE
5546
x
4,3999
= 2435'

Harr. 3041

09/08/2023

FRACKED 6-21-84

DETAILS OF PERFORATED INTERFRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perfs: 3706-3995
 BRKD: 12
 BBLs: 8000
 Sand: 1100#
 ISIP: 8000

Balltown 3706-3995

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WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
Fill	Brown	Med	0	5	1/2" stream H ₂ O 60'
Sand	Brown	Soft	5	15	
Shale	Grey	Hard	15	25	
Sand	Brown	Med	25	35	1" stream H ₂ O 1400'
Coal	Black	Hard	35	40	
Red Rock Shale	Red	Hard	40	215	Gas check 2084 30/10 2" H ₂ O
Shale & Red rock	Red	Med	215	405	
Coal	Black	Med	405	410	Gas check 2519 40/10 2" H ₂ O
Sand & Shale	Grey	Med	410	508	
Coal	Black	Med	508	518	Gas check 2612 40/10 2" H ₂ O
Shale & Red rock	Grey	Hard	518	1020	
Sand	Brown	Soft	1020	1040	Gas check 2985 46/10 2" H ₂ O
Sand shale	Grey	Med	1040	1805	
Lime	Tan	Soft	1805	1870	Gas check 4075 1/10 7" H ₂ O
Sand lime	Tan	Soft	1870	1965	
Sandy shale	Grey	Med	1965	2515	Gas TD 4/10 7" H ₂ O
Sand shale	Grey	Med	2515	3710	
Balltown	Brown	Med	3710	3740	
Sand Shale	Grey	Med	3740	4233	
TD				4233	TD 4233

(Attach separate sheets as necessary)

STONEWALL GAS COMPANY

Well Operator

By: Benjamin A. Hardesty, Vice President
 Date: August 13, 1984

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including sand, encountered in the drilling of a well."

09/08/2023



1) Date April 16 19 84
 2) Operator's Well No. Minnix #1 90-SH
 3) API Well No. 47 - 033 - 3041
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X)
 5) LOCATION: Elevation: 1378 Watershed: Cunningham Run District: Eagle County: Harrison Quadrangle: Wallace 7.5
 6) WELL OPERATOR: Stonewall Gas Company Address: PO Drawer F, Buckhannon WV 26201
 7) DESIGNATED AGENT: Charles W. Canfield Address: PO Drawer F, Buckhannon WV 26201
 8) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: Steve Casey (884-7470) Address: Rt. 2, Box 232-D, Jane Lew, WV 26378
 9) DRILLING CONTRACTOR: Name: S. W. Jack Drilling Address: Buckhannon, WV 26201
 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION: Balltown
 12) Estimated depth of completed well: 4200 feet
 13) Approximate strat depths: Fresh 50' 200' feet; salt 820' feet.
 14) Approximate coal seam depths: 145' 490' 825' Is coal being mined in the area? Yes _____

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 MAY 11 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILLUP OR SACKS (Cable feet)	REMARKS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	11 3/4			X		30	30	Cement to surface
Fresh water								
Coal	11 3/4					shall be set 50 ft below the coal seam and cemented to surface		
Intermediate	8 5/8			X		1400	1400	As Required Rule 1505
Production	4 1/2			X		4200	4200	As Required Rule 1505
Tubing								
Lines								

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-033-3041 Well work started June 1, 1984
 Completion of the drilling June 1, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires June 1, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond BLANKET	Agents <u>SMH</u>	Plat <u>SMH</u>	Casing <u>SMH</u>	Fee <u>1503</u>
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[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

09/08/2023

WW-4A
Revised 6-07

1) Date: 6/28/2023
2) Operator's Well Number Minnix 1901H

3) API Well No.: 47 - 033 - 03041

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Patrick Minnix etal c/o Shawna Stanaker</u> Address <u>PO BOX 1255</u> <u>MELBOURNE, AR 72556</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p> <p>6) Inspector <u>Kenneth Greynolds</u> Address <u>613 Broad Run Road</u> <u>Jane Lew, WV 26378</u> Telephone <u>304-206-6613</u></p>	<p>5) (a) Coal Operator</p> <p>Name <u>Consolidation Coal Company</u> Address <u>79 Camp Run Road</u> <u>Mannington, WV 26583</u></p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>HARRISON COUNTY COAL RESOURCES I</u> Address <u>46226 NATIONAL RD</u> <u>St. Clairsville, OH 43950</u></p> <p>Name <u>Heirs of J T Hess</u> Address <u>2131 SW Buchanan St</u> <u>Topeka, KS 66611</u></p> <p>(c) Coal Lessee with Declaration</p> <p>Name _____ Address _____</p>
--	---

Office of Oil and Gas
AUG 17 2023
WV Department of Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

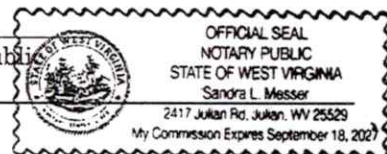
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Diversified Energy
 By: Chris Veazey
 Its: Permitting Supervisor
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-590-7707

Subscribed and sworn before me this 28th day of June 2023
Sandra L. Messer Notary Public
 My Commission Expires Sept. 18, 2027



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/08/2023



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Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$		

Send to:
 Street, Apt. No. or PO Box No. Harrison County Coal Resources, Inc.
 City, State, ZIP+4® 46226 National Rd St. Clairsville OH 43950
 PS Form 3811, April 2000 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3, so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Harrison County Coal Resources, Inc.
 46226 National Rd
 St. Clairsville, OH 43950



9590 9402 8261 3094 7414 94

2. Article Number (Transfer from service label)
 7006 3450 0000 2428 1596

PS Form 3811, July 2020 PSN 7530-02-000-9053

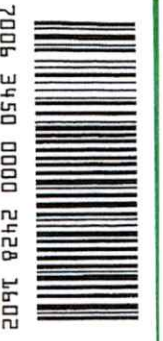
COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent
 Addressee
- B. Received by (Printed Name) _____ C. Date of Delivery _____
- D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
- | | |
|--|--|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Insured Mail | <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) |

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Total Postage & Fees	\$	

Postmark Here

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Sent to Hess of JT Hess
Street, Apt. No. or PO Box No. 2131 SW Buchanan St
City, State, ZIP+4 Tapeta, KS 66601
PS Form 3811, July 2020 PSN 7530-02-000-9033

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Hess of JT Hess
2131 SW Buchanan St.
Tapeta, KS 66601



9590 9402 8261 3094 7415 17

2. Article Number (Transfer from service label)

7006 3450 0000 2428 1602
PS Form 3811, July 2020 PSN 7530-02-000-9033

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent Addressee
- B. Received by (Printed Name) _____ C. Date of Delivery _____
- D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below: _____

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Insured Mail
 - Insured Mail Restricted Delivery (over \$500)
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

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Canceled Fee			
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$		

Sent to Patrick Munk and C/o Shonda Spender
 Street Address: Box 185
 City, State, ZIP+4: Melbourne AR 72556
 PS Form 3811, April 2020
 NHTK111KNV-AR 72556
 See Reverse for Instructions

SENDER, COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

COMPLETE THIS SECTION ON DELIVERY

1. Article Addressed to:

Patrick Munk and
C/o Shonda Spender
PO Box 185
Melbourne, AR 72556

- A. Signature Agent
- B. Received by (Printed Name) Address
- C. Date of Delivery
- D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

2. Article Number (Transfer from envelope label)
 9590 9402 8261 3094 7415 00
 7006 3450 0000 2428 1619

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Insured Mail
 - Insured Mail Restricted Delivery (over \$500)
 - Priority Mail Express
 - Registered Mail
 - Registered Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

Domestic Return Receipt



09/08/2023



DIVERSIFIED
energy

Date: 6/28/2023

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

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Office of Oil and Gas
AUG 17 2023
WV Department of
Environmental Protection

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4703303041 Well Name Minnix 1901H

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

RECEIVED
Office of Oil and Gas

AUG 17 2023

WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

09/08/2023

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

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Office of Oil and Gas

AUG 17 2023

Dated this, the 13th day of September, 2022.

WV Department of
Environmental Protection

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

09/08/2023

SURFACE OWNER WAIVER

Operator's Well
Number

Minnix 1901H

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INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Date _____

Signature

Date

09/08/2023

WW-4B

API No. 4703303041
Farm Name Minnix, William L.
Well No. Minnix 1901H

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AUG 17 2023
WV Department of
Environmental Protection

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

09/08/2023

WW-9
(5/16)

API Number 47 - 033 - 03041
Operator's Well No. Minnix 1901H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

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Operator Name Diversified Energy OP Code 494524121 WV Department of Environmental Protection
Watershed (HUC 10) Cunningham Run Quadrangle Wallace 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

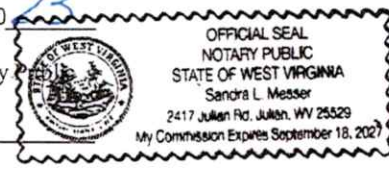
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Chris Veazey
Company Official Title Permitting Supervisor

Subscribed and sworn before me this 28th day of June, 2023

Sandra L. Messer
Notary

My commission expires Sept. 18, 2027



09/08/2023

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD lbs/acre

Mulch 2 Tons/acre

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Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: RECLAIM, SEED + MULCH 7500

Title: OIL + GAS INSPECTION

Date: 8-14-23

Field Reviewed? () Yes () No

WW-7
8-30-06



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West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4703303041 WELL NO.: Minnix 1901H

FARM NAME: Minnix, William L.

RESPONSIBLE PARTY NAME: Diversified Energy

COUNTY: Harrison DISTRICT: Eagle

QUADRANGLE: Wallace 7.5'

SURFACE OWNER: Patrick Minnix etal c/o Shawna Stanaker

ROYALTY OWNER: Jack S. Swiger et al

UTM GPS NORTHING: 4365421.68

UTM GPS EASTING: 552646.46 GPS ELEVATION: 1378'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

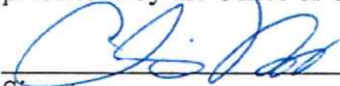
1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential
Real-Time Differential

Mapping Grade GPS : Post Processed Differential
Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Permitting Supervisor
Title

06/27/23
Date

09/08/2023



Diversified Gas & Oil Corporation
 100 Diversified Way
 Pigeonville KY, 41051

47-033-03041

Plugging Map

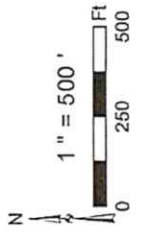
Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

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AUG 17 2023

WV Department of
 Environmental Protection



Well No.: 47-033-03041
 UTM83-17, Meters
 North: 4365421.68
 East: 552646.46
 Elev.: 417.8 M
 Elev.: 1370.37 Ft.

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09/08/2023

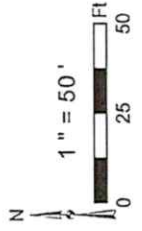


Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-033-03041
Plugging Map

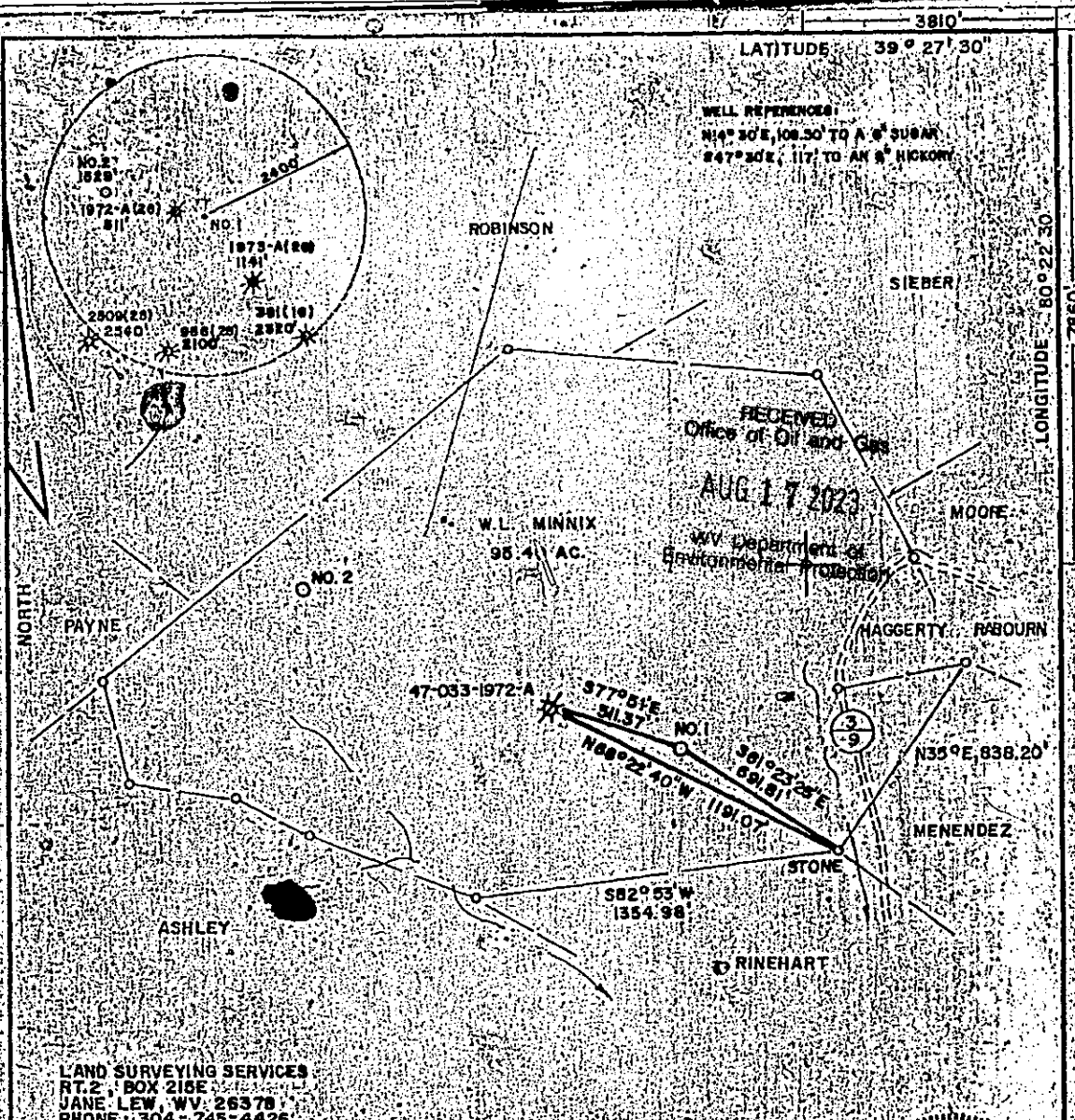
Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



Well No.: 47-033-03041
UTM83: 17 Meters
North: 4365421.68
East: 552646.46
Elev.: 417.8 M
Elev.: 1370.37 Ft

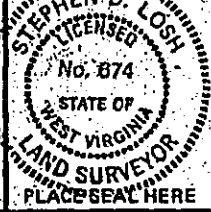
Sources: Est. Meter, Earthstar Geophysics and the DE User Community



LAND SURVEYING SERVICES
 RT. 2, BOX 215E
 JANE LEW, WV 26378
 PHONE 304-745-4426

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 600'
 MINIMUM DEGREE OF ACCURACY 1 in 2500
 PROVEN SOURCE OF ELEVATION EXIST. WELL NO. 1972A
 ELEV. - 1351.60

THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *Stephen D. Losh*
 R.P.E. _____ L.L.S. 874
 STEPHEN D. LOSH



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE: DECEMBER 23, 19 83
 OPERATOR'S WELL NO. MINNIX/HARMER NO. 1
 API WELL NO. 47-033-3041
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEER SHALLOW
 LOCATION: ELEVATION 1378 WATER SHED CUNNINGHAM RUN
 DISTRICT: EAGLE COUNTY: HARRISON
 QUADRANGLE: WALLACE 7.5 min.

SURFACE OWNER: WILLIAM I. MINNIX ACREAGE: 95.40
 OIL & GAS ROYALTY OWNER: JACK S. SWIGER, et al. LEASE ACREAGE: 86.38
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION: BALLTOWN ESTIMATED DEPTH: 4200
 WELL OPERATOR: STONEWALL GAS COMPANY DESIGNATED AGENT: CHARLES CANFIELD
 ADDRESS: P.O. DRAWER F ADDRESS: P.O. DRAWER F
 BUCKHANNON, WV 26201 BUCKHANNON, WV 26201

HARRISON 3041

09/08/2023



1) Date: April 16 19 84
 2) Operator's Well No. Minnix #1 90-SH
 3) API Well No. 47 033
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas" Production _____ / Underground storage _____ / Deep _____ / Shallow X /)
 5) LOCATION: Elevation: 1370 Watershed: Cunningham Run
 District: Flag County: Harrison Quadrangle: Wallaco 7.5
 6) WELL OPERATOR: Scovall Gas Company 7) DESIGNATED AGENT: Charles W. Canfield
 Address: PO Drawer F Address: PO Drawer F
Buckhannon WV 26201 Buckhannon WV 26201
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name: Steve Cancy (884-7470) Name: W. Jack Drilling
 Address: Rt. 2, Box 232-D Address: Buckhannon, WV 26201
Jano Lee, WV 26378
 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____

- 11) GEOLOGICAL TARGET FORMATION: Halltown
 12) Estimated depth of completed well: 4200 feet
 13) Approximate strata depths: Fresh: 50' 200' feet; salt: 820' feet
 14) Approximate coal seam depths: 145' 490' 825' Is coal being mined in the area? Yes _____ / No X

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cable feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	<u>11 3/4</u>			<u>3</u>		<u>30</u>	<u>30</u>	<u>Cement to surface</u>
Production								
Coal								
Intermediate	<u>8 5/8</u>			<u>X</u>		<u>1400</u>	<u>1400</u>	<u>As Required</u>
Production	<u>4 1/2</u>			<u>X</u>		<u>4200</u>	<u>4200</u>	<u>As Required</u>
Tubing								
Liners								Perforations: _____ Top _____ Bottom _____

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A); (2) an Application for a Well Work Permit on Form IV-2(B); (3) a survey plat on Form IV-6; and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein. I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.) _____ (For execution by natural persons)
 NAME: _____ Date: 4/16/84
 By: William L. Minnix (Signature)
 Its: _____ Date: 4/16/84
Robert Minnix (Signature)

09/08/2023

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Wallace 7.5 Min.

LEGEND

Well Site ⊕

Access Road ———



WELL SITE PLAN

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Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.

RECEIVED
Department of Environmental Protection

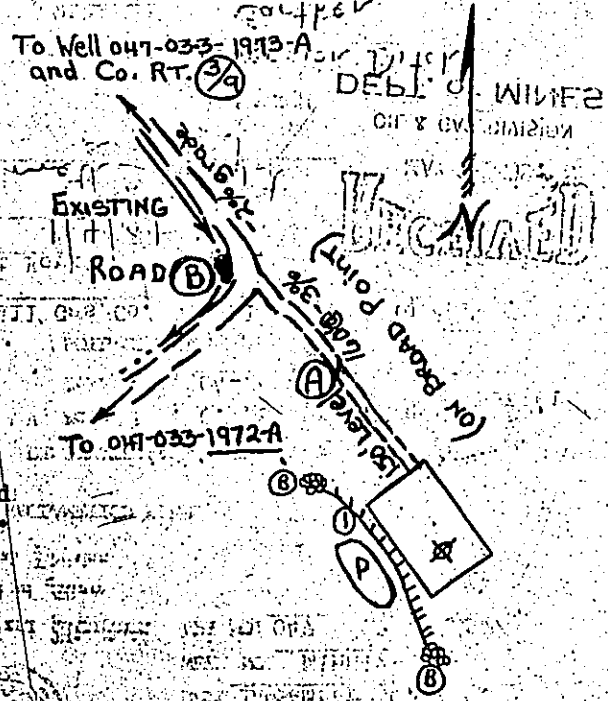
LEGEND

Property boundary ———▲———	Diversion ———/———
Road ———=———	Spring ○→
Existing fence ———X———	Wet spot ☉
Planned fence ———/———	Building ■
Stream ———~———	Drain pipe ———○———○———
Open ditch ———>———>———>———	Waterway ———≡———≡———

This location is on a broad point where timber will be cut and stacked and topsoil will be stockpiled for use in revegetation. The access road is almost all existing road which will require upgrading in the following methods:

- 1) Drainage ditches will be cut on the uphill side of roads.
- 2) Culverts will be installed at all natural drains.
- 3) Cross drains and broad based dips will be cut across the road on slopes according to O & G Manual.

Co. Rt. 3/9 should be rocked and maintained for local traffic.



11/10/2016

PLUGGING PERMIT CHECKLIST
4703303041

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Office of Oil and Gas
AUG 17 2023
WV Department of
Environmental Protection

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL

- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

09/08/2023



DIVERSIFIED
energy

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AUG 17 2023

WV Department of
Environmental Protection

June 28, 2023

Kenneth Greynolds
613 Broad Run Rd.
Jane Lew, WV 26378

Mr. Greynolds

Please find enclosed a Permit Application to plug API# 47-033-03041, in Harrison County, WV.

If you have any questions, comments, or if you require additional information, please feel free to contact me at 304-590-7707.

Thank You,

Chris Veazey
Chris Veazey
Permitting Supervisor

Diversified Energy Company
414 Summers St.
Charleston, WV 25301
(304) 590-7707
Email: cveazey@dgoc.com

414 Summers Street
Charleston, WV 25301

09/08/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4703303041

1 message

Kennedy, James P <james.p.kennedy@wv.gov>


Thu, Sep 7, 2023 at 3:35 PM

To: Chris Veazey <CVeazey@dgoc.com>, Austin Sutler <asutler@nextlvlenergy.com>, Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, rromano2@harrisoncountywv.com

To whom it may concern, a plugging permit has been issued 4703303041.

James Kennedy

WVDEP OOG

 **4703303041.pdf**
4295K

09/08/2023