

FILE COPY
RECEIVED

JAN 24 1985



1) Date: _____, 19____
2) Operator's Well No. Faris #32
3) API Well No. 47 - 033 - 3154
State County Permit

**OIL & GAS DIV.
DEPT. OF MINES**

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil _____ / Gas XX /
B (If "Gas", Production XX / Underground storage _____ / Deep _____ / Shallow XX /)
- 5) LOCATION: Elevation: 1085' Watershed: Davisson
District: Simpson County: Harrison Quadrangle: Rosemont 7 1/2
- 6) WELL OPERATOR PETROLEUM DEVELOPMENT CORPORATION 7) DESIGNATED AGENT STEVEN R. WILLIAMS
Address PO BOX 26, 103 EAST MAIN ST. 38200 Address PO BOX 26, 103 EAST MAIN ST.
BRIDGEPORT, WV 26330 BRIDGEPORT, WV 26330
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name STEPHEN CASEY
Address RT 2, BOX 232-D
JANE LEW, WV 26378
- 9) DRILLING CONTRACTOR: Name _____ Address _____
- 10) PROPOSED WELL WORK: Drill xx / Drill deeper _____ / Redrill _____ / Stimulate X /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, BENSON
- 12) Estimated depth of completed well, 5000 feet
- 13) Approximate trata depths: Fresh, 30; 150 feet; salt, 1250 feet.
- 14) Approximate coal seam depths: 400; 160 Is coal being mined in the area? Yes _____ / No XX /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42#	x		30'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	J-55	20#	x		900'	900'	cement to surface (neat)	
Production	4 1/2	J-55	10.5#	x		5000'	5000'	400 sks <i>or as required by rule 15.01</i>	Perforations:
Tubing									Top Bottom
Liners									

**OFFICE USE ONLY
DRILLING PERMIT**

Permit number 47-033-3154 Date February 11, 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires February 11, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>116</u>	<u>ML</u>	<u>MLML</u>		<u>335</u> <u>937</u>

Margaret J. Nasse
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File



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OIL & GAS DIV
DEPT. OF MINES

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: 1985, Harrison, Harrison, Rosemont, W. VA.

2) OPERATOR: STEVEN R. WILLIAMS CORPORATION, 50 BOX 26, 103 EAST MAIN ST., BRIDGEPORT, W. VA. 26330

3) DESIGNATED AGENT: STEVEN R. WILLIAMS

4) BRILLING CONTRACTOR: JAMES LEWIS, RT. 2, BOX 232-D, BRIDGEPORT, W. VA. 26330

5) PROPOSED WELL WORK: Drill 1/2" hole, Plug off old formation, Primary new formation

6) ESTIMATED DEPTH OF COMPLETED WELL: 5000 feet

7) APPROXIMATE TRAIL DEPTH: 30, 150 feet

8) APPROXIMATE COAL SEAM DEPTH: 400, 150 feet

9) CASING AND TURNING PROGRAM: 8 5/8" 1-22 20' x, 1 1/2" 1-22 10.5'

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	February 11, 1987
Well work started	" "
Completion of the drilling process	" "
Well Record received	" "
Reclamation completed	" "

OTHER INSPECTIONS

Reason: _____

Reason: _____

11/1	1/11	1/11	1/11
------	------	------	------

1) Date: _____, 19____
2) Operator's Well No. _____ Faris #32
3) API Well No. 47-033-3154
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Robert D. And Marjorie Faris
Address Rt. #1, Box 20,
Bridgeport, West Virginia 26330
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Robert D. and Marjorie Faris
Address Rt. #1, Box 20
Bridgeport, West Virginia 26330
Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.



6) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Steven G. Williams
this 15 day of January, 1985.
My commission expires August 6, 1992.

Deborah Alessio
Notary Public, Harrison County,
State of West Virginia

WELL OPERATOR Petroleum Development Corporation
By Stan R. Williams
Its President
Address P.O. Box 26,
Bridgeport, West Virginia 26330
Telephone 304-842-6256

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JAN 24 1985
OIL & GAS DIV.
DEPT. OF MINES

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
Robert D. Faris, Jr.	Hope Natural Gas Co.	.043403	347/441
George Thomas Faris III	Hope Natural Gas Co.	.043403	347/441
Virginia Faris Guckes	Hope Natural Gas Co.	.019097	347/441
Mary D. Faris et al	Hope Natural Gas Co.	.019097	347/441

** Petroleum Development Corporaiton having acquired its rights to this oil and gas lease by Farmout dated July 10, 1984 and recorded in Book 1141 at page 952.

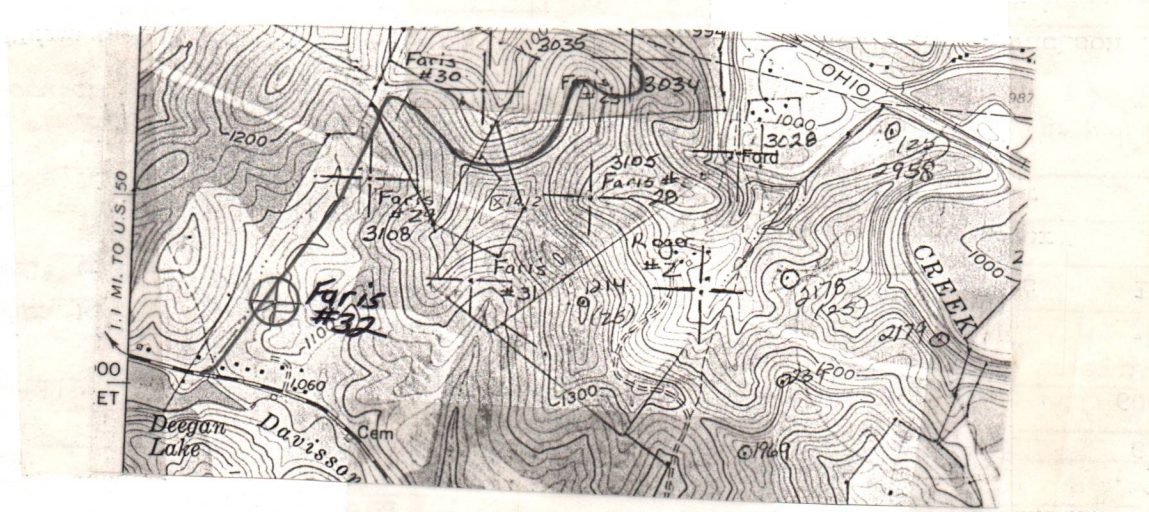


ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Rosemont 7 1/2'

LEGEND

Well Site ⊕

Access Road ———



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

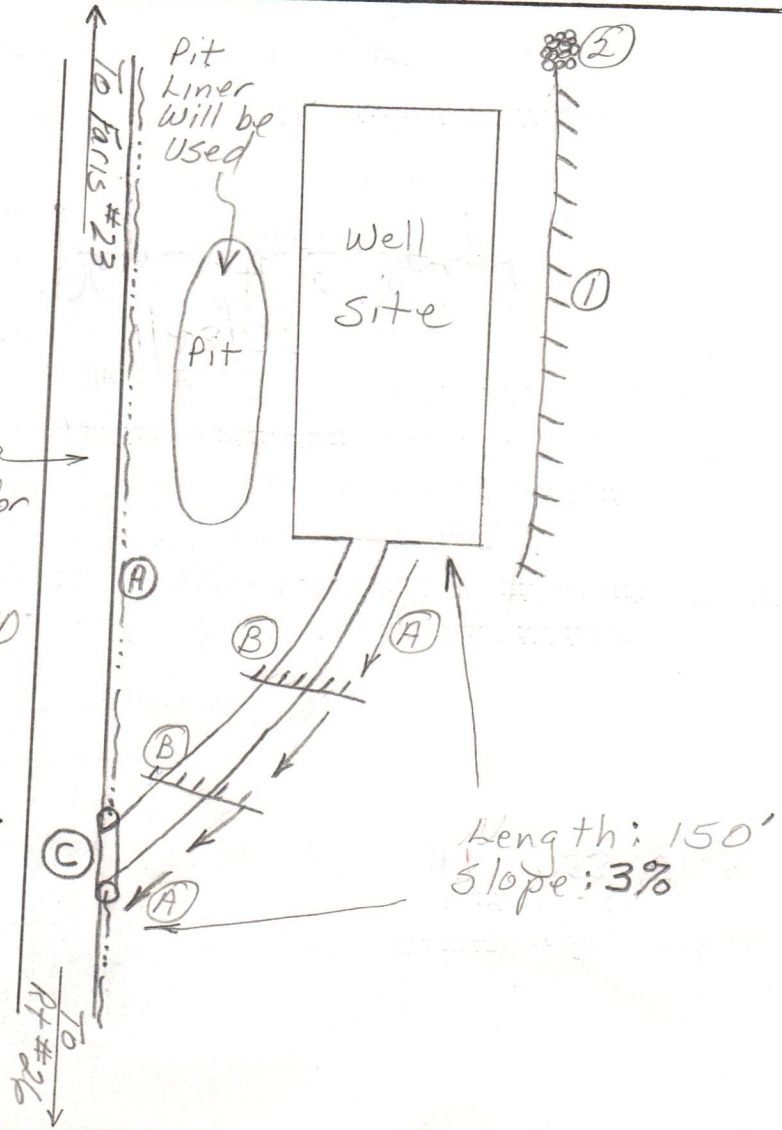
Property boundary ———	Diversion ———
Road = = = = =	Spring ○ →
Existing fence — x — x —	Wet spot ☉
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ — ○ —
Open ditch — ···· — ···· — ···· —	Waterway ⊃ ≡ ≡ ≡ ≡

Topsoil will be saved for reclamation work.

Natural vegetation (filter strip) will remain undisturbed in areas between construction & natural water courses.

(See Faris #23 Reclamation Plan for Proper Drainage Structures Approved by WFSO 6/11/84)

Place staked hay bales in ditch line for sediment control.



DEPT OF WILDER
OFFICE OF THE
SHERIFF

DEPARTMENT OF
WILDLIFE & NATURAL RESOURCES

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JAN 24 1985

OIL & GAS DIV. DEPT. OF MINES (Rev 8-81)

Rec'd (WFSCD) JAN 9 1985



State of West Virginia

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Petroleum Development Corp. Address P.O. Box 26, Bridgeport, WV 26330 Telephone 842-6256 LANDOWNER Robert Farris

Revegetation to be carried out by Seeding Contractor (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan:

1/23/85 (Date) Kenneth E Knight (SCD Agent)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD. ACCESS ROAD

(A) Structure Drainage ditch Spacing Inside road cuts Page Ref. Manual 2.12

(B) Structure Cross Drains Spacing 135' apart with riprapped outlet Page Ref. Manual 2.11

(C) Structure Culvert (15" min. I.D.) Spacing according to O&G Manual at natural drains Material (3) Page Ref. Manual 2.7

(1) Structure Diversion ditch Material earth Page Ref. Manual 2.12

(2) Structure Rip - Rap Material stone Page Ref. Manual 2.14

(3) Structure Material Page Ref. Manual

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Field Treatment Area I *Lime 3 Tons/acre or correct to pH 6.5 Fertilizer 600 lbs/acre (10-20-20 or equivalent) Mulch Hay 2 Tons/acre Seed* Orchard grass 12 lbs/acre Ladino clover 3 lbs/acre Alsike clover 4 lbs/acre Timothy 3 lbs/acre

*Lime according to pH test Inoculate with 3X recommended amount. *Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Attach separate sheets as necessary for comments.

Field Treatment Area II *Lime 3 Tons/acre or correct to pH 6.5 Fertilizer 600 lbs/acre (10-20-20 or equivalent) Mulch Hay 2 Tons/acre Seed* Orchard grass 12 lbs/acre Ladino clover 3 lbs/acre Alsike clover 4 lbs/acre Timothy 3 lbs/acre

PLAN PREPARED BY David L. Jackson

ADDRESS P.O. Box 969

Buckhannon, WV 26201

PHONE NO. 472-9369

M. Gray

P 405 258 233

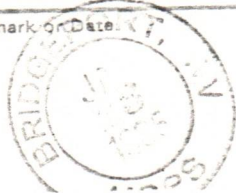
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse) Faris #32

Sent to	
Robert D. & Marjorie Faris	
Street and No.	
Rt #1, Box 20	
P.O., State and ZIP Code	
Bridgeport, WV 26330	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	

Petroleum Development Corporation
PO Box 26, Bridgeport, WV 26330



PS Form 3800, Feb. 1982

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
Perforated Benson with 13 shots (4201-05). Stimulated the zone using a gelled H2O frac w/N2 assist (15,000# of 80/100 sand and 50,000# of 20/40 sand). Also used 71,000 scf of N2.

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MAY 2 0 1985
DIVISION
DEPT. OF MINES

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
KB - GL			0	10	
sand, shale, redrock			10	1182	1/2" stream H2O @ 82'; 1 3/4" stream
Big Lime			1182	1256	H2O @ 290'; 1/4" stream H2O @ 355'
Keener			1256	1271	coal @ 352'; 478'
Big Injun			1271	1343	
sand, shale			1343	1678	gas @ 1389'; 2/10= 1"w/H2O
Gantz			1678	1691	
sand, shale			1691	1713	
50 Foot			1713	1740	
sand, shale			1740	1767	
30 Foot			1767	1801	gas @ 1800'; 2/10= 1"w/H2O
sand, shale			1801	1849	
Gordon Stray			1849	1867	
sand, shale			1867	1872	
Gordon			1872	1878	
sand, shale			1878	2015	gas @ 1885'; 2/10= 1"w/H2O
4th Sand			2015	2034	
sand, shale			2034	2060	
5th Sand			2060	2088	
sand, shale			2088	2105	
Lower 5th			2105	2140	
sand, shale			2140	2191	
Bayard			2191	2236	
sand, shale			2236	2803	gas @ 2263'; 2/10= 1"w/H2O
Speechley			2803	2907	gas @ 2861'; 2/10= 1"w/H2O
sand, shale			2907	3142	gas @ 3142'; 2/10= 1"w/H2O
Balltown			3142	3276	
sand, shale			3276	3394	
Bradford			3394	3475	
sand, shale			3475	3902	
Riley			3902	4106	gas @ 3976'; 2/10= 1"w/H2O
sand, shale			4106	4174	
Benson			4174	4210	gas @ 4212'; 4/10= 1"w/H2O
sand, shale			4210	4744	TD logger
				4768	TD driller
					gas @ 4243'; 4/10= 1"w/H2O
					gas @ 4768'; 4/10= 1"w/H2O
					gas @ collars; 2/10= 1"w/H2O

(Attach separate sheets as necessary)

PETROLEUM DEVELOPMENT CORPORATION

Well Operator

By:

[Signature]

Date: MARCH 26, 1985

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



IV-35
(Rev 8-81)

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MAR 28 1985
OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date 3/25/85
Operator's
Well No. #32
Farm Faris
API No. 47 - 033 - 3154

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas xx / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production xx / Underground Storage ___ / Deep ___ / Shallow xx /)

LOCATION: Elevation: 1085' Watershed Davisson
District: Simpson County Harrison Quadrangle Rosemont 7 1/2'

COMPANY PETROLEUM DEVELOPMENT CORPORATION

ADDRESS PO BOX 26, BRIDGEPORT, WV 26330

DESIGNATED AGENT STEVEN R. WILLIAMS

ADDRESS PO BOX 26, BRIDGEPORT, WV 26330

SURFACE OWNER ROBERT D. & MARJORIE FARIS

ADDRESS RT #1, BOX 20, BRIDGEPORT, WV 26330

MINERAL RIGHTS OWNER FARIS HEIRS

ADDRESS RT #1, BOX 20, BRIDGEPORT, WV 26330

OIL AND GAS INSPECTOR FOR THIS WORK STEPHEN

CASEY ADDRESS JANE LEW, WV 26378

PERMIT ISSUED FEBRUARY 11, 1985

DRILLING COMMENCED FEBRUARY 25, 1985

DRILLING COMPLETED MARCH 2, 1985

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	909'	909'	225 sks.
7			
5 1/2			
4 1/2	4405'	4405'	430 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION BENSON Depth 5000 feet

Depth of completed well 4768 feet Rotary xx / Cable Tools _____

Water strata depth: Fresh 82;290; 355 feet; Salt n/a feet

Coal seam depths: 352; 478 Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Benson Pay zone depth 4201-05 feet

Gas: Initial open flow not taken Mcf/d Oil: Initial open flow n/a Bbl/d

Final open flow 696 Mcf/d Final open flow n/a Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 1900 psig (surface measurement) after 72 hours shut in

(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAR 5 - 1985

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 33-3154

Oil or Gas Well _____
(KIND)

Company Petrol. Deal. Co.
 Address _____
 Farm R. Faris
 Well No. 32
 District Simpson County Harr.
 Drilling commenced 2-25-85
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water 82 290 355 feet feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT 352 FEET 72 INCHES
478 FEET 48 INCHES FEET INCHES
 FEET INCHES FEET INCHES

Drillers' Names UDI 6

Remarks: 8 5/8 909' 225 SXS. BJA

2-27-85
DATE

Steve Casey
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAR 1 1 1985

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 33-3154

Oil or Gas Well _____
(KIND)

Company <u>Petrol. Devel. Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Faris</u>	16			Kind of Packer _____
Well No. <u>32</u>	13			
District _____ County <u>Harri.</u>	10			Size of _____
Drilling commenced <u>2-25-85</u>	8 1/4			
Drilling completed <u>3-2-85</u> Total depth <u>4768</u>	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names UDF 6

Remarks: _____

3-4-85
DATE

Steve Casey
DISTRICT WELL INSPECTOR

03-APR-85

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF OIL AND GAS
CHARLESTON 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

RECEIVED
JUL 16 1985

33-3154 OIL & GAS DIVISION
DEPT. OF MINES
(2-11-85)

Company: PETROLEUM DEVE CORP
Farm: FARIS, ROBT. & MARJORIE Well: FARIS 32

Permit No. 47-33-3154
County: HARRISON

Rule	Description	In Compliance	
		Yes	No
23.06	Notification prior to starting work	-----	-----
25.04	Prepared before drilling to prevent waste	-----	-----
25.03	High pressure drilling	-----	-----
16.01	Required permits at wellsite	-----	-----
15.03	Adequate Fresh Water Casings	-----	-----
15.02	Adequate Coal Casings	-----	-----
15.01	Adequate Production Casings	-----	-----
15.04	Adequate Cement Strength	-----	-----
15.05	Cement Type	-----	-----
23.02	Maintained Access Roads	-----	-----
25.01	Necessary Equipment to Prevent Waste	-----	-----
23.04	Reclaimed Drilling Pits	-----	-----
23.05	No Surface or Underground Pollution	-----	-----
23.07	Requirements for Production & Gathering Pipelines	-----	-----
16.01	Well Records on Site	-----	-----
16.02	Well Records Filed	-----	-----
16.05	Identification Markings	-----	-----

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey
DATE 7-15-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator
August 1, 1985
Date

