## State of West Virginia Division of Environmental Protection Section of Oil and Gas



	we.	Li Operator's Re	port of V	Well Mork			
Farm name:	ROACH, GLE	ANNA	Operator	Well No.: 3	J.W.DENNIS	SON#15	
LOCATION:	Elevation: 1,409.00 Quadrangle: WOLF SUMMIT						
₹ ,	District: Latitude: Longitude	TENMILE 14600 Feet Sout 1350 Feet West	h of 39	ounty: HARR Deg. 20Min Deg. 27 Min	. Sec.		
	NZOIL PRODUC O. BOX 5519 NNA, WV 26	2	. &	Used in	į	Cement    Fill Up	
Agent: JAM	ES A. CREWS						
To an ambania			Size	į			
Inspector: Permit Issue Well work Co	ed:	08/23/93	8-5/8"	574'	574	180 sks.	
Well work Co Verbal Plug Permission	ompleted:	04/07/95	4-1/2"	   2929 <b>'</b>	2929'	150 sks.	
Rotary X Total Depth Fresh water	Cable (feet) 296	Rig			   		
Salt water	depths (ft)	N/A					
Is coal bei Coal Depths	ng mined in (ft): 497'-	area (Y/N)? <u>N</u> -504'					
		: Injection Well					
Produc	ing formati	on Fifth Sand flow * MCF, low * MCF, flow between in		Pay zone	depth (ft	) 2858-2878	
Gas: I	nitial open	flow * MCF	/d Oil: I	nitial open	flow*	Bbl/d	
Ľ.	inal open f	LOW * MCF/	/d F:	inal open f	low *	Bbl/d	
Static	rock Press	fl <mark>ow betwee</mark> n in ure <u>*</u> psio	iitiai and	d linal tes	ts*	Hours Hours	
•							
Second producing formation Pay zone depth (ft)  Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d  Final open flow MCF/d Final open flow Bbl/d							
Gas: I	nitial open	flow MCF,	/d Oil: I	nitial open	flow	Bbl/d	
F	inal open f	lowMCF,	/d F	inal open f	low	Bbl/d	
T	ime or open	flow between in	nitial and	d final tes	ts	Hours	
Static	rock Press	ure psi	g (surface	e pressure)	after	Hours	

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For:	PENNZOIL PRODUCTS COMPANY	
	By: Limely Q2 & Timothy P. Roush	
	Date: May 1, 1995	

## TREATMENT

Perforated Fifth Sandstone with 12 holes from 2866'-2868' K.B. Fractured with 300 gallons 15% HCL, 142 bbls. gelled water and 5000 lbs. 20/40 sand.

## WELL LOG

F1	
Sand and Shale	0'- 497'
Coal (Pittsburgh Coal)	497'- 504'
Sand w/Shale Streaks	504'- 588'
Shale	588'- 663'
Sand	663'÷ 682'
Shale with Sand Streaks	682'- 922'
Sand '	922'-1050'
Shale w/Sand Streaks	1050'-1190'
Sand	1190'-1306'
Shale .	1306'-1419'
Sand	1419'-1545'
Shale	1545'-1632'
Sand	1632'-1688'
Shale	1688'-1837'
Limestone (Little Lime)	1837'-1854'
Shale (Pencil Cave)	1854'-1883'
Limeston (Big Lime)	1883'-1949'
Sandstone (Big Injun)	1949'-2018'
Shale	2018'-2440'
Sand (Fifty Foot)	2440'-2455'
Shale w/Sand Streaks	2455'-2519'
Sand (Thirty Foot)	2519'-2531'
Shale w/Sand Streaks	2531'-2635'
Sand (Gordon)	2635'-2678'
Shale	2678'-2685'
Sand (Fourth)	2685'-2708'
Shale	2708'-2858'
Sand (Fifth)	2858'-2878'
Shale	2878'-2966'
T.D. Loger:	2966' KB
T.D. Driller:	2961' KB