

RECEIVED  
MAR 04 1985



1) Date: \_\_\_\_\_, 19\_\_\_\_  
 2) Operator's Well No. S-562 Rightmire #2  
 3) API Well No. 47 - 033 - 3175  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

OIL & GAS DIVISION  
 DEPT. OF MINES

- 4) WELL TYPE: A Oil \_\_\_\_\_ Gas  / B (If "Gas", Production  / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow  /)
- 5) LOCATION: Elevation: 1094 / Watershed: Right Fork Kincheloe Creek  
 District: Union / County: Harrison / Quadrangle: Big Isaac 7.5
- 6) WELL OPERATOR James F. Scott 44315  
 Address P. O. Box 112  
Salem, WV 26426
- 7) DESIGNATED AGENT Darrel Wright  
 Address P.O. Box 112  
Salem, WV 26426
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Stephen Casey  
 Address Route 2  
Jane Lew, WV
- 9) DRILLING CONTRACTOR:  
 Name \_\_\_\_\_  
 Address \_\_\_\_\_
- 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate  /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Alexander, Benson
- 12) Estimated depth of completed well, 5100 feet
- 13) Approximate strata depths: Fresh, \_\_\_\_\_ feet; salt, \_\_\_\_\_ feet.
- 14) Approximate coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes \_\_\_\_\_ / No  /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	13"					30'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8						775	to surface	by rule 15.05
Production	4 1/2						5100	200 sks	
Tubing									Depths set
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-033-3175 Date March 19, 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires March 19, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>137</u>	Agent: <input checked="" type="checkbox"/>	Plat: <u>MU MU</u>	Casing: <u>MU MU</u>	Fee: <u>2683</u>
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*Margaret J. Kasse*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



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OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: Right Fork Kincheloe Creek, Harrison County, West Virginia

2) WELL OPERATOR: James F. Scott, P.O. Box 115, Salem, WV 26426

3) CITY & GAS INSPECTION TO BE NOTIFIED: Stephen Casey, Route 2, Jane Lew, WV

4) PROPOSED WELL WORK:  Drill,  Plug,  Other

5) GEOLOGICAL TARGET FORMATION: Alexander, Benson

6) APPROXIMATE DEPTH OF PROPOSED WELL: 3100'

7) APPROXIMATE DATE OF PROPOSED WELL WORK: 12/02

8) CONTACT INFORMATION: [Handwritten details]

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: \_\_\_\_\_  
Reason: \_\_\_\_\_

137	✓	12/02
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# RECEIVED

MAR 04 1985



IV-9  
(Rev 8-81)

OIL & GAS DIVISION  
DEPT. OF MINES State of West Virginia

DATE 5 Feb 1985  
WELL NO. S-562 (Well No. 2)  
API NO. 47 -033 -3175

Rec'd. (WFSCD)

Department of Mines  
Oil and Gas Division

FEB 12 1985

### CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME James F. Scott  
Address PO Box 112 Salem WV 26426  
Telephone 623-9600

DESIGNATED AGENT Darrel Wright  
Address PO Box 112 Salem WV 26426  
Telephone 623-9600

LANDOWNER William L. Coffindaffer

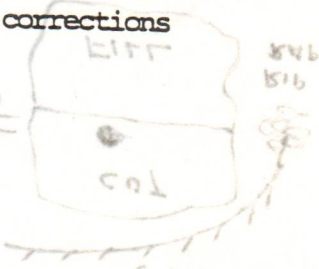
SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by James F. Scott (Darrel Wright) (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan:

**THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS, OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.**

2/28/85  
(Date)  
Kenneth E Wright  
(SCD Agent)



#### ACCESS ROAD

Structure Drainage Ditch (A)  
Spacing N/A Inside road cuts  
Page Ref. Manual 2-12

Structure Culvert (15" min. I.D.) (B)  
(accord. to OTG Manual at natural drains)  
Spacing at drain crossing with riprapped outlet  
Page Ref. Manual 2-7

Structure cross drains (C)  
Spacing 80' apart with riprapped outlet  
Page Ref. Manual 2-1

#### LOCATION

Structure Diversion Ditch (1)  
Material soil  
Page Ref. Manual 2-12

Structure Sediment Barriers (2)  
Material Hay or Straw Bales (staked)  
Page Ref. Manual 2-16

Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

#### REVEGETATION

##### Treatment Area I & II

\*Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay or Straw 2 Tons/acre  
Seed\* Orchardgrass 12 lbs/acre  
Ladino Clover 3 lbs/acre  
\_\_\_\_\_ lbs/acre

##### ~~Treatment Area III~~

Lime \_\_\_\_\_ Tons/acre  
or correct to pH \_\_\_\_\_  
Fertilizer \_\_\_\_\_ lbs/acre  
(10-20-20 or equivalent)  
Mulch \_\_\_\_\_ Tons/acre  
Seed\* \_\_\_\_\_ lbs/acre  
\_\_\_\_\_ lbs/acre  
\_\_\_\_\_ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

\*lime according to pH test

PLAN PREPARED BY John Strickling 12/01/2023

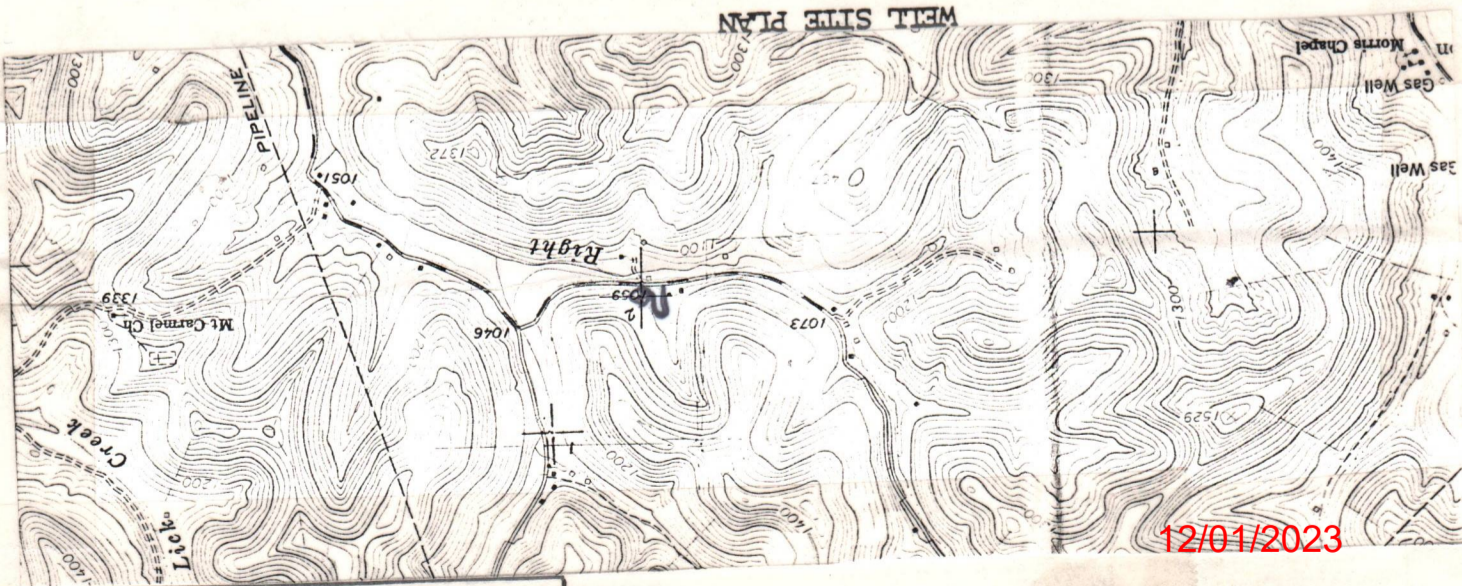
ADDRESS Court Street  
West Union, W. Va. 26456

PHONE NO. 873-2567

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Big Isaac 7 1/2'

12/01/2023



**LEGEND**

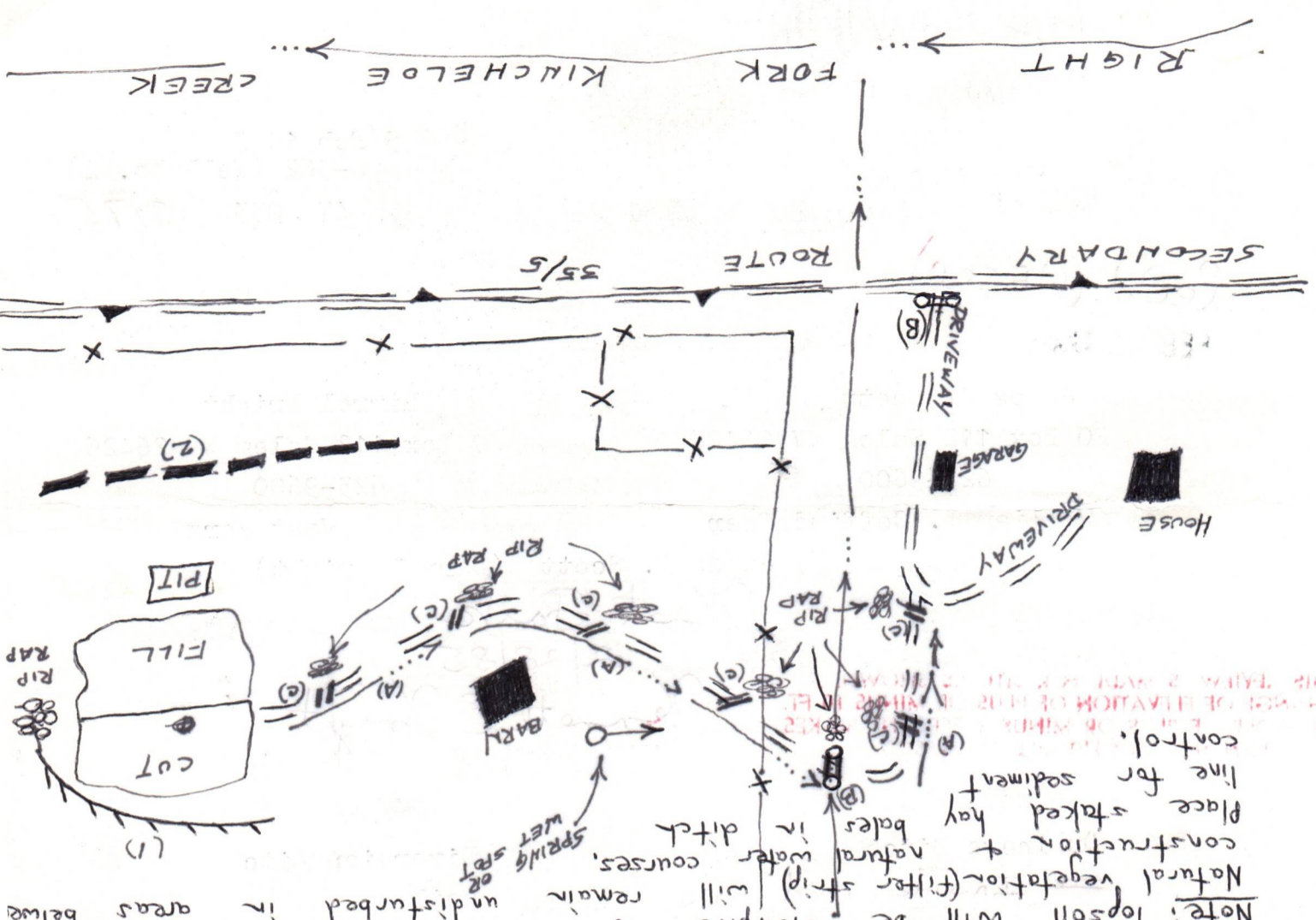
- Well Site
- Access Road

Ketch to include well location, existing access road, roads to be constructed, well sites, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

**LEGEND**

- Property boundary
- Road
- Existing fence
- Planned fence
- Stream
- Open ditch
- Division
- Spring
- Wet spot
- Building
- Drain pipe
- Waterway

Note: Topsoil will be stockpiled for use in reclamation work. Areas between natural vegetation (filter strip) will remain undisturbed in areas between construction + natural water courses. Place staked hay bales in ditch line for sediment control.



1) Date. February 6, 1985  
2) Operator's Well No. Rightmire #2 S-562  
3) API Well No. 47-033-3175  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name William Coffindaffer  
Address Route 2

(ii) Name Jane Lew, WV 26378  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR  
Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name Eastern Associated Coal Corp.  
Address #1 PPG Place  
Pittsburgh, PA 15222

Name \_\_\_\_\_  
Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

James F. Scott

this 6th day of February, 1985.  
My commission expires June 30, 1990.

David Wright  
Notary Public, Harrison County,  
State of West Virginia

WELL

OPERATOR James F. Scott

By James F. Scott  
Its Owner/Operator

Address P. O. Box 112  
Salem, WV 26426

Telephone 304-623-9600

12/01/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Harl Rightmire	James F. Scott	1/8	1100	498

*Mark F. ...*



1) Date: \_\_\_\_\_, 19\_\_\_\_  
 2) Operator's Well No. S-562 Rightmire #2  
 3) API Well No. 47 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

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STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
**APPLICATION FOR A WELL WORK PERMIT**

OIL & GAS DIVISION  
 DEPT. OF MINES

- 4) WELL TYPE: A Oil  / Gas   
 B (If "Gas", Production  / Underground storage  Deep  / Shallow )
- 5) LOCATION: Elevation: 1094 Watershed: Right Fork Kincheloe Creek  
 District: Union County: Harrison Quadrangle: Big Isaac 7.5
- 6) WELL OPERATOR: James F. Scott 7) DESIGNATED AGENT: Barrel Wright  
 Address: P. O. Box 112 Address: P.O. Box 112  
Salem, WV 26426 Salem, WV 26426
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: Stephen Casey 9) DRILLING CONTRACTOR:  
 Address: Route 2 Name: \_\_\_\_\_  
Jane Lew, WV Address: \_\_\_\_\_
- 10) PROPOSED WELL WORK: Drill  / Drill deeper  / Redrill  / Stimulate   
 Plug off old formation  / Perforate new formation   
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Alexander, Benson
- 12) Estimated depth of completed well, 5100 feet
- 13) Approximate strata depths: Fresh, \_\_\_\_\_ feet; salt, \_\_\_\_\_ feet.
- 14) Approximate coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes  / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	13"					30'				Kinds
Fresh water										Sizes
Coal										Depths set
Intermediate	8 5/8						775	to surface		
Production	4 1/2						5100	200 sks		
Tubing										Perforations:
Liners										Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: \_\_\_\_\_

William C. Coffindaffer Date: 2/14/85  
 (Signature)

By 157 ✓ \_\_\_\_\_  
 Its \_\_\_\_\_ Date 2683

\_\_\_\_\_  
 (Signature) Date: \_\_\_\_\_



**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE: You are not required to file any comment at all.**

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

**If you want a copy of the permit** as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



RECEIVED  
MAR 04 1985

COAL OWNER'S COPY



1) Date: \_\_\_\_\_, 19\_\_\_\_  
 2) Operator's Well No. S-562 Rightmire #2  
 3) API Well No. 47 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

OIL & GAS DIVISION  
 DEPT. OF MINES

- 4) WELL TYPE: A Oil \_\_\_\_\_ Gas  / B (If "Gas", Production  / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_ /
- 5) LOCATION: Elevation: 1094 Watershed: Right Fork Kincheloe Creek  
 District: Union #1 County: Harrison Quadrange: Big Isaac 7.5
- 6) WELL OPERATOR: James F. Scott 7) DESIGNATED AGENT: Darrel Wright  
 Address: P. O. Box 112 Address: P.O. Box 112  
Salem, WV 26426 Salem, WV 26426
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED: Name Stephen Casey 9) DRILLING CONTRACTOR:  
 Address: Route 2 Name \_\_\_\_\_  
Jane Lew, WV Address \_\_\_\_\_
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 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
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 14) Approximate coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes \_\_\_\_\_ / No  /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	13"					30'				
Fresh water										
Coal										
Intermediate	8 5/8						775	to surface		
Production	4 1/2						5100	200 sks	Depths set	
Tubing										
Liners									Perforations:	
									Top	Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator \_\_\_\_\_ / owner  / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: Feb 11, 19 85

By: Eastern Associated Coal Corp  
Superintendent of Edgy J  
 Its: Manager of Properties

12/01/2023  
 Coal Owner

IV-35  
(Rev 8-81)

*True files*



State of West Virginia  
Department of Mines  
Oil and Gas Division

Date \_\_\_\_\_  
Operator's \_\_\_\_\_  
Well No. S-562  
Farm Harl Rightmire #2  
API No. 47-033 - 3175

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas x / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas," Production x / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /)

LOCATION: Elevation: 1094 Watershed Right Fork Kincheloe Creek  
District: Union County Harrison Quadrangle Big Isaac 7.5

COMPANY Scott Oil Company  
ADDRESS P. O. Box 112, Salem, WV 26426  
DESIGNATED AGENT Darrel Wright  
ADDRESS P. O. Box 112, Salem, WV 26426  
SURFACE OWNER William Coffindaffer  
ADDRESS Route 2, Jane Lew, WV  
MINERAL RIGHTS OWNER Harl Rightmire  
ADDRESS Lakewood, California  
OIL AND GAS INSPECTOR FOR THIS WORK Stephen Casey  
ADDRESS Rt. 2, Jane Lew  
PERMIT ISSUED March 19, 1985  
DRILLING COMMENCED 8/8/85  
DRILLING COMPLETED 8/15/85  
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	30'		
9 5/8			
8 5/8		915	to surface
7			
5 1/2			
4 1/2		4724	200 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Benson, Balltown, Speechley, Speechley <sup>Upper</sup> Depth \_\_\_\_\_ feet  
Depth of completed well 5060 feet Rotary \_\_\_ / Cable Tools \_\_\_  
Water strata depth: Fresh 195,266 feet; Salt 1100 feet  
Coal seam depths: \_\_\_\_\_ Is coal being mined in the area? \_\_\_\_\_

OPEN FLOW DATA  
Producing formation Benson, Balltown, Speechley Upper Speechley Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow 650 Mcf/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests 4 hours  
Static rock pressure 1350 psig (surface measurement) after 72 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ hours  
Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

12/01/2023

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Benson	4596-4598	Sand	20/40 80/100	30,000 8,000	506 bb1 H <sub>2</sub> O
Balltown	3524-3566	Sand	20/40 80/100	35,000 8,000	512 bb1 H <sub>2</sub> O
Speechley	3272-3281	Sand	20/40 80/100	30,000 8,000	441 bb1 H <sub>2</sub> O
Upper Speechley	3182-3186	Sand	20/40 80/100	35,000 8,000	476 bb1 H <sub>2</sub> O

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fr and salt water, coal, oil and
Red Rock & Shale			0	70	
Sand & Shale			70	95	
Red Rock & Shale			95	140	
Shale			140	158	
Sand			158	170	
Sand & Shale			170	259	1" stream H <sub>2</sub> O @ 195
Lime			259	264	1 3/4 stream H <sub>2</sub> O @ 266
Sand & Shale			264	300	
Sand			300	320	
Sand & Shale			320	545	
Shale			545	885	
Sand & Shale			885	961	
Shale & Red Rock			961	1680	2" stream H <sub>2</sub> O @ 1130
Little Lime			1680	1695	
Shale			1695	1720	
Big Lime			1720	1803	
Sand			1803	1850	
Sand & Shale			1850	2350	
Sand			2350	2375	
Sand & Shale			2375	2980	
Shale			2980	3200	
Sand & Shale			3200	3320	
Sand			3320	3600	
Sandy Shale			3600	3900	
Sand			3900	4150	
Sand & Shale			4150	4590	
Sand			4590	4618	
Shale			4618	5000TD	
Gamma Ray Log					
Little Lime			1678	1700	
Big Lime			1726	1776	
Big Injun			1776	1836	
U. Speechley			3170	3186	
Speechley			3272	3290	
Balltown			3520	3558	
Benson			4594	4600	

(Attach separate sheets as necessary)

Scott Oil Company  
Well Operator  
By: Daniel Wright 12/01/2023  
Date: September 10, 1985

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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AUG 15 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

INSPECTOR'S WELL REPORT

Permit No. 33-3175

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>James Scott</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Coffendaffer</u>	16			Kind of Packer _____
Well No. <u>5-562</u>	13			
District <u>Union</u> County <u>Hamm</u>	10			Size of _____
Drilling commenced <u>8-8-85</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
OIL _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>9 1/2</u> No. FT. <u>215</u> Date <u>8/15/85</u>			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY <u>Dowell</u>			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names DD7

Remarks: dr. 2562'

8-12-85  
DATE

Steve Casper 12/01/2023  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

Permit No. 33-3175 (3-19-85) County Harr.  
Company James Scott Farm Coffindaffer  
Inspector \_\_\_\_\_ Well No. 5-562  
Date \_\_\_\_\_

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

**RECEIVED**  
DEPARTMENT OF ENERGY  
OIL AND GAS

APR 15 1986

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Steve Casey  
DATE: 4-11-86

12/01/2023

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	- 47 - 033 - 3175				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA		3 Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4597 feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Scott Oil Company Name			016797 Seller Code	
	P. O. Box 112 Street				
	Salem City	WV State	26426 Zip Code		
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Union Field Name				
	Harrison County	WV State			
(b) For OCS wells:	Area Name _____ Block Number _____				
	Date of Lease: Mo. Day Yr. _____ OCS Lease Number _____				
(c) Name and identification number of this well: (35 letters and digits maximum.)	Harl Rightmire #2 S-562				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	not committed Name _____ Buyer Code _____				
(b) Date of the contract:	none assigned Mo. Day Yr. _____				
(c) Estimated total annual production from the well:	_____ Million Cubic Feet				
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	2.512	.377	.434	3.323
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	6.062	.909	1.045	8.016
9.0 Person responsible for this application:	Darrel Wright Agent				
Agency Use Only	<div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> <p>Name: _____</p> <p>Signature: <i>Darrel Wright</i></p> </div> <div style="width: 35%;"> <p>Title: _____</p> <p>304-623-9600</p> <p>Phone Number</p> </div> </div>				
Date Received by Juris. Agency					
Date Received by FERC					
	Date Application is Completed _____				

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**  
(Sections 102, 103, 107 and 108)

**GENERAL INSTRUCTIONS**

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

**SPECIFIC INSTRUCTIONS**

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressed brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1		none	
2			
3			
4			
5			
6			

Remarks:

12/01/2023



OCT 15 1985

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: \_\_\_\_\_, 19\_\_\_\_ 44315

AGENCY USE ONLY

*Dev*

Applicant's Name: Scott Oil Company

WELL DETERMINATION FILE NUMBER

Address: P. O. Box 112  
Salem, WV 26426

850917-1073-033-3175

Use Above File Number on all  
Communications Relating to This Well

Gas Purchaser Contract No. none assigned

Date of Contract n/a  
(Month, day and year)

First Purchaser: not committed P629

Designated Agent: Darrel Wright

Address: \_\_\_\_\_  
(Street or P.O. Box)

Address: P. O. Box 112

Salem, WV 26426

(City) \_\_\_\_\_ (State) \_\_\_\_\_ (Zip Code) \_\_\_\_\_

FERC Seller Code 016797

FERC Buyer Code n/a

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL  
BE ADDRESSED:

Name: Darrel Wright Agent

Signature: \_\_\_\_\_

Darrel Wright

Agent

(Title)

Address: \_\_\_\_\_

P. O. Box 112

(Street or P.O. Box)

Salem

WV

26426

(City)

(State)

(Zip Code)

Telephone: \_\_\_\_\_

( 304 )

623-9600

(Area Code)

(Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

102 New Natural Gas

- 102-2 2.5 Mile Test
- 102-3 1000 Foot Deeper Test
- 102-4 New Onshore Reservoir

108 Stripper Well Natural Gas

- 108- Stripper Well
- 108-1 Seasonally Affected
- 108-2 Enhanced Recovery
- 108-3 Temporary Pressure Buildup

103 New Onshore Production Well

103 New Onshore Production Well

07 High Cost Natural Gas

- 107-0 Deep (more than 15,000 feet)
- 107-1 Geopressured Brine
- 107-2 Coal Seams
- 107-3 Devonian Shale
- 107-5 Production enhancement
- 107-6 New Tight Formation
- 107-7 Recompletion Tight Formation

AGENCY USE ONLY

QUALIFIED

12/01/2023

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SEP 17 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

Devonian Shale Work Sheet

WELL NAME Harl Rightmire #2

API 47-033-3175

2086-2186	145
2186-2286	140
2286-2386	105
2386-2486	115
2486-2586	150
2586-2686	150
2686-2786	155
2786-2886	160
2886-2986	150
2986-3086	145
3086-3186	140
3186-3286	140
3286-3386	145
3386-3486	150
3486-3586	140
3586-3686	150
3686-3786	150
3786-3886	150
3886-3986	130
3986-4086	120
4086-4186	130
4186-4286	130
4286-4386	125
4386-4486	125
4486-4586	125
4586-4686	120
4686-4786	120
4786-4886	120
4876-4976	115

Average Shale Line 135.8

70% Shale Line 95.06

Devonian Interval 2890

5% Devonian Interval 144.5

Total sand greater then 70% Shale Line 119

12/01/2023

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT

Operator: Scott Oil Company Agent: Darrel Wright  
 Type Determination being sought - 107 (Devonian Shale)  
 API Well No.: 47-033-3175 Well Name: Velma Arters #3  
 West Virginia Office of Oil and Gas County: \_\_\_\_\_  
 References: SJA File No. \_\_\_\_\_

Vol. \_\_\_\_\_ Page \_\_\_\_\_ Line \_\_\_\_\_

I. NOTE: A Gamma Ray Log has been marked with the (a) Shale Base Line, (b) a line representing 0.7 x (Shale Base Line), (c) intervals with Gamma Ray units less than 0.7 x (Shale Base Line) and that log is included with this analysis.

II. Gamma Ray elevation indices:

A. Shale Base Line (API Units)

1. GR Value at Base Line = 135.8 \* API Units
2. Remarks:

B. Gamma Ray Log Value at 0.7 x Value at Base Line

1. GR Value = 135.8 \* API Units
2. Calculation:  $\frac{0.7 \text{ (GR Value at Base Line)}}{0.7 \text{ (135.8 *)}} = \underline{95.0}$  API Units

II. Intervals with GR index less than 0.7 x (Value at Base Line):

Interval		Thickness of Interval Feet	Feet of less than* 0.7 (Shale Base Line) Feet
From**	To***		
2086	2586	500	92
2586	3086	500	0
3086	3586	500	6
3586	4086	500	2
4086	4586	500	0
4586	4976	390	19

Total Devonian Interval 2890

Interval Less Than 0.7 (Shale Base) 119

Less Than 0.7 (Shale Base Line) =  $\frac{119}{2890} \times 100 = \underline{4.12\%}$

12/01/2023

Marked on log included with analysis.  
 Top of Devonian Section Recorded on First Interval in this Column.  
 Lesser of TD or Bottom of Devonian Section Recorded as last Interval  
 in this Column.

DEPARTMENT OF MINES OIL AND GAS DIVISION

Operator's  
Well No. S-565 Har1  
Rightmire #2  
API Well No.  
47 - 033 - 3175  
State County Permit

WELL CLASSIFICATION FORM

HIGH COST GAS WELL - DEVONIAN SHALE

NGPA Section 107

DESIGNATED AGENT Darrel Wright

ADDRESS P. O. Box 112  
Salem, WV 26426

LOCATION Elevation 1094  
Watershed Right Fork Kincheloe Creek

Dist. Union County Harrison Quad. Big Isaac

Gas Purchase  
Contract No. none assigned

Meter Chart Code none assigned

Date of Contract n/a

WELL OPERATOR Scott Oil Company

ADDRESS P. O. Box 112  
Salem, WV 26426

GAS PURCHASER not committed

ADDRESS \_\_\_\_\_

\* \* \* \* \*

Date surface drilling began: 8/8/85

Indicate the bottom hole pressure of the well and explain how this was calculated.

$$BHP = P_1 + P_1 \left( e^{GL/53.34T} - 1 \right)$$

$P_1 = 1350$                        $BHP = 1507$   
 $T = 85$   
 $G = .685$   
 $L = 4597$

AFFIDAVIT

I, Darrel Wright, having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Darrel Wright

STATE OF WEST VIRGINIA

COUNTY OF Harrison, TO-WIT:

I, Roger Zinn, a Notary Public in and for the state and county aforesaid, do certify that Darrel Wright, whose name is signed to the writing above, bearing date the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, has acknowledged the same before me, in my county aforesaid. 12/01/2023

Given under my hand and official seal this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_.  
My term of office expires on the 23 day of April, 19 93.

(NOTARIAL SEAL)

Roger Zinn  
Notary Public

NORTH

EDWARD CURRY  
149.31 Ac.

JAMES F. RIGHTMIRE HEIRS  
66 3/8 ACRES

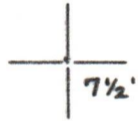
MARK DE PROSPERO  
105,232 Ac.

WILLIAM L. COFFINDAFFER  
SURFACE

WILLIAM E. COFFINDAFFER  
188.97 Ac.

TIE LINES & REFERENCES

- (A) S76-27W 706'
- (B) S17-38W 146'
- (C) N85-47E 120'
- (D) N11-20E 170'

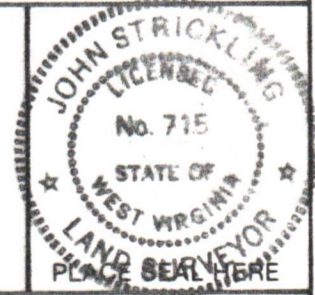


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 IN 200  
 PROVEN SOURCE OF ELEVATION ROAD ELEV. AT DRIVEWAY - ELEV. 1059'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) John Strickling  
 R.P.E. \_\_\_\_\_ L.L.S. 715



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE 5 FEBRUARY, 19 85  
 OPERATOR'S WELL NO. S-562 (WELL No. 2)  
 API WELL NO. \_\_\_\_\_

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 1094' WATERSHED RIGHT FORK KINCHELOE CREEK  
 DISTRICT UNION COUNTY HARRISON  
 QUADRANGLE BIG ISAAC, W.VA. 7 1/2'  
 SURFACE OWNER WILLIAM L. COFFINDAFFER ACREAGE 66 3/8  
 OIL & GAS ROYALTY OWNER JAMES F. RIGHTMIRE HRS. LEASE ACREAGE 66 3/8  
 LEASE NO. 380

COUNTY NAME

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PERMIT

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION ALEXANDER, BENSON ESTIMATED DEPTH 5100'  
 WELL OPERATOR JAMES F. SCOTT DESIGNATED AGENT DARREL WRIGHT  
 ADDRESS P.O. BOX 112, SALEM, W.VA. 26426 ADDRESS P.O. BOX 112, SALEM, W.VA. 26426

12/01/2023