

Latitude: 39-10-13 N
 Longitude: 80-14-29 W
 Nearest Town: Romines Mills
 Tributary: Elk Creek of West Fork River

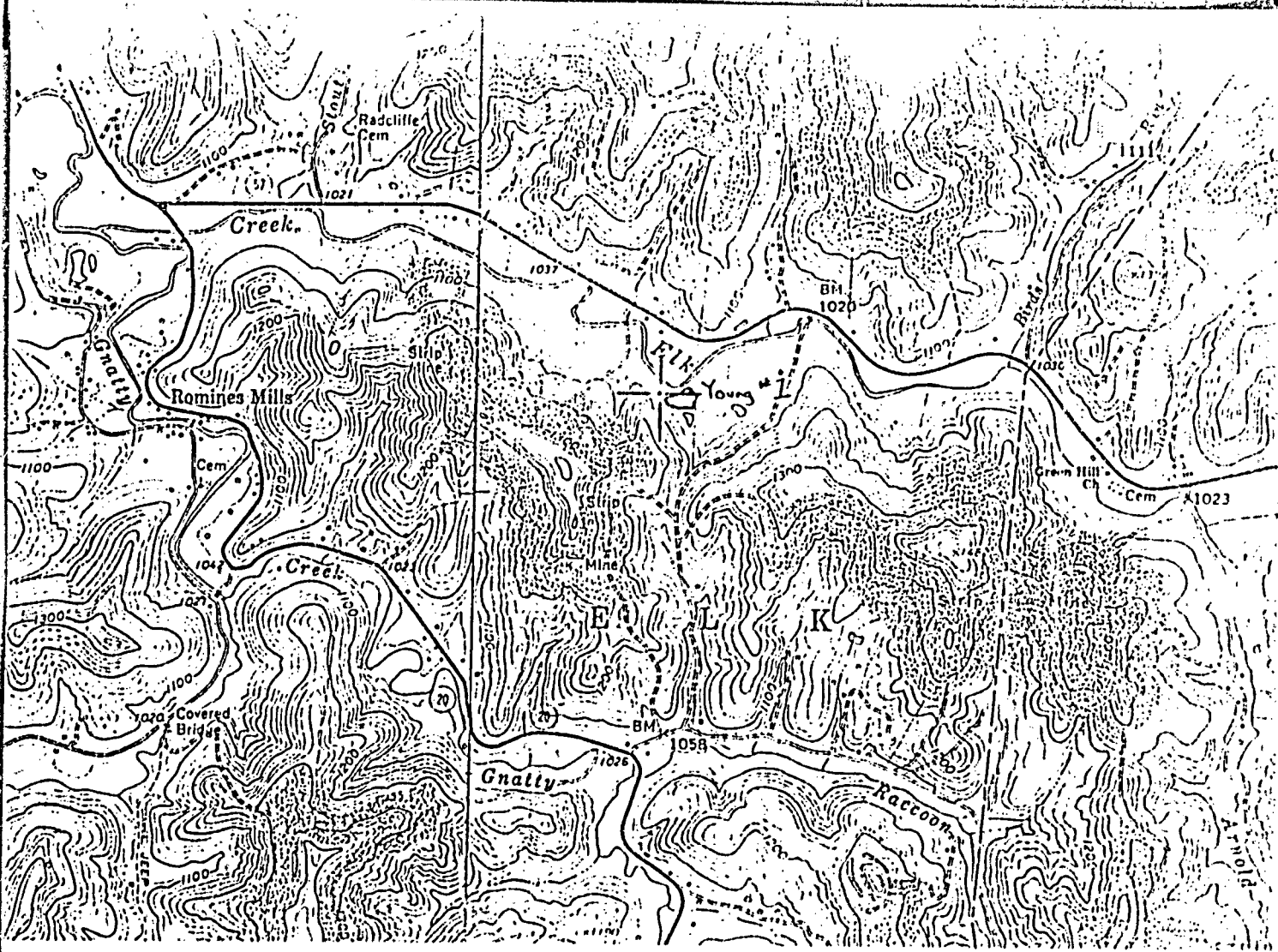
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DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY

FILE NO. _____ DRAWING NO. <u>1</u> SCALE <u>1" = 1000'</u> MINIMUM DEGREE OF ACCURACY <u>1 in 200</u> PROVEN SOURCE OF ELEVATION <u>BM 1020 2200' NE of location: Elev. -1020'</u>	I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY. (SIGNED) <u>Jeffrey W. Adams</u> R.P.E. _____ L.L.S. <u>791</u>	
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STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS DIVISION 	DATE <u>February 27</u> , 19 <u>90</u> OPERATOR'S WELL NO. <u>E. Young No. 1</u> API WELL NO. <u>47-033-3700</u> STATE COUNTY PERMIT	COUNTY NAME PERMIT
WELL TYPE: OIL ___ GAS <u>X</u> LIQUID INJECTION ___ WASTE DISPOSAL ___ (IF "GAS,") PRODUCTION <u>X</u> STORAGE ___ DEEP ___ SHALLOW <u>X</u>		
LOCATION: ELEVATION <u>1064'</u> WATERSHED <u>Elk Creek</u> DISTRICT <u>Elk</u> COUNTY <u>Harrison</u> QUADRANGLE <u>Brownston 7 1/2'</u>		
SURFACE OWNER <u>Edward E. Young & Peggy R. Young</u> ACREAGE <u>54.90 ac.</u> OIL & GAS ROYALTY OWNER <u>Edward E. Young, et.ux.</u> LEASE ACREAGE <u>54.90 ac.</u> LEASE NO. <u>433900</u>		
PROPOSED WORK: DRILL <u>X</u> CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFCRATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ___		
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___ TARGET FORMATION <u>Benson</u> ESTIMATED DEPTH <u>5000</u> WELL OPERATOR <u>Petroleum Development Corp.</u> DESIGNATED AGENT <u>Steven Williams</u> ADDRESS <u>P.O. Box 26, Bridgeport, WV 26330</u> ADDRESS <u>P.O. Box 26, Bridgeport, WV 26330</u>		

FORM WV-6
 5195
 H.I. HALL



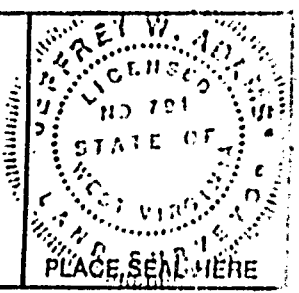
Approximate land application area

Latitude: 39-10-13 N
 Longitude: 80-14-29 W
 Nearest Town: Romines Mills
 Tributary: Elk Creek of West Fork River

JUL 12 90
 Division of Energy
 Oil and Gas Section

FILE NO. _____
 DRAWING NO. 1
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION BM 1020, 2200' NE of location: Elev. -1020'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) Jeffrey A. Adam
 R.P.E. _____ L.L.S. 791



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION



DATE February 27, 19 90
 OPERATOR'S WELL NO. E. Young No. 1
 API WELL NO.

WELL TYPE: OIL _____ GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____
 STATE _____ COUNTY _____ PERMIT 47

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: YOUNG, EDWARD & PEGGY Operator Well No.: ED YOUNG #1

LOCATION: Elevation: 1064.00 Quadrangle: BROWNTON

District: ELK County: HARRISON
Latitude: 13775 Feet South of 39 Deg. 12Min. 30 Sec.
Longitude 9375 Feet West of 80 Deg. 12 Min. 30 Sec.

Company: PETROLEUM DEVELOPMENT COR
P. O. BOX 26
BRIDGEPORT, WV 26330-0026

Agent: ERIC R. STEARNS

Inspector: STEVE CASEY
Permit Issued: 02/28/90
Well work Commenced: 03/10/90
Well work Completed: 03/14/90
Verbal Plugging
Permission granted on:
Rotary Cable Rig
Total Depth (feet) 4439'
Fresh water depths (ft) _____
90; 378
Salt water depths (ft) _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11 3/4"	17'	17'	
8 5/8"	1053'	1053'	255 sks
4 1/2"	4404'	4404'	391 sks

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Is coal being mined in area (Y/N)? n
Coal Depths (ft): 538-541; 757-759

OPEN FLOW DATA

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Producing formation Benson Pay zone depth (ft) 4292.5-95.5
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 140 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 700 psig (surface pressure) after 48 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PETROLEUM DEVELOPMENT CORP.

By: Eric R. Stearns

Date: March 30, 1990

HARR 3700

Young #1

STAGE	FORMATION	PERFS	80/100 SKS	20/40 SKS	ACID GAL	N2 (MCF)
1ST	Benson	13 (4292.5-4295.5)	100	550	500	74

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W E L L L O G

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

FORMATION	TOP FEET	BOTTOM FEET
KB - GL	0	10
sand, shale, RR	10	1399
Big Lime	1399	1473
Big Injun	1473	1565
sand, shale	1565	1572
Squaw	1572	1600
sand, shale	1600	1748
Gantz	1748	1769
sand, shale	1769	1804
50 ft	1804	1863
sand, shale	1863	1881
30 ft	1881	1911
sand, shale	1911	1970
Gordon	1970	2005
sand, shale	2005	2187
4th	2187	2269
sand, shale	2269	2320
5th	2320	2345
sand, shale	2345	2379
Elizabeth	2379	2396
sand, shale	2396	2748
Speechley	2748	3077
sand, shale	3077	3151
Balltown	3151	3421
sand, shale	3421	3462
Bradford	3462	3614
sand, shale	3614	3980
Riley	3980	4034
sand, shale	4034	4271
Benson	4271	4323
sand, shale	4323	4448
	4448	4448
		4439

REMARKS: FRESH & SALT
WATER, COAL, OIL & GAS

1/2" stream H2O @ 90'
3/4" stream H2O @ 378'
Coal 538-541; 757-759

gas chk @ 1559' No Show

gas chk @ 2001' 2/10-1" H2O

gas chk @ 2310' 2/10-1" H2O

gas chk @ 2403' 2/10-1" H2O
gas chk @ 3054' No Show

gas chk @ 3611' 4/10-1" H2O

gas chk @ 4107' 2/10-1" H2O
gas chk @ 4293' 2/10-1" H2O
gas chk @ 4324' 4/10-1" H2O
Driller TD 4/10-1" H2O
gas chk @ DC 2/10-1" H2O
Logger TD

15201



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
Charleston, West Virginia 25311

033-3700

Ed Young 1

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WV Division of Environmental Protection
NOV 14 1994
Permitting
Office of Oil & Gas

ARCH A. MOORE, JR.
Governor

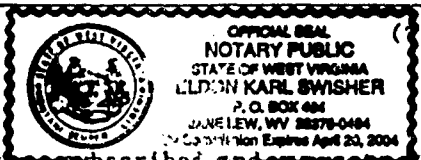
Commissioner

This is to acknowledge that the wells listed on the reverse of this form are hereby transferred from Petroleum Development Corporation 2420 (the transferor) to Pepper Resources Inc. 14116 (the transferee).

The transferee by this document is accepting all responsibility for compliance with the provisions of Chapter 22B, Article 1 of the West Virginia Code and all rules and regulations promulgated thereunder, for the listed wells.

The transferee's designated agent (name) William Compton, (address) P.O. Box 569 Clarksburg, WV 26302, is on file with the Division of Oil and Gas.

The transferee has bonded the said wells by securities, cash, or surety (circle one) bond identified below by amount, effective date, issuing authority, and any identifying number. CD#100070813

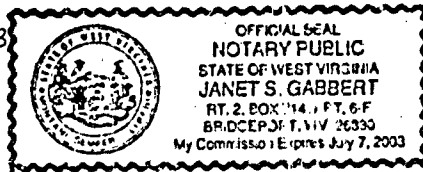


(Transferee) Pepper Resources Inc.
By William M. Compton
Its Designated Agent

Taken, subscribed and sworn to before me this 11 day of NOVEMBER, 1994
Notary Public Eldon Karl Swisher
My commission expires APRIL 20 ~~19~~ 2004

(Transferor) Petroleum Development Corporation
By J.R. Starnes
Its Geologist

Taken, subscribed and sworn to before me this 20th day of SEPTEMBER, 1994
Notary Public Janet S. Gabbert
My commission expires July 7 ~~19~~ 2003



R

API (Permit) Number

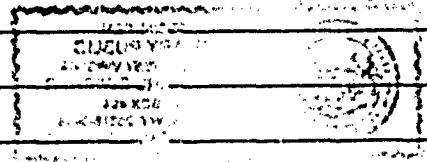
Farm Name

Operator's Well Number

47-033 - 3700

Ed Young

1



47-033-3700

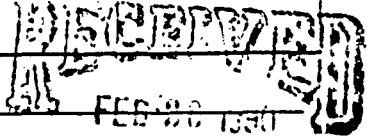
STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Petroleum Development Corporation 38200 (5) 266
- 2) Operator's Well Number: Ed Young #1 3) Elevation: 1065'
- 4) Well type: (a) Oil ___ / or Gas XX
(b) If Gas: Production XX Underground Storage ___
Deep ___ / Shallow XX
- 5) Proposed Target Formation(s): Benson
- 6) Proposed Total Depth: 5000 feet
- 7) Approximate fresh water strata depths: 81, 603, 765, 795
- 8) Approximate salt water depths: N/A
- 9) Approximate coal seam depths: 191, 632
- 10) Does land contain coal seams tributary to active mine? Yes ___ / No XX
- 11) Proposed Well Work: Drill & Stimulate New Well
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11 3/4	H-40	42	30	-----	-----
Fresh Water						
Coal						
Intermediate	8 5/8	H-40	20	1050	1050	450 sks
Production	4 1/2	J-55	10.5	5000	5000	450 sks
Tubing						
Liners						

Handwritten notes in table:
 45. 280398-11.3
 280398-11.2
 280398-11.1



PACKERS : Kind _____
 Sizes _____
 Depths set _____

For Division of Oil and Gas Use Only

DIVISION OF OIL AND GAS
DEPARTMENT OF ENERGY

085-4707
 Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 Plat WW-9 WW-2B Bond Blanket one Agent
 (Type)

10507

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DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

1) Date: February 27, 1990
2) Operator's well number
Ed Young #1
3) API Well No: 47 - 033 - 3700
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name Edward & Peggy Young
Address Rt. 1, Box 417
Mt. Clare, WV 26408
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Stephen Casey #2
Address Rt. 2, Box 232-D
Jane Lew, WV 26378
Telephone (304)- 745-4888

5) (a) Coal Operator:
Name _____
Address _____
(b) Coal Owner(s) with Declaration
Name No Declaration on File
Address _____
Name _____
Address _____
(c) Coal Lessee with Declaration
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

XX Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through on the above named parties, by:

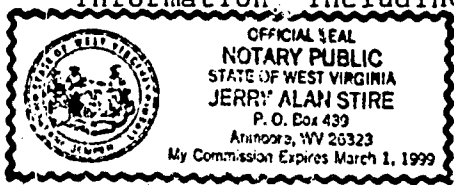
- Personal Service (Affidavit attached)
- XX Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Petroleum Development Corporation
By: _____
Its: Geologist
Address P.O. Box 26
Bridgeport, WV 26330
Telephone 304-842-6256



Subscribed and sworn before me this 27th day of February, 1990

Jerry Alan Stire Notary Public
My commission expires March 1, 1999

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Page 1 of _____
Form WW2-A
(09/87)
Surface Owner Copy

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Date: February 27, 1990
Operator's well number
Ed Young #1
API Well No.: 47 - 033 - 3700
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name Edward & Peggy Young
Address Rt. 1, Box 417
Mt. Clare, WV 26408
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Stephen Casey #2
Address Rt. 2, Box 232-D
Jalie LSW, WV 26376
Telephone (304) - 743-4883

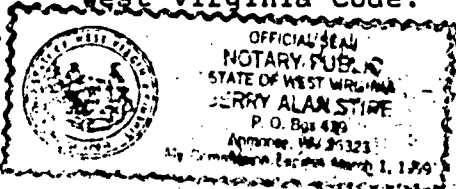
5) (a) Coal Operator:
Name _____
Address _____
(b) Coal Owner(s) with Declaration
Name No Declaration on File
Address _____
Name _____
Address _____
(c) Coal Lessee with Declaration
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
XX Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)
I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:
_____ Personal Service (Affidavit attached)
XX Certified Mail (Postmarked postal receipt attached)
_____ Publication (Notice of Publication attached)

INSTRUCTIONS TO SURFACE OWNERS NAMED ABOVE
(Continued on Reverse)

The well operator named below is applying for a permit from the State to do oil or gas well work. (Note: if the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22B of the West Virginia Code. Well work permits are valid for 24 months.



Well Operator Petroleum Development Corporation
By: _____
Its: Geologist
Address P.O. Box 20
Bridgeport, WV 26330
Telephone 304-542-0550

Subscribed and sworn before me this _____ day of _____, 19__

My commission expires _____ Notary Public

Instructions to Surface Owners (cont.):

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Division of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Director, Division of Oil and Gas OR District Oil and Gas Inspector
West Virginia Department of Energy (Name and address listed on obverse
322 70th Street, SE side of this notice)
Charleston, West Virginia 25304
(304)-348-3741

Time limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Director's office by the time stated above. YOU may call the Director's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address, and telephone number (if you have a telephone), the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Director has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit...or a substantial violation of one or more of the rules promulgated under Chapter 22B, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Director.

List of Water testing Laboratories. The Division maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Director to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and the that I have received copies of a Notice and Application for a Well Work Permit on Form WW-2A, and attachments consisting of pages 1 through ___ including a work order on Form WW-2B, a survey plat, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by natural person)

(For execution by corporation, etc.)

Edward E. Young
(Signature) Date _____

Name ALB FEB 28 1990
By _____

Reggie L. Young
(Signature) Date _____

Its _____ Date _____
DIVISION OF OIL AND GAS
DEPARTMENT OF ENERGY

033-3700

Form WW-2A(1)
12-87

Page 2 of _____

Operator's Well No. Ed Young #1

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22B, Article 1, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that--

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book/Page</u>
------------------------------	------------------------------	----------------	------------------

Ed Young, et vir	Petroleum Development Corporation	.125	1202/170
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DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Well Operator Petroleum Development Corporation

By: *Carl Evans*
Its Geologist

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Form WW-9
Obverse
Rev 2/88

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Page of
API-Number 47 - 033 - 3700
Operator's Well # Ed Young #1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
CONSTRUCTION AND RECLAMATION PLAN and SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS DRILLING PIT WASTE DISCHARGE

Operator Name Petroleum Development Corporation OP Code 38200
Watershed Elk Creek Quadrangle Brownton 7 1/2'
Elevation County Harrison District Elk

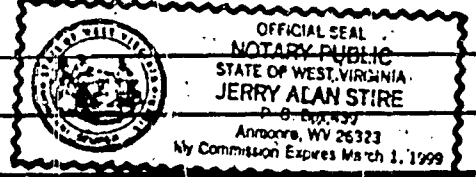
Proposed Disposal Method for Treated Drilling Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number)
- Reuse (at API Number)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain:)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION CONTROL PERMIT issued on January 15, 1988, by the Division of Oil and Gas of the West Virginia Department of Energy. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Company Official Signature [Signature]
Company Official (Typed name) Eric R. Stearns
Company Official Title Geologist



Subscribed and sworn to before me this 27th day of February, 1990
[Signature] Notary Public
My commission expires March 1, 1999



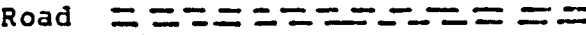



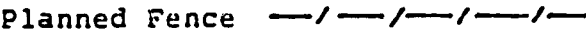
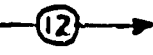


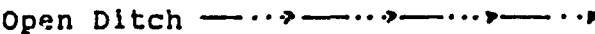










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Form WW-9
Reverse

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

West Virginia Department of Energy
Division of Oil and Gas

LEGEND

- | | |
|---|--|
| Property Boundary  | Diversion  |
| Road  | Spring  |
| Existing Fence  | Wet Spot  |
| Planned Fence  | Drain pipe with size in inches  |
| Stream  | Waterway  |
| Open Ditch  | Cross Drain  |
| Rock  | Artificial Filter Strip  |
| North  | Pit: cut walls  |
| Buildings  | Pit: Compacted fill walls  |
| Water wells  | Area for Land Application of Pit Waste |
| Drill site  |  |

Proposed Revegetation Treatment:

Lime 3 Tons/acre or to correct to pH 6.5
 Fertilizer (10-20-20 or equivalent) 500 lbs/acre
 Mulch Straw 2 Tons/acre

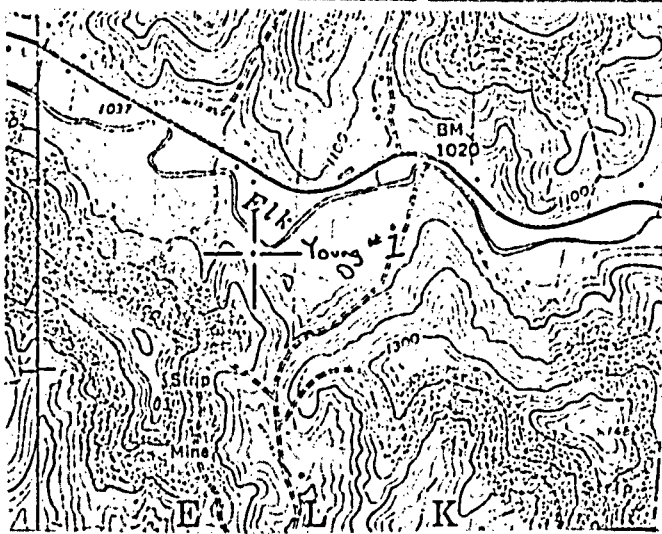
Seed Mixtures

<u>Area I</u>	<u>lbs/acre</u>	<u>Area II</u>	<u>lbs/acre</u>
<u>Seed type</u>		<u>Seed type</u>	
Orchard Grass	12	Orchard Grass	12
Ladino Clover	3	Ladino Clover	3
Timothy	10	Timothy	10

Attach:

Drawing(s) of road, location, and proposed area for land application.
 Photocopied section of involved 7.5' topographic sheet.

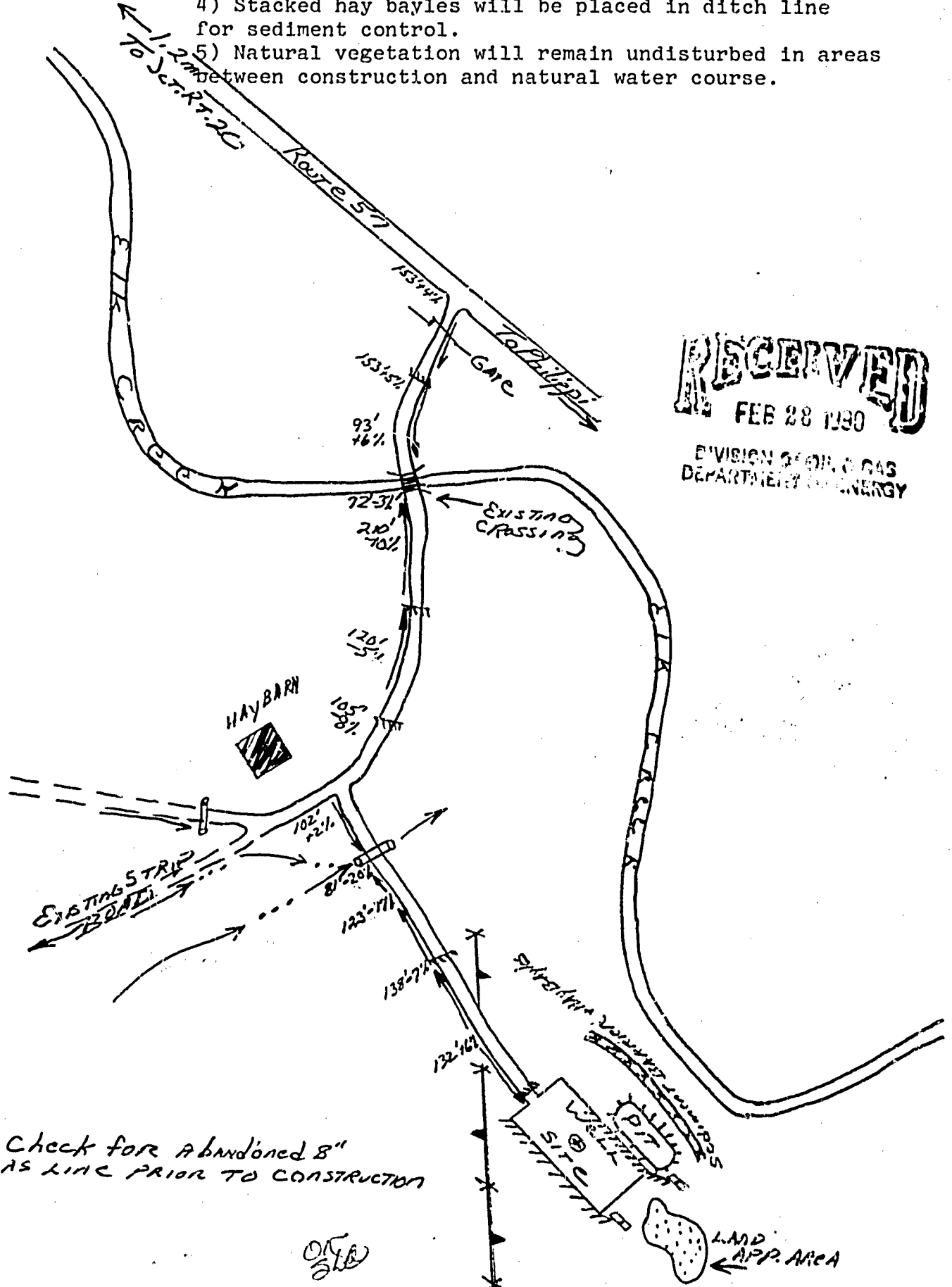
Plan Approved by: *Steve Corcoran*
 Title: *Oil Gas Inc* Date: *2.22.90*
 Field Reviewed? *(X)Yes* - *()No*



Ed Young #1
 HARRISON COUNTY
 Scale - 1" = 200'



- 1) Pit liner will be used if necessary.
- 2) Timber will be cut and stacked for easy access.
- 3) Topsoil will be saved for reclamation.
- 4) Stacked hay bayles will be placed in ditch line for sediment control.
- 5) Natural vegetation will remain undisturbed in areas between construction and natural water course.



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* Check for abandoned 8" GAS LINE PRIOR TO CONSTRUCTION

O/S