

RECEIVED

FEB 15 1985

**OIL & GAS DIV.
DEPT. OF MINES**



1) Date: February 7, 19 85
 2) Operator's Well No. 1275
 3) API Well No. 47 - 033 - 3168
 State County Permit

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 1256 Watershed: Stutler Fork
 District: Union County: Harrison Quadrangle: Big Isaac 7.5
- 6) WELL OPERATOR CNG Development Company
 Address c/o Paul W. Garrett, P.O. Box 15746
Pittsburgh, PA 15244
- 7) DESIGNATED AGENT Gary Nicholas
 Address Crosswind Corporate Park
Rt. 2, Box 698, Bridgeport, WV 26330
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Stephen Casey
 Address Rt. 2, Box 232-D
Jane Lew, WV 26378
- 9) DRILLING CONTRACTOR:
 Name Sam Jack Drilling Co.
 Address P.O. Box 48
Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate X /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Alexander
- 12) Estimated depth of completed well, 5300 feet
- 13) Approximate trata depths: Fresh, - feet; salt, - feet.
- 14) Approximate coal seam depths: 1350 Is coal being mined in the area? Yes / No X /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	11-3/4	H-40	42	X		40	40	To Surface	By Rule 15.05
Coal									Sizes
Intermediate	8-5/8	X-42	23	X		1350 /380	1350 /380	To Surface	By Rule 15.05
Production	4-1/2	J-55	10.5	X		5300	5300	200-400 sks	Depths set
Tubing	1-1/2	CN-55	2.75	X					By Rule 15.01
Liners									Perforations:
									Top Bottom

**OFFICE USE ONLY
DRILLING PERMIT**

Permit number 47-033-3168 Date March 7, 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires March 7, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>28</u>	Agent: <u>MUMU</u>	Plat: <u>MH</u>	Casing: <u>MH</u>	Fee: <u>6098</u>
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Margaret J. Foss
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File



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OIL & GAS DIV.
DEPT. OF MINES

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

10110

WELL OPERATOR: One Development Company
Address: c/o Paul W. Garrett, P.O. Box 15746, Pittsburgh, PA 15244

WELL LOCATION: Harrison, West Virginia

WELL DEPTH: 3300 feet

WELL TYPE: Oil and Gas

WELL STATUS: Proposed

WELL NUMBER: 10110

WELL NAME: [Blank]

WELL LOCATION: Harrison, West Virginia

WELL DEPTH: 3300 feet

WELL TYPE: Oil and Gas

WELL STATUS: Proposed

WELL NUMBER: 10110

WELL NAME: [Blank]

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____



1) Date: February 7, 19 85
 2) Operator's Well No. 1275
 3) API Well No. 47
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
 5) LOCATION: Elevation: 1256 Watershed: Stutler Fork
 District: Union County: Harrison Quadrangle: Big Isaac 7.5
 6) WELL OPERATOR CNG Development Company
 Address c/o Paul W. Garrett, P.O. Box 15746
Pittsburgh, PA 15244
 7) DESIGNATED AGENT Gary Nicholas
 Address Crosswind Corporate Park
Rt. 2, Box 698, Bridgeport, WV 26330
 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Stephen Casey
 Address Rt. 2, Box 232-D
Jane Lew, WV 26379
 9) DRILLING CONTRACTOR:
 Name Sam Jack Drilling Co.
 Address P.O. Box 48
Buckhannon, WV 26201

10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate X /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Alexander
 12) Estimated depth of completed well, 5300 feet
 13) Approximate true depths: Fresh, _____ feet; salt, _____ feet.
 14) Approximate coal seam depths: 1350 Is coal being mined in the area? Yes _____

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	<u>11-3/4</u>	<u>H-40</u>	<u>42</u>	<u>X</u>		<u>40</u>	<u>40</u>	<u>To Surface</u>	<u>By Rule 15.05</u>
Coal									Sizes
Intermediate	<u>8-5/8</u>	<u>X-42</u>	<u>23</u>	<u>X</u>		<u>1350</u>	<u>1350</u>	<u>To Surface</u>	<u>By Rule 15.05</u>
Production	<u>4-1/2</u>	<u>J-55</u>	<u>10.5</u>	<u>X</u>		<u>5300</u>	<u>5300</u>	<u>200-400 sks</u>	<u>Depths set</u>
Tubing	<u>1-1/2</u>	<u>CN-55</u>	<u>2.75</u>	<u>X</u>					<u>By Rule 15.01</u>
Liners									Perforations:
									Top Bottom

RECEIVED
 FEB 22 1985
 OIL & GAS DIV.
 DEPT. OF MINES
 No. _____

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner X / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: Feb 15, 19 85

By Eastern Associated Coal Corp.
Harold N. Ealy Jr.
 Its Manager of Properties

1) Date: February 7, 1985
2) Operator's Well No. 1275
3) API Well No. 47-033-3168
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Everett & Anna M. Myer
Address 110 Gandy Street
Clarksburg WV 26301

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR _____
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Eastern Assoc. Coal
Michael D. Eddy, Mgr. of Properties
Address One PPG Place
Pittsburgh PA 15222

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Paul W. Garrett,

this 28day of January, 19 85
My commission expires 5/25, 19 87

Yvonne T. Green
Notary Public, Allegheny County,
State of Pennsylvania

WELL OPERATOR CNG Development Company

By Paul W. Garrett
Its Manager, Well Programs
Address P.O. Box 15746
Pittsburgh, PA 15244
Telephone (412) 787 4090

YVONNE T. GREEN, NOTARY PUBLIC
PITTSBURGH, ALLEGHENY COUNTY, PA.
MY COMMISSION EXPIRES MAY 25, 1987

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OIL & GAS DIV.
DEPT. OF MINES

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

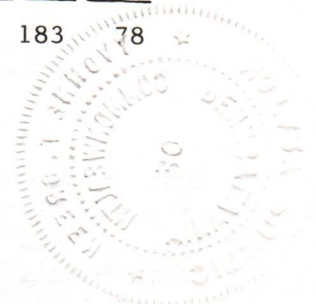
Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Marion Yates	Hope Natural Gas	1/8 \$75.00 Gas 3 Mos.	183	78

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DEPT. OF MINES
OIL & GAS DIV.



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OIL & GAS DIV.



DATE: January 28, 19 85
OPERATOR'S
WELL NO.: 1275
API NO: 47 - -
State County Permit

State of West Virginia

OFFICE OF OIL AND GAS
DEPARTMENT OF MINES

A F F I D A V I T

State of West Virginia

County of Harrison

I, Paul W. Garrett (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: Paul W. Garrett

Taken, Subscribed, and sworn to before me this 28 day of January, 19 85.

Notary: Yvonne T. Green

My Commission Expires: 5/25/87

YVONNE T. GREEN, NOTARY PUBLIC
PITTSBURGH, ALLEGHENY COUNTY, PA.
MY COMMISSION EXPIRES MAY 25, 1987



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OIL & GAS DIV.
DEPT. OF MINES



1982-1983
20-21

THE STATE OF TEXAS

County of _____

[Faint, illegible text, likely a letter or report body]

[Handwritten signature]

MY COMMISSION EXPIRES MAY 25 1983
LUTHER W. BROWN, COUNTY CLERK
COUNTY OF _____ TEXAS

RECEIVED

FEB 12 1982

DEPT. OF MINES
OIL & GAS DIV.

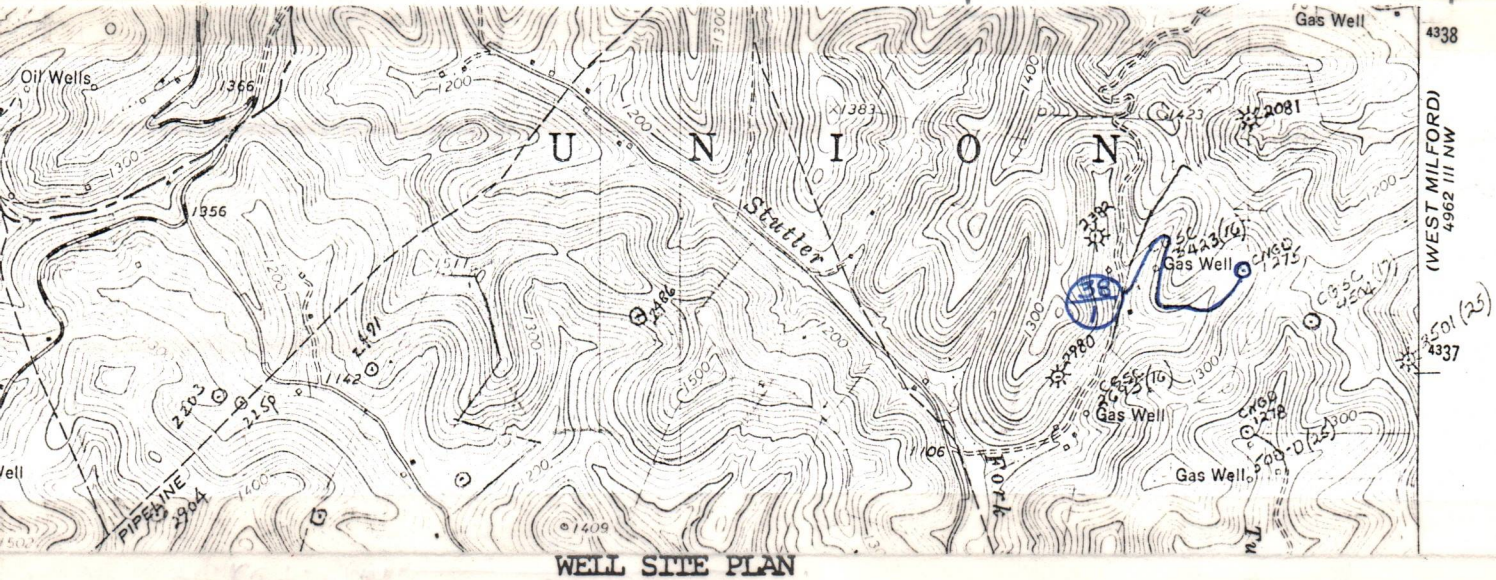


ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Big Lake 7.5 min.

LEGEND

Well Site ⊕

Access Road ———



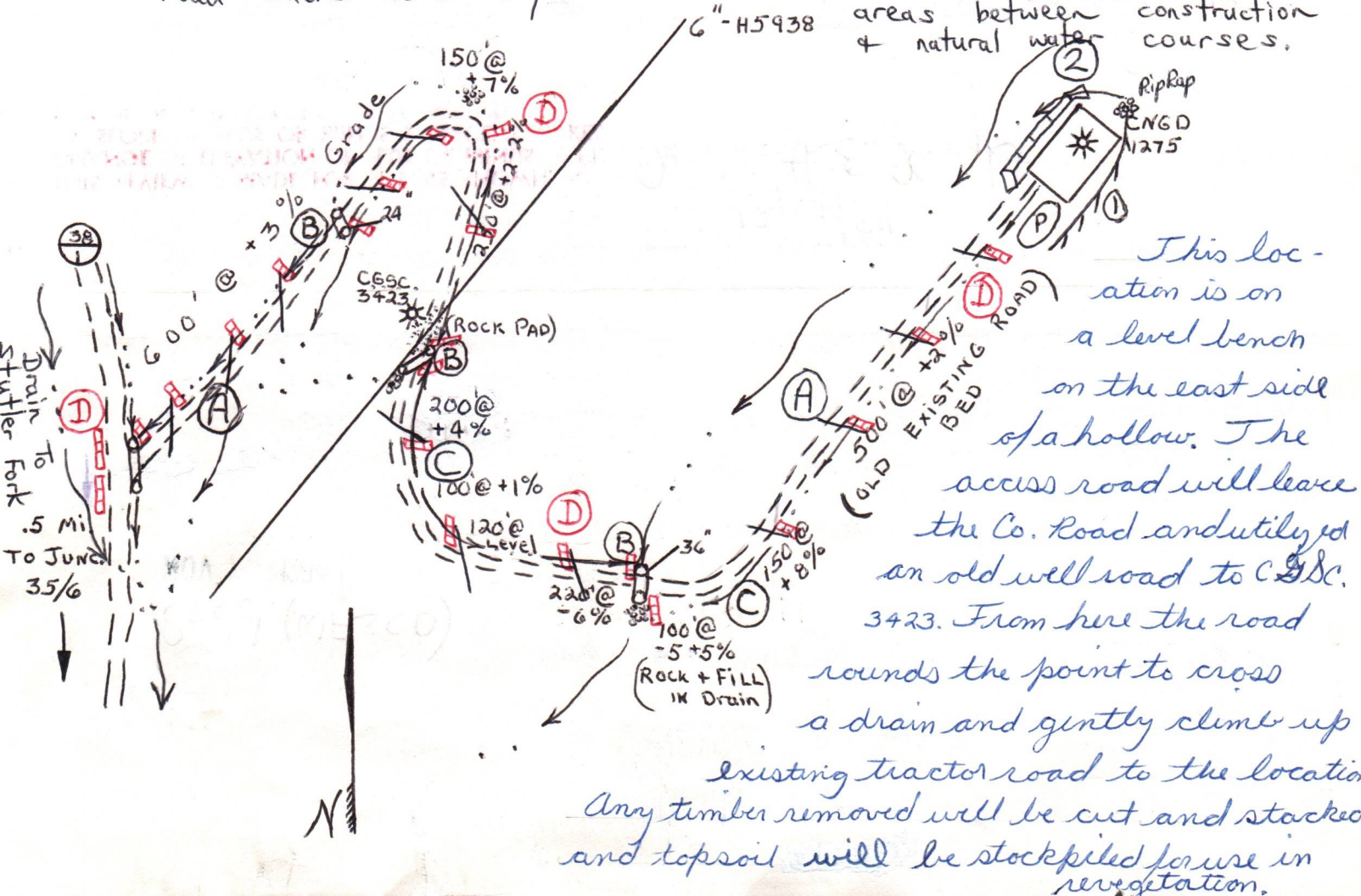
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ———▲———	Diversion ———/———
Road = = = = =	Spring ○→
Existing fence —x—x—	Wet spot ⦿
Planned fence —/—/—	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe —○—○—○—○—
Open ditch ———>———>———>———>———>———	Waterway <—≡—≡—≡—

Rock will be used on road where necessary

Natural vegetation (filter strip) will remain undisturbed in areas between construction & natural water courses.



This location is on a level bench on the east side of a hollow. The access road will leave the Co. Road and utilized an old well road to CGSC 3423. From here the road rounds the point to cross a drain and gently climb up existing tractor road to the location. Any timber removed will be cut and stacked and topsoil will be stockpiled for use in revegetation.

Redd. (WFSCD) NOV 7 1984



DATE November 1, 1984
WELL NO. CM 211275
API NO. 047 - 033 - 3168
State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME CM A Development Co
Address 1 Park Ridge Center
P. O. Box 1000
Telephone 1-412-429-2390
LANDOWNER GARTH MYERS

DESIGNATED AGENT Gary A. Nicholas
Address Organized Corp. Park
#2 2nd St. Bridgeport WVa 26330
Telephone 304-623-8822
SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by CM A Development Co (Agent)
This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan:
Date 12/14/84
(Date)
Signature (SCD Agent)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

(A) Structure Canal Diagram
Spacing From 1% Slope (Every 400')
To 8% Slope (Every 100')
with riprapped outlet
Page Ref. Manual 2-1

(B) Structure Culvert
Spacing 18" Minimum
Accord. to O&G Manual
with riprapped outlet
Page Ref. Manual 2-7

(C) Structure Drainage Ditch
Spacing According to O & G Manual
Page Ref. Manual 2-12

(1) Structure Drainage Ditch
Material with riprapped outlet
Page Ref. Manual 2-12

(2) Structure Sediment Barrier
Material Silt Fence
Page Ref. Manual 2-16

(3) Structure
Material
Page Ref. Manual

Lime No determination by pH test
or correct to pH 7.65
Fertilizer (10-20-20 or equivalent)
600 lbs/acre
Mulch Hay or Straw 2 Tons/acre
Seed* Kentucky 31 Fescue 33 lbs/acre
Bundroot Topsoil 10 lbs/acre
Domestic Rye 10 lbs/acre
*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium.
Inoculate with 3X recommended amount.

Lime No determination by pH test
or correct to pH 7.65
Fertilizer (10-20-20 or equivalent)
600 lbs/acre
Mulch Hay or Straw 2 Tons/acre
Seed* Kentucky 31 Fescue 33 lbs/acre
Bundroot Topsoil 10 lbs/acre
Domestic Rye 10 lbs/acre

Treatment Area I
Structure Sediment Barrier (D)
Material Hay or Straw bales (stacked)
fy. Ref. Man. 2-16
Treatment Area II
Lime No determination by pH test
or correct to pH 7.65
Fertilizer (10-20-20 or equivalent)
600 lbs/acre
Mulch Hay or Straw 2 Tons/acre
Seed* Kentucky 31 Fescue 33 lbs/acre
Bundroot Topsoil 10 lbs/acre
Domestic Rye 10 lbs/acre

Treatment Area II
Lime No determination by pH test
or correct to pH 7.65
Fertilizer (10-20-20 or equivalent)
600 lbs/acre
Mulch Hay or Straw 2 Tons/acre
Seed* Kentucky 31 Fescue 33 lbs/acre
Bundroot Topsoil 10 lbs/acre
Domestic Rye 10 lbs/acre

PLAN PREPARED BY Land Draining Services
ADDRESS 1412 North 18th St.
Clarksburg, W. Va 26301
PHONE NO. 1-304-623-1214

NOTES: Please request landowner cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

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OIL & GAS DIV.
DEPT. OF MINES

RE: ~~Marion Yates Farm Lease~~
Well No. 1275
Lease No. 14287
73 AC on Stutler Fork
Harrison County
West Virginia

Everett M. Myer Surface Owner
110 Gandy St.
Clarksburg WV # 26301
PHONE 624-4090

The above named well location was surveyed and staked by Land Surveying Services in November of 1984. The location is on a brushy bench above a branch of Stutler Fork, just south of 6-inch pipeline H-6503. The access road will leave Harrison County Route 38/1 and utilize existing road bed up to C.G.S.C. Well No. 3423. From here, the access road will run around a point, cross said drain of Stutler Fork and run out a fairly level bench to the 1275 location.

Mr. Everett Myer, the surface owner, is quite distraught over the damages done to County Route 38/1 during the drilling of CNG Well No. 452. In turn, the ditch line became filled, allowing water to wash down the County road bordering this lease to the west and to inundate Mr. Myer's house access and culvert system at the foot of the hill. He dug the ditch line, laid the culvert, and bought several loads of stone for the road himself to keep his access open after getting little cooperation from the Department of Highways.

Mr. Myer would not allow the completion of said survey until he had recovered from an operation adequately enough to accompany me to the property to view and discuss the damages. This made for a delay of just under two weeks.

He has made several requests, or perhaps demands for the drilling and accessing of Well No. 1275, listed as follows:

1. He wants the County road, including the culvert system at the confluence of a drain from his property and the main drain at the road, restored to it's condition before No. 452 was drilled.

DEPT. OF MINES

OIL & GAS DIVISION

FEB 13 1985

OIL AND GAS DIVISION

WEST VIRGINIA DEPARTMENT OF MINES
CHARLESTON, WEST VIRGINIA
INTER-OFFICE MEMORANDUM

TO: Steve Casey DATE: Feb 19, 1985
FROM: Margaret Nass SUBJECT: CNGD 1275
COMMENT

Please look over the attached, and see if you can get in touch with Mr. Myer. Let me know what you think A.S.A.P.

Thanks.

OK to issue per Steve Casey 3/1/85

Landowner complaint only against State Road problems.

No Complaint with plans for location or location access road.

M.H.



CNG DEVELOPMENT COMPANY

ONE PARK RIDGE CENTER • P.O. BOX 15746 • PITTSBURGH, PENNSYLVANIA 15244 • (412) 787-3550

RECEIVED

FEB 22 1985

OIL & GAS DIV.
DEPT. OF MINES

February 20, 1985

Office of Oil & Gas
West Virginia Department of Mines
307 Jefferson Street
Charleston, WV 25311

Re: CNGD Well No. 1275
Marion Yates Farm
Harrison County, WV

Gentlemen:

Attached please find the signed Coal Owner's Copy for the Application on the above noted well.

Yours truly,

Paul W. Garrett

Paul W. Garrett
Manager, Well Programs

PWG:slm

Attachment

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Alexander & Leopould - 4907 - 09; 5053 - 66; 3 holes - Alex & 7 holes - Leopould; .39
 Benson - 4705 - 13; 10 holes; .39
 Balltown - 3623 - 54; 10 holes; .39

Halliburton 75Q Foam Frac - Gel (#/Mgal) 20, Break (w/water) 2400, Break Rate (bpm) 25, ISIP (prejob w/water) 1350, Avg pr. (psi) 3250, Avg Rate (bpm) 18, Max Pr. (psi) 3700, 20/40 Sand (#) 50,000, Max Conc (#/gal) 3, SL Fluid (bbl foam) 465, Total Fluid (bbl Foam) 610, HHP (for break) 2000, N₂ (SCF) 520,000, ISIP (postjob w/water) & 5 min (post job w/water) - N/A Ball Landed, BHTP (psi) 3500, MOD 202 (gal) 500; Benson - Gel (#/Mgal) 20, Break (w/water) 2600, Break Rate (bpm) 20, ISIP (prejob w/water) 1300, Avg Pr. (psi) 2900, Avg Rate (bpm) 12, Max Pr. (psi) 3200, 20/40 Sand (#) 50,000, Max Conc (#/gal) 3, SL Fluid (bbl foam) 465, Total Fluid (bbl foam) 633, HHP (for break) 2000, N₂ (SCF) 520,000, ISIP (post job w/water & 5 min (post job w/water)) - N/A Ball Landed, BHTP (psi) 3300, MOD 202 (gal) 500; Balltown - Sheet Attached Below

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Cond.			0	31	Water @ 45' - 1/4" @ 60' - 1/4"
Sand, Shale & RR			31	1800	
Big Lime			1800	1880	
Injun Sand			1880	1930	
Sand, Shale & RR			1930	5302	

Balltown - Gel (#/Mgal) 20, Break (w/water) 1200, Break Rate (bpm) 25, ISIP (prejob w/water) 1150, Avg Pr. (psi) 2700, Avg Rate (bpm) 24, Max Pr. (psi) 2900, 20/40 Sand (#) 5000, Max Conc (#/gal) 3, SL Fluid (bbl foam) 465, Total Fluid (bbl foam) 609, HHP (for break) 2000, N₂ (SCF) 405,000, ISIP (postjob w/water) 1100, 5 min (postjob w/water) 1000, BHTP (psi) 2700, MOD 202 (gal) 500; Put paraffin Inhibitor in 3rd stage.

(Attach separate sheets as necessary)

CNG DEVELOPMENT COMPANY
 Well Operator
 By: *Larry A. Shello*
 Date: May 24, 1985

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



IV-35
(Rev 8-81)

RECEIVED
JUL 10 1985

State of West Virginia
Department of Mines
Oil and Gas Division

Date May 24, 1985
Operator's
Well No. CNGD WN 1275
Farm Yates
API No. 47 - 033 - 3168

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production x / Underground Storage ___ / Deep ___ / Shallow x /)

LOCATION: Elevation: 1256 Watershed Stutler Fork
District: Union County Harrison Quadrangle Big Isaac 7.5

COMPANY CNG Development Company

ADDRESS P. O. Box 15746
Pittsburgh, PA 15244

DESIGNATED AGENT Gary A. Nicholas

ADDRESS Rt. 2 Box 698
Bridgeport, WV 26330

SURFACE OWNER Everett Myer, et ux

ADDRESS 110 Gandy Street
Clarksburg, WV 26301

MINERAL RIGHTS OWNER Marion Yates, heirs

ADDRESS _____

OIL AND GAS INSPECTOR FOR THIS WORK _____

Stephen Casey ADDRESS Rt. 2 Box 232-D
Jane Lew, WV 26378

PERMIT ISSUED March 7, 1985

DRILLING COMMENCED May 7, 1985

DRILLING COMPLETED May 14, 1985

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1404	1404	To Surf.
7			
5 1/2			
4 1/2	5252	5252	685 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Alexander Depth 5300 feet

Depth of completed well 5302 feet Rotary x / Cable Tools _____

Water strata depth: Fresh 45'
60' feet; Salt _____ feet

Coal seam depths: _____ Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Alex. & Leopold Benson Balltown Pay zone depth 4907 - 09
5053 - 66
4705 - 13
3623-54 feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow 1,034 Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure 1300 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

HARRIS 3168

CNGD Well No. 1275
Yates
API No. 47-033-3168

LOG TOPS	TOP FEET	BOTTOM FEET
B. Lime/B. Injun	1798	1960
Berea	2160	2190
Gordon St./Gordon	2368	2500
4th	2500	2577
5th/L. 5th	2678	2740
U. Speechley/Speechley	3250	3393
Balltown	3511	3666
Bradford	4070	4170
Riley	4366	4596
Benson	4700	4720
Leopould	4866	4950
Alexander	4944	5122

H
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6
8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 10 1985

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES

Permit No. 33-3168

Oil or Gas Well _____
(KIND)

Company <u>CN G Dev't.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Myers</u>	16			Kind of Packer _____
Well No. <u>1275</u>	13			
District <u>Union</u> County <u>Harrison</u>	10			Size of _____
Drilling commenced <u>5-7-85</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names SWJ 15

Remarks: 8 5/8 1396' 325 SK. Halliburton

5-9-85
DATE

Steve Casey
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

RECEIVED
MAY 10 1982

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR



30 SEP 85

REC'D. - CHAS.

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY CNG Service

PERMIT NO 33-3168 (3-07-85)

FARM & WELL NO C. Myer 1275

DIST. & COUNTY Union Harv.

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey
DATE 9-24-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. R. B.
Administrator-Oil & Gas Division

October 3, 1985
DATE

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	47 - 033 - 03168 -				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA		3 Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4,909 feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	CNG Development Company Name One Park Ridge Center Seller Code P. O. Box 15746 Street Pittsburgh PA 15244 City State Zip Code				
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Union District				
(b) For OCS wells:	Field Name Harrison WV County State Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number				
(c) Name and identification number of this well: (35 letters and digits maximum.)	Yates CNGD #1275				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Undetermined				
(b) Date of the contract:	Mo. Day Yr.				
(c) Estimated total annual production from the well:	38 Million Cubic Feet				
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	_____	_____	_____	_____
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	6 . 0 0 8	_____	_____	_____
9.0 Person responsible for this application:	B. N. Metzler Name Manager Reserves Signature R. N. Metzler Title 6/14/85 Date Application is Completed Phone Number 412-787-4092				
Agency Use Only Date Received by Juris. Agency JUN 18 1985 Date Received by FERC					

DEPARTMENT OF MINES, OIL AND GAS DIVISION

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: June 14, 19 85

10110

AGENCY USE ONLY

Applicant's Name: CNG Development Company

Address: One Park Ridge Center
P.O. Box 15746
Pittsburgh, PA 15244
Attn: Carl G. Mourovic

Gas Purchaser Contract No. N/A

Date of Contract N/A
(Month, day and year)

First Purchaser: undetermined **P 629**

Address: _____
(Street or P.O. Box)

(City) (State) (Zip Code)

FERC Seller Code _____

WELL DETERMINATION FILE NUMBER
850618-1073-033-3168
Use Above File Number on all
Communications Relating to This Well

Designated Agent: Gary A. Nicholas
CNG Development Company
Address: Crosswind Corporate Park
Route 2 Box 698
Bridgeport, WV 26330

FERC Buyer Code _____

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: Robert N. Metzler
(Print)

Manager of Reserves
(Title)

Signature: [Signature]

Address: One Park Ridge Center - P.O. Box 15746
(Street or P.O. Box)

Pittsburgh, PA 15244

(City) (State) (Zip Code)

Telephone: (412) 787-4092
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

- 102 New Natural Gas
- 102-2 2.5 Mile Test
- 102-3 1000 Foot Deeper Test
- 102-4 New Onshore Reservoir

- 108 Stripper Well Natural Gas
- 108- Stripper Well
- 108-1 Seasonally Affected
- 108-2 Enhanced Recovery
- 108-3 Temporary Pressure Build

- 103 New Onshore Production Well
- 103 New Onshore Production Well

- 107 High Cost Natural Gas
- 107-0 Deep (more than 15,000 feet)
- 107-1 Geopressured Brine
- 107-2 Coal Seams
- X 107-3 Devonian Shale
- 107-5 Production enhancement
- 107-6 New Tight Formation
- 107-7 Recompletion Tight Formation

AGENCY USE ONLY

QUALIFIED

RECEIVED

JUN 18 1985
OIL & GAS DIV.
DEPT. OF MINES

Date Received

Determination Date

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date June 14, 19 85
Operator's
Well No. 1275
API Well No.
47 - 033 - 03168
State County Permit

WELL CLASSIFICATION FORM

HIGH COST GAS WELL - DEVONIAN SHALE
NGPA Section 107

DESIGNATED AGENT Gary A. Nicholas
ADDRESS CNG Development Company
Crosswind Corporate Park
Route 2 Box 698
Bridgeport, WV 26330

WELL OPERATOR CNG Development Company
ADDRESS One Park Ridge Center
P.O. Box 15746
Pittsburgh, PA 15244
Attn.: Prod. Reg. Coord.

LOCATION: Elevation 1256'
Watershed Stutler Fork
District Union County Harrison Quad. Big Isaac
Gas Purchase Contract No. N/A
Meter Chart Code N/A
Date of Contract N/A

GAS PURCHASER undetermined
ADDRESS _____

* * * * *

Date surface drilling was begun: 5/07/85

Indicate the bottom hole pressure of the well and explain how this was calculated:

BHP = 1480#
BHP = P₁ + P₁ (e GL 53.34 T-1)

AFFIDAVIT

I, R. N. Metzler, having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in Subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in Subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

R. N. Metzler
R. N. Metzler
Manager Reserves

PENNSYLVANIA
STATE OF ~~WEST VIRGINIA~~
COUNTY OF Allegheny, TO WIT:

I, Carl G. Mourovic, a Notary Public in and for the state and county aforesaid, do certify that R. N. Metzler, whose name is signed to the writing above, bearing date the 3rd day of June, 19 85, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 3rd day of June, 1985.
My term of office expires on the 19th day of December, 1988.

[NOTARIAL SEAL]

Carl G. Mourovic
Notary Public

DEVONIAN SHALE GAMMA RAY LOG
APPLICATION FOR DETERMINATION OF THE MAXIMUM
LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT

OPERATOR CNG DEVELOPMENT COMPANY

AGENT Gary A. Nicholas

Type Determination being sought - 107 (Devonian Shale)

API WELL NO 47-033-03168

WELL NAME Yates

West Virginia Office of Oil and Gas References:
SJA File No. _____
Volume _____ Page _____ Line _____

COUNTY Harrison

I. NOTE: A Gamma Ray Log has been marked with the (a) Shale Base Line, (b) a line representing 0.7 x (Shale Base Line), (c) intervals with Gamma Ray units less than 0.7 x (Shale Base Line) and that log is included with this analysis.

II. Gamma Ray Elevation Indices:

A. Shale Base Line (API Units)

1. GR Value at Base Line = 130 * API Units

2. Remarks:

B. Gamma Ray Log Value at 0.7 x (Value at Base Line)

1. GR Value = 130 * API Units

2. Calculation: 0.7 (GR Value at Base Line)
0.7 (130 *) = 91 API Units

III. Intervals With GR Index Less Than 0.7 x (Value at Base Line):

Interval		Thickness of Interval Feet	Feet of Less Than 0.7 (Shale Base Line) Feet*
From**	To***		
2,184'	5,308'	3,124'	152'

Total Devonian Interval 3,124'

Total Less Than 0.7 (Shale Base) 152'

% Less Than 0.7 (Shale Base Line) = .9513 x 100 = 95.13 %

* Marked on log included with analysis.

** Top of Devonian section recorded on first interval in this column.

*** Lesser of TD or bottom of Devonian section recorded as last interval in this column.

PS Form 3811, July 1983 447-845

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

- 1. Show to whom, date and address of delivery.
- 2. Restricted Delivery.

3. Article Addressed to:

Eastern Associated Coal
c/o Mr. Michael D. Eddy, Jr
one PPG Place
Pittsburgh, PA 15244

4. Type of Service:

- Registered
- Certified
- Express Mail
- Insured
- COD

Article Number

P580639046

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee

X

6. Signature - Agent

X

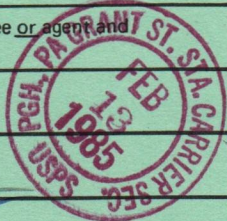
B. J. O'Leary

7. Date of Delivery

2/13/85

8. Addressee's Address (ONLY if requested and fee paid)

CNGD 1275



DOMESTIC RETURN RECEIPT

PS Form 3811, July 1983 447-845

SENDER: Complete items 1, 2, 3 and 4.

Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

- 1. Show to whom, date and address of delivery.
- 2. Restricted Delivery.

3. Article Addressed to:

Mr & Mrs. Everett Meyer
110 Gandy Street
Clarksburg, WV 26301

4. Type of Service:

- Registered
- Certified
- Express Mail
- Insured
- COD

Article Number

P580639049

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee

Everett Meyer

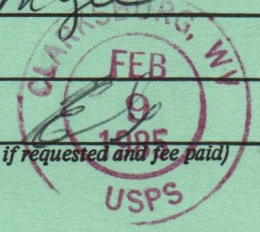
6. Signature - Agent

X

7. Date of Delivery

2/9/85

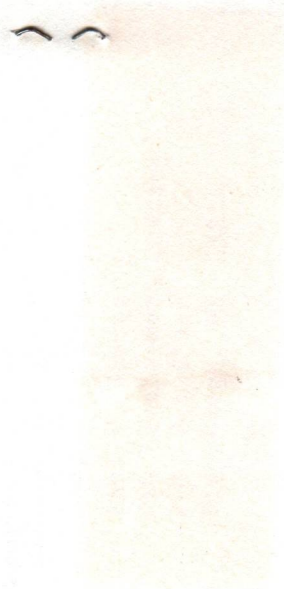
8. Addressee's Address (ONLY if requested and fee paid)



CNGD 1275

DOMESTIC RETURN RECEIPT

RECEIVED
FEB 15 1985
OIL & GAS DIV.
DEPT. OF MINES



2

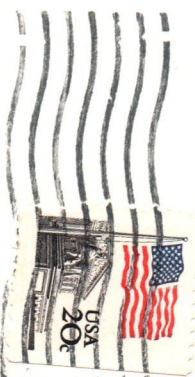
1

WATERMILL

DEPT. OF MINES
OIL & GAS DIV.
WASHINGTON, D.C.

† EVERETT M MYER
110 GANDY AVE
CLARKSBURG WV 26301
FIGHT ASTHMA

Administrators of the Office of Oil and Gas,
West Virginia Department of Mines
1615 Washington Street East
Charleston West Virginia 25311



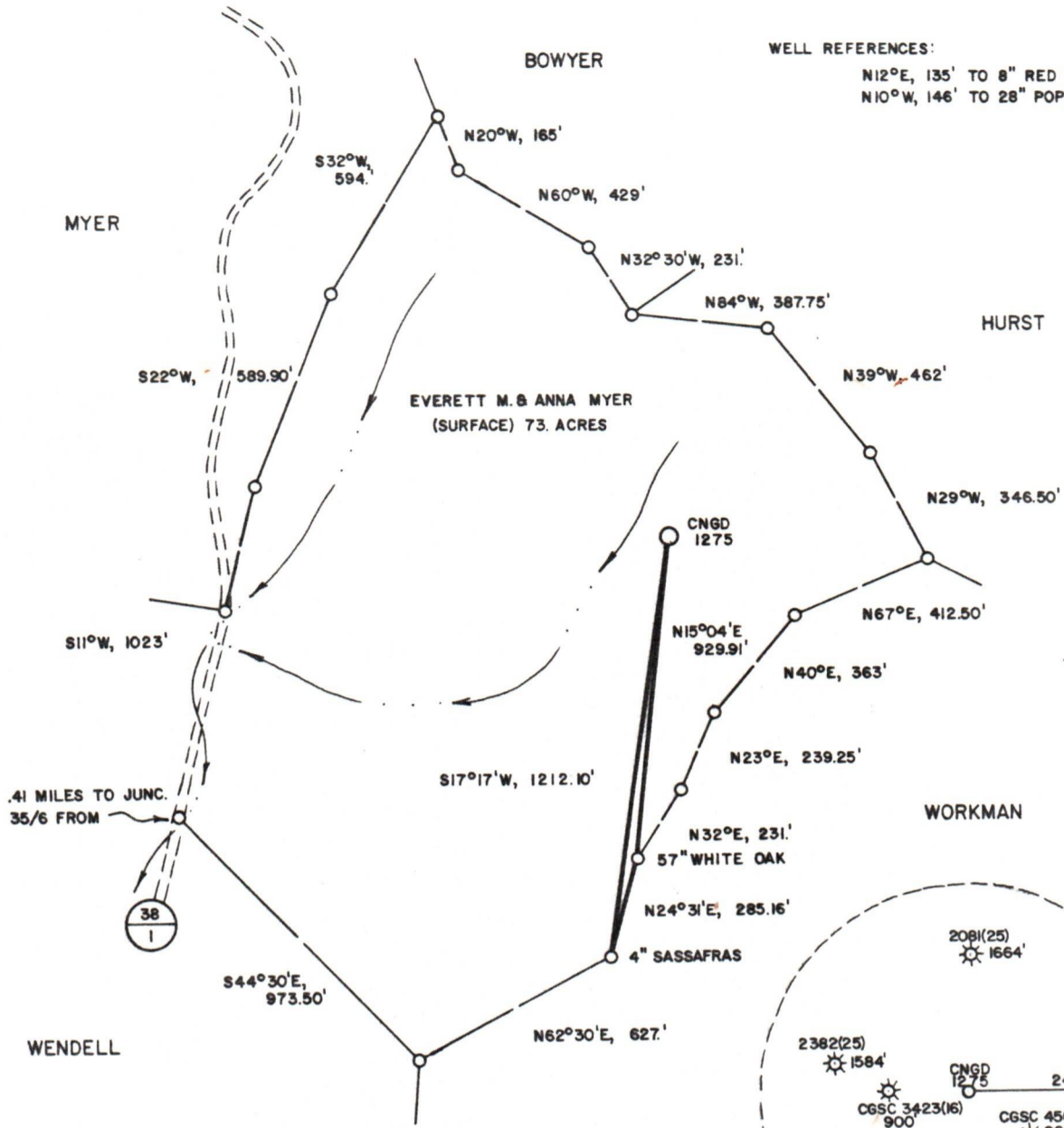
221 3/6/85

LATITUDE 39° 12' 30"

1800'

LONGITUDE 80° 30' 00"

NORTH



LAND SURVEYING SERVICES
 1412 NORTH 18 TH ST.
 CLARKSBURG, WV 26301
 PHONE: 304-623-1214

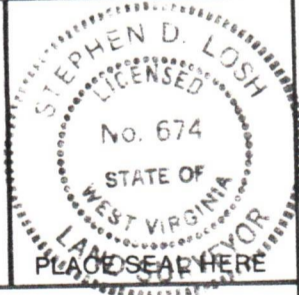
WELL REFERENCES:
 N12°E, 135' TO 8" RED OAK
 N10°W, 146' TO 28" POPLAR

7.5 min.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 1800' NW OF LOCATION ELEVATION 1423'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *Stephen D. Losh*
 R.P.E. _____ L.L.S. NO. 674
 STEPHEN D. LOSH



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE NOVEMBER 6, 19 84
 OPERATOR'S WELL NO. CNGD 1275
 API WELL NO.

47 - 033 - 3168
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1256' WATERSHED STUTLER FORK
 DISTRICT UNION COUNTY HARRISON
 QUADRANGLE BIG ISAAC 7.5 min.
 SURFACE OWNER EVERETT MYER, et ux ACREAGE 116.50
 OIL & GAS ROYALTY OWNER MARION YATES, HEIRS LEASE ACREAGE 73.
 LEASE NO. 14287
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5,300'
 WELL OPERATOR CNG DEVELOPMENT COMPANY DESIGNATED AGENT GARY A. NICHOLAS
 ADDRESS 1 PARK RIDGE CENTER ADDRESS ROUTE 2, BOX 698
 PITTSBURGH, PA. 15244 BRIDGEPORT, WV 26330

FORM IV-6 (8-78)

H.T. HALL

COUNTY NAME

PERMIT

208 1/3/84 *ESI 1/4/84*