



1) Date: \_\_\_\_\_, 19\_\_\_\_  
 2) Operator's Well No. S-581 Tulluric  
 3) API Well No. 47 -033-3220  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

**RECEIVED**

JUN 11 1985

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas  /  
 OIL & GAS DIVISION  
 5) LOCATION: Elevation: 1428 / Undergrnd storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_ /  
 DEPT. OF MINES  
 District: Union / Watershed: Stutler Fork  
 County: Harrison / Quadrangle: Big Isaac 252  
 6) WELL OPERATOR Scott Oil Company / 7) DESIGNATED AGENT Darrel Wright  
 Address P. O. Box 112 / Address P. O. Box 112  
Salem, WV 26426 44315 / Salem, WV 26426  
 8) OIL & GAS INSPECTOR TO BE NOTIFIED / 9) DRILLING CONTRACTOR:  
 Name Stephen Casey / Name \_\_\_\_\_  
 Address Route 2 / Address \_\_\_\_\_  
Jane Lew, WV  
 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate  /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_  
 11) GEOLOGICAL TARGET FORMATION, Big Injun  
 12) Estimated depth of completed well, 2200 feet  
 13) Approximate trata depths: Fresh, \_\_\_\_\_ feet; salt, \_\_\_\_\_ feet.  
 14) Approximate coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes \_\_\_\_\_ / No  /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4					30'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8						950'	to surface	NEAT
Production	4 1/2						2200	100 sks	Depths set
Tubing									Perforations:
Liners									Top Bottom

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-033-3220 Date June 27 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires June 27, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
137	ALB	MAP	MN	15-2

*Margaret J. Hesse*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File

6127



RECEIVED

**OFFICE USE ONLY**

**PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK**

WELL OPERATOR: Scott Oil Company  
 Address: P. O. Box 112, Salem, WV 26426  
 Name: Stephen Cassey  
 Address: Route 2, Jane Lew, WV

WELL NAME: Starline Fork  
 County: Harrison  
 State: WV

PROPOSED WELL WORK:  Drill,  Re-drill,  Plug  
 Part of old formation:  Yes,  No  
 Other physical features in well (if any):  
 (1) Geographical target formation: Big Injun  
 (2) Appropriate well casing:  
 (3) Appropriate well head:  
 (4) Appropriate well seal:  
 (5) Appropriate well seal program:  
 No,  Yes

**OFFICE USE ONLY**

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

**OTHER INSPECTIONS**

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

137	APR	1987
-----	-----	------



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 3) API Well No. 47  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

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 JUN 11 1985

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT.

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X /  
 B ("Gas", Production) X / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_ /
- 5) LOCATION: Elevation: 1428 Watershed: Stutler Fork  
 District: Union County: Harrison Quadrange: Big Isaac
- 6) WELL OPERATOR Scott Oil Company  
 Address P. O. Box 112  
Salem, WV 26426
- 7) DESIGNATED AGENT Darrel Wright  
 Address P. O. Box 112  
Salem, WV 26426
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Stephen Casey  
 Address Route 2  
Jane Lew, WV
- 9) DRILLING CONTRACTOR:  
 Name \_\_\_\_\_  
 Address \_\_\_\_\_
- 10) PROPOSED WELL WORK: Drill X / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate \_\_\_\_\_ /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Big Injun
- 12) Estimated depth of completed well, 2200 feet
- 13) Approximate strata depths: Fresh, \_\_\_\_\_ feet; salt, \_\_\_\_\_ feet.
- 14) Approximate coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes \_\_\_\_\_ / No X /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	11 3/4					30'				Kinds
Fresh water										
Coal										Sizes
Intermediate	8 5/8						950'	to surface		
Production	4 1/2						2225	100 sks		Depths set
Tubing										
Liners										Perforations:
										Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein. I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

NAME: \_\_\_\_\_  
 By \_\_\_\_\_  
 Its \_\_\_\_\_ Date \_\_\_\_\_

(For execution by natural persons)

Leslie M. Peard  
 (Signature) Date: 6/11/85  
 \_\_\_\_\_  
 (Signature) Date: \_\_\_\_\_

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Tulluric Company	James F. Scott	1/8	1094	357

1) Date: May 31, 19 85  
2) Operator's Well No. S-581 Tulluric  
3) API Well No. 47-033-3226  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

1) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Leslie Cecil  
Address 1501 N. Kentucky Street  
Arlington, VA 22205

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR \_\_\_\_\_  
Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name Leslie Cecil  
Address 1501 N. Kentucky Street  
Arlington, VA 22205

Name Eastern Associated Coal  
Address #1 PPG Place  
Pittsburgh, PA 15222

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

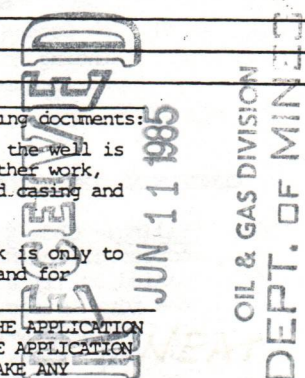
See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Darrel Wright

this 31 day of May, 19 85.  
My commission expires April 23 19 93.

Roger Zim  
Notary Public, Harrison County,  
State of West Virginia

WELL OPERATOR Scott Oil Company  
By Darrel Wright  
Its Vice President  
Address P. O. Box 112  
Salem, WV 26426  
Telephone 304-623-9600



I N S T R U C T I O N S T O A P P L I C A N T

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- 1) Date of Notice.
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DEPARTMENT OF MINES, OFFICE OF OIL & GAS

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Darrel Wright  
this 31 day of May, 19 85.  
My commission expires April 23 19 93.

WELL OPERATOR Scott Oil Company  
By Daniel Wright  
Its Vice President  
Address P. O. Box 112  
Salem, WV 26426  
Telephone 304-623-9600

Roger Zim  
Notary Public, Harrison County,  
State of West Virginia

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Big Isaac 7.5 min.

**LEGEND**

Well Site ⊕

Access Road ———



**WELL SITE PLAN**

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

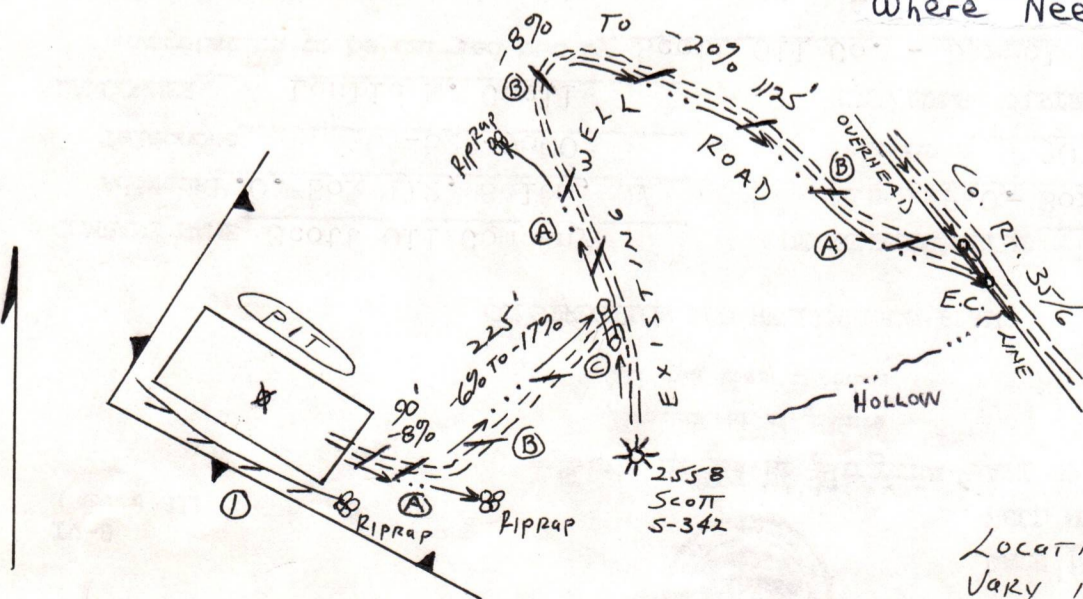
**LEGEND**

Property boundary ———▲———	Diversion ———/———
Road = = = = =	Spring ○→
Existing fence — x — x —	Wet spot ☼
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ — →
Open ditch — ···· → — ···· → — ···· →	Waterway ← = = = = =

Location is on a wooded brushy hillside. Usable timber will be cut and stacked. Topsoil will be stockpiled for use in revegetation. Rock will be used on road where necessary.

A FILTER STRIP OF UNDISTURBED NATURAL VEGETATION WILL REMAIN BETWEEN ALL CONSTRUCTION AND NATURAL WATER COURSES.

SEDIMENT BARRIERS OF STAKED STRAW BALES WILL BE PLACED IN DRAINAGE NICHES Where Needed.



Location of PIT may vary if construction problems warrant.

E.C. = Existing Culvert





State of West Virginia

Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

DATE May 26, 1985

WELL NO. Tulluric #1 (S-581)  
API NO. 17 - 033 - 3220

DESIGNATED AGENT Darrel Wright

Address P.O. Box 112, Salem, WV

Telephone 304-623-9600

SOIL CONS. DISTRICT West Fork

(Agent) Darrel Wright

West Fork

SCD. All corrections

and additions become a part of this plan:

6/10/85 (Date)

(SCD Agent)

*Darrel Wright*

ON SITE REVIEW 6/6/85

COMPANY NAME Scott Oil Company

Address P.O. Box 112, Salem, WV

Telephone 304-623-9600

LANDOWNER Leslie M. Cecil

This plan has been reviewed by

West Fork

ACCESS ROAD

Structure Drainage Ditch

Spacing With ripped outlet

Page Ref. Manual 2-12

(B) Structure Cross Drain

Spacing With ripped outlet

Page Ref. Manual 2-1

(C) Structure Culvert (15" min.)

Spacing At natural drains

Page Ref. Manual 2-7

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime According to pH test Tons/acre

or correct to pH 6.5

Fertilizer 600 lbs/acre

(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Seed\* KY 31 Rescue 35 lbs/acre

Birdsfoot Trefoil 10 lbs/acre

Domestic Rye 10 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please contact landowner in cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY LAND SURVEYING SERVICES

ADDRESS 1412 N. 18th St.

Clarksburg, WV 26301

PHONE NO. 304-623-1214

Treatment Area II  
Lime According to pH test Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay or Straw 2 Tons/acre  
Seed\* KY 31 Rescue 35 lbs/acre  
Birdsfoot Trefoil 10 lbs/acre  
Domestic Rye 10 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

LOCATION	Structure	Material	Page Ref. Manual
(1)	Diversions Ditch	with ripped outlet	2-12
(2)	Structure	Material	Page Ref. Manual
(3)	Structure	Material	Page Ref. Manual

ACCESS ROAD	Structure	Spacing	Page Ref. Manual
(A)	Drainage Ditch	with ripped outlet	2-12
(B)	Cross Drain	with ripped outlet	2-1
(C)	Culvert (15" min.)	with ripped outlet	2-7

RECEIVED JUN 11 1985 OIL & GAS DIVISION DEPT. OF MINES



1) Date: \_\_\_\_\_, 19\_\_\_\_  
 2) Operator's Well No. S-581 Tulluric  
 3) API Well No. 47  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

**RECEIVED**

JUN 11 1985

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 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil & Gas/Division /  
 B (If "Gas", Production) / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow \_\_\_\_\_ /
- 5) LOCATION: Elevation: 1428 / Watershed: Stutler Fork  
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- 6) WELL OPERATOR Scott Oil Company / 7) DESIGNATED AGENT Darrel Wright  
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Jane Lew, WV
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Fresh water									
Coal									Sizes
Intermediate	<u>8 5/8</u>						<u>950'</u>	<u>to surface</u>	
Production	<u>4 1/2</u>						<u>2225</u>	<u>100 sks</u>	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner  / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: June 7, 19 85

Eastern Associated Coal Corp.  
 By Michael W. Eddy Jr.  
 Its Manager of Properties

581

P 102 480 144

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1984-446-014

Sent to Leslie Cecil	
Street and No. 1501 N. Kentucky Street	
P.O., State and ZIP Code Arlington, VA 22205	
Postage	\$ 39
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	70
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 184
Postmark or Date	

PS Form 3800, Feb. 1982

581



P 102 480 145

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

★ U.S.G.P.O. 1984-446-014

Sent to Eastern Associated Coal	
Street and No. #1 PPG Place	
P.O., State and ZIP Code Pittsburgh, PA 15222	
Postage	\$ 39
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	70
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 184
Postmark or Date	

PS Form 3800, Feb. 1982

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Injun 2166-2173 Sand 20/40 280 sks

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fr and salt water, coal, oil and
Shale			50	140	
Sand & Shale			140	193	
Sand			193	204	
Sand & Shale			204	239	
Sand			239	287	
Sand & Shale			287	291	
Sand			291	296	
Sand & Shale			296	640	
Sand			640	650	
Sand & Shale			650	720	
Red Rock & Shale			720	880	
Sand			880	890	
Red Rock & Shale			890	1060	
Sand			1060	1070	
Sandy Shale			1070	1300	
Sand			1300	1420	
Sandy Shale			1420	1765	
Shale			1765	1825	
Lime			1825	1862	
Gamma Ray Tops					
Big Lime			2057	2140	
Big Injun			2140	2216	

(Attach separate sheets as necessary)

Scott Oil Company  
Well Operator  
By: Samuel Wright  
Date: \_\_\_\_\_

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

Energy RECEIVED  
AUG 6 - 1985

INSPECTOR'S WELL REPORT

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

Permit No. 33-3220

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company James Scott  
 Address \_\_\_\_\_  
 Farm Cecil  
 Well No. 5-581  
 District Union County Harr.  
 Drilling commenced 7-29-85  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 9 1/6 No. FT. 2405x Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY Halleburton  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names DD 7

Remarks: dl. at 2242'

8-1-85  
DATE

Steve Casper  
DISTRICT WELL INSPECTOR





State of West Virginia

Department of Energy

Oil and Gas Division

Charleston 25311

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
August 28, 1985

COMPANY Scott Oil Company

PERMIT NO 033-3220 (6-27-85)

P. O. Box 112

FARM & WELL NO Telluric Leslie Cecil #S-581

Salem, West Virginia 26426

DIST. & COUNTY Union/Harrison

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strength	<input type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey  
DATE 10-17-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...  
Director, Division of Oil & Gas  
October 24, 1985  
DATE



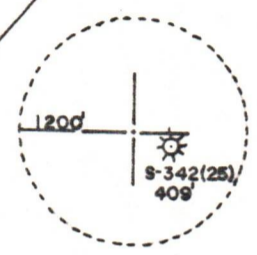
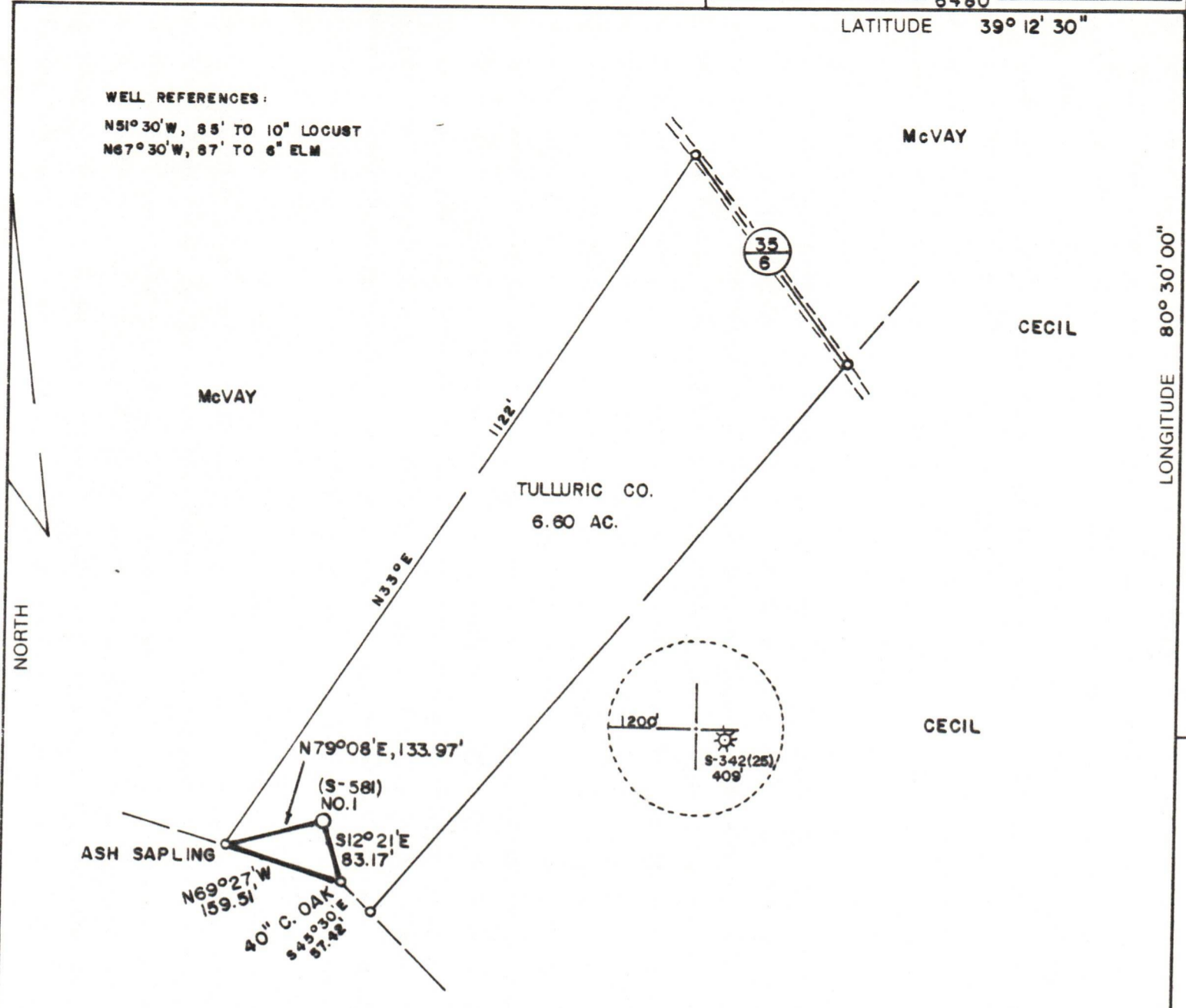
MU 6-1385

6480'

LATITUDE 39° 12' 30"

LONGITUDE 80° 30' 00"

WELL REFERENCES:  
 N51° 30' W, 85' TO 10" LOCUST  
 N67° 30' W, 87' TO 6" ELM



McVAY

CECIL

CECIL

McVAY

TULLURIC CO.  
6.60 AC.

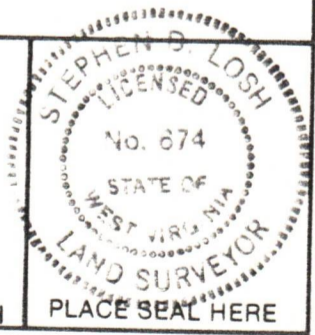
CURRY

LAND SURVEYING SERVICES  
 1412 N. 18 TH ST.  
 CLARKSBURG, WV 26301  
 PHONE : 304-623-1214

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 200'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION RD. INTER. 1800' S.E. OF LOCATION ELEV. - 1106'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Stephen D. Losh  
 R.P.E. \_\_\_\_\_ L.L.S. 674



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE MAY 27, 19 85  
 OPERATOR'S WELL NO. S-581  
 API WELL NO. TULLURIC CO. NO. 1  
 47 - 033 - 3220  
 STATE COUNTY PERMIT

WELL TYPE: OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_ DEEP \_\_\_ SHALLOW   
 LOCATION: ELEVATION 1428' WATER SHED STUTLER FORK  
 DISTRICT UNION COUNTY HARRISON  
 QUADRANGLE BIG ISAAC 7.5 min.

SURFACE OWNER LESLIE M. CECIL ACREAGE 24.86  
 OIL & GAS ROYALTY OWNER TULLURIC COMPANY LEASE ACREAGE 6.60  
 LEASE NO. 1902

PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 2200'

WELL OPERATOR SCOTT OIL COMPANY DESIGNATED AGENT DARREL WRIGHT  
 ADDRESS P.O. BOX 112 SALEM, WV 26426 ADDRESS P.O. BOX 112 SALEM, WV 26426

COUNTY NAME  
 PERMIT