



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, September 30, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for PIGOTT 2 E-219
47-033-04258-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: PIGOTT 2 E-219
Farm Name: PIGOTT, CLOVIS W., ETAL
U.S. WELL NUMBER: 47-033-04258-00-00
Vertical Plugging
Date Issued: 9/30/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

1) Date September 3, 2026
2) Operator's
Well No. PIGOTT 2E-219
3) API Well No. 47-033-04258

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1244.66' Watershed Caldwell Run
District Sardis-Outside County Harrison Quadrangle Wallace 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeff Propst Name Next LVL Energy (Diversified Owned)
Address 4936 Little Sand Run Road Address 104 Helliport Loop Rd
Buckhannon, WV 26201 Bridgeport, WV 25330

- 10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Office of Oil and Gas
SEP 13 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Jeff A
Propst
Digitally signed by: Jeff A
Propst
DN: CN = Jeff A Propst email =
jeff.a.propst@wv.gov C = US
Date: 2026.09.04 07:51:51 -
0400

Date

10/02/2026

Plugging Prognosis – New Regulations

API #: 47-033-04258

West Virginia, Harrison County

Lat/Long – 39.405283, -80.442625

Nearest ER: United Hospital Center Emergency Room – 327 Medical Park Dr, Bridgeport, WV 26330

Casing Schedule

13-3/8 @ 44' – No Cementing and/or Packer Information

9-5/8" @ 625' – Cemented w/ 220 sks – ETOC @ Surface using 1.18 yield & 12-1/4" hole

7" @ 1830' – Cemented w/ 280 sks – ETOC @ Surface using 1.18 yield & 9" hole

4-1/2" @ 3920' – No Cementing and/or Packer Information

TD @ 4020'

Completion: Balltown – 9 perms – 3830'-3852' – Foam frac'd w/ 500 gal HCL, 462 bbls H2O, 79,112 scf N2, 50,000 lbs 80/100 sand, 40,000 lbs 20/40 sand
Speechley – 7 Perfs – 3487'-3551' – Foam frac'd w/ 500 gal HCL, 406 bbls H2O, 20,500 scf N2, 50,000 lbs 80/100 sand, 30,000 lbs 20/40 sand

Fresh Water: 48'

Salt Water: 1410', 1440' – Both listed as Fresh Water on WR-35 but believe it should be Salt Water

Gas Shows: None Reported

Oil Shows: None Reported

Coal: 441'-447', 565'-571'

Open Mine: None Reported

Elevation: 1244.66' – Trimble GPS

1. Notify Inspector Jeff Propst @ 681-990-2569, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. Pump 6% Bentonite gel between each plug.
5. TOOH w/ any rods/tbg in well.
6. Verify TOC on backside of 4-1/2" csg. **At appropriate time and if necessary, place perforation above TOC on backside of 4-1/2" csg as necessary.**
7. TIH w/ tbg to 4010' and pump 10 bbls of 6% bentonite gel.
8. TOOH w/ tbg to 3467'. Pump 100' Class L/Class A cement plug from **3467' to 3367' (Completion – Balltown & Speechley Plug)**. Approximately 8 sks @ 1.18 yield in 4-1/2" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
9. TOOH w/ tbg to 1930'. Pump 200' **Expanding Class L/Class A** cement plug from **1930' to 1730' (Coal Protection String Casing Shoe Plug)**. Approximately 62 sks @ 1.18 yield in 7-7/8" O.H. and 8-5/8" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed (1930', 1730').**
10. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from **100' to Surface (Surface Plug)**. Approximately 31 sks @ 1.18 yield in 8-5/8" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed (100').**
11. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

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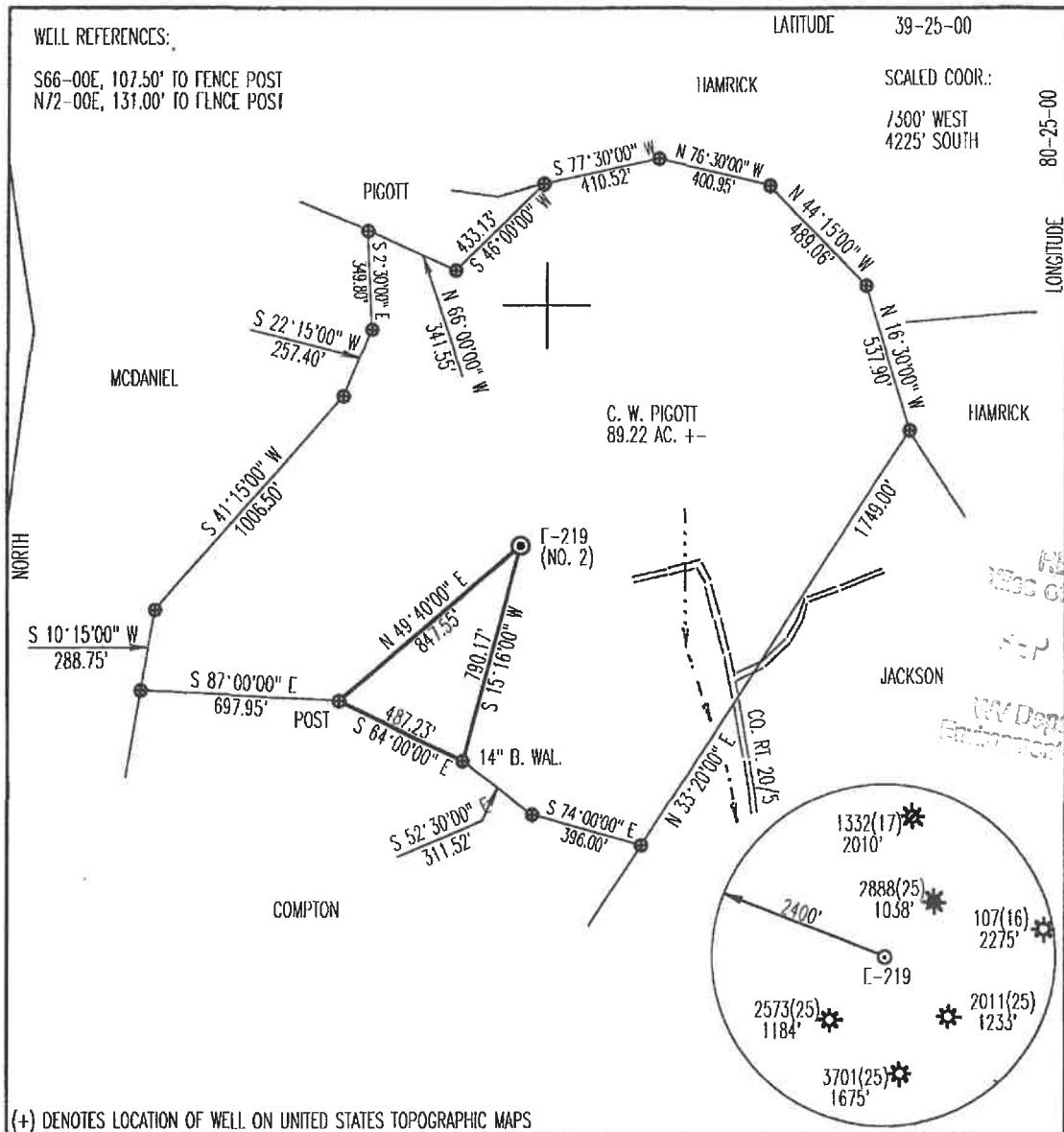
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Jeff A
Propst
Digitally signed by: Jeff
A Propst
DN: CN = Jeff A Propst
email = jeff.a.
propst@wv.gov C = US
Date: 2026.09.04 07:
51:58 -0400

10/02/2026



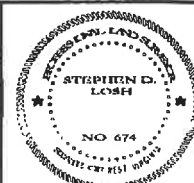
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER:
DRAWING NUMBER: EXCPIG2.PCS
SCALE: 1" = 500'
MINIMUM DEGREE
OF ACCURACY: 1 IN 200
PROVEN SOURCE
OF ELEVATION: TOP OF KNOB 1000' SW
OF LOCATION ELEV. = 1523'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND
PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED)

STEPHEN D. LOSH, P.S. #674



PLACE SEAL HERE

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
110 McJUNKIN ROAD
NIRO, WV 25143-2506

FORM WW 6

LAND SURVEYING SERVICES
21 CEDAR LANE, BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 842-5762

DATE: MAY 12, 1993

OPERATOR'S WELL NO.: E-219, PIGOTT NO. 2

API WELL NO.

47-033-04258

STATE COUNTY PLRMI

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X

LOCATION: ELEVATION 1242' WATERSHED CALDWELL RUN

DISTRICT SARDIS COUNTY HARRISON

QUADRANGLE WALLACE LEASE NUMBER

SURFACE OWNER CLOVIS W. PIGOTT ACREAGE 89.22

OIL & GAS ROYALTY OWNER CLOVIS W. PIGOTT LEASE ACREAGE 89.22

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE (SPECIFY)

TARGET FORMATION BALLTOWN PLUG & ABANDON CLEAN OUT & REPLUG

WELL OPERATOR EXCEL ENERGY, INC. DESIGNATED AGENT HARRY BARNETT

ADDRESS P. O. BOX 1020 BRIDGEPORT, WV 26330 ADDRESS P. O. BOX 1020 BRIDGEPORT, WV 26330

COUNTY NAME

PERMIT

10/02/2026

DATE: March 31, 2000
API #: 47-035-0000Office of Oil & Gas
Permitting

APR 13 2000

WV Division of
Environmental ProtectionState of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: Pigott, Clovis W., ETAL Operator Well No.: Pigott 2 E-219LOCATION: Elevation: 1,242' Quadrangle: WallaceDistrict: Sardis County: Harrison
Latitude: 4,225' Feet South of 39 Deg. 25 Min. 00 Sec.
Longitude 7,300' Feet West of 80 Deg. 25 Min. 00 Sec.Company: Excel Energy, Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>PO Box 1020</u>	<u>13 3/8</u>	<u>44'</u>	<u>44'</u>	<u>----</u>
<u>Bridgeport, WV 26330</u>	<u>9 5/8</u>	<u>625'</u>	<u>625'</u>	<u>220 sks</u>
Agent: <u>H.L. Barnett</u>	<u>7</u>	<u>1,830'</u>	<u>1,830'</u>	<u>280 sks</u>
Inspector: <u>Tim Bennett</u>	<u>4 1/2</u>	<u>3,920'</u>	<u>3,920'</u>	
Date Permit Issued: <u>01/26/2000</u>				
Date Well Work Commenced: <u>02/03/2000</u>				
Date Well Work Completed: <u>02/11/2000</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <u>x</u> Cable <u>Rlg</u>				
Total Depth (feet): <u>4,020'</u>				
Fresh Water Depth (ft.): <u>1,410'; 1,440'</u>				
Salt Water Depth (ft.): <u>N/A</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>441' & 565'</u>				

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OPEN FLOW DATA

Producing formation Balltown, Speechley Pay zone depth (ft) 3830' - 3487'Gas: Initial open flow 750 MCF/d Oil: Initial open flow --- Bbl/dFinal open flow 750 MCF/d Final open flow --- Bbl/dTime of open flow between initial and final tests 24 HoursStatic rock Pressure 900 psig (surface pressure) after 24 HoursSecond producing formation ---- Pay zone depth (ft) ----Gas: Initial open flow --- MCF/d Oil: Initial open flow --- Bbl/dFinal open flow --- MCF/d Final open flow --- Bbl/dTime of open flow between initial and final tests --- HoursStatic rock Pressure ---- psig (surface pressure) after --- Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELL BORE.

Signed: Sara Aman
By: Sara Aman
Date: April 5, 2000

10/02/2026

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

STAGE I **Balltown** 3830'-3852' (9 holes) Foam Frac using 462 bbls H2O, 79,112 SCF N2, 50,000# 80/100 sand, 40,000# 20/40 sand and 500 gal HCL.

STAGE II **Speechley** 3487'-3551' (7 holes) Foam Frac using 406 bbl H2O, 20,500 SCF N2, 50,000# 80/100 sand, 30,000# 20/40 sand and 500 gal HCL.

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WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FOOT	BOTTOM FOOT	REMARKS Including indication of all fresh and salt water, coal oil and gas.
Over Burden			0	21	
Shale			21	85	Water @ 48' 1 to 2 GPM
Sand			85	170	
Shale			170	235	
Sand & Shale			235	441	
Coal			441	447	
Sand Stone			447	490	
Red Rock			490	495	
Shale			495	565	
Coal			565	571	
Sand & Shale			571	1735	
Red Rock			1735	1880	
Shale			1880	1910	
Red Rock			1910	1920	
Sand			1920	2225	
Red Rock			2225	2405	
Shale			2405	2835	
Sand			1835	3525	Gas check @ 3500' N/S
Shale			3525	3665	
Sand & Shale			3665	4020	TD

10/02/2026

33-4258

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator Excel Energy, Inc.Operator ID 16570County HarrisonDistrict SardisQuadrangle Wallace2) Operator's Well Number: Pigott #2 E-2193) Elevation: 6554) Well Type: (a) Oil or Gas X(b) If Gas: Production X / Underground Storage
Deep / Shallow XRECEIVED
OFFICE OF OIL & GAS
PERMITTING
SEP 10 2026
WV Department of
Environmental Protection5) Proposed Target Formation(s): Balltown6) Proposed Total Depth: 4,000 Feet7) Approximate fresh water strata depths: 55'8) Approximate salt water depths: N/ARECEIVED
Office of Oil & Gas
Permitting
JAN 10 2000
WV Division of
Environmental Protection9) Approximate coal seam depths: 51', 112' & 562'10) Does land contain coal seams tributary to active mine? No11) Describe proposed well work Drill and stimulate a new well.

12) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	9 5/8"			30'	----	
Fresh Water						
Coal						
Intermediate	7"		17#	1400 1242	1400 1242	to surface
Production	4 1/2"	J-55	10.50#	3950'	3950'	300 sks
Tubing						
Liners						

Packers: Kind
 Sizes
 Depths Set

\$450.
 CK # 2881

10/02/2026

28033

T.B.



DIVERSIFIED
energy

Date: 9/3/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4703304258 Well Name PIGOTT 2E-219

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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SEP 10 2026
WV Department of
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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WV Department of
Environmental Protection

10/02/2026

WW-4A
Revised 6-07

1) Date: 9/3/2026
2) Operator's Well Number PIGOTT 2E-219

3) API Well No.: 47 - 033 - 04258

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name <u>Scott Riley Walls</u> Address <u>1826 Caldwell Run Rd.</u> <u>Lumberport, WV 26386</u> (b) Name _____ Address _____ (c) Name _____ Address _____ 6) Inspector <u>Jeff Propst</u> Address <u>4936 Little Sand Run Road</u> <u>Buckhannon, WV 26201</u> Telephone <u>681-990-2569</u>	5) (a) Coal Operator Name <u>Not Currently Operated</u> Address _____ (b) Coal Owner(s) with Declaration Name <u>See Attached</u> Address _____ Name _____ Address _____ (c) Coal Lessee with Declaration Name <u>None Reported</u> Address _____
--	--

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 855-476-4930

Subscribed and sworn before me this 3rd day of September, 2026
Jeffrey Bush Notary Public
My Commission Expires September 28, 2028

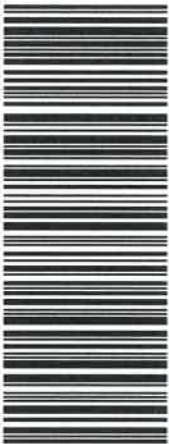
Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

10/02/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1292 2492 98



SCOTT RILEY WALLS
1826 CALDWELL RUN RD
LUMBERPORT WV 26386-8185

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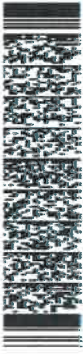
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Diversified Gas & Oil Corporation
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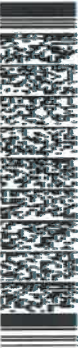


VIRGINIA A TETRICK ESTATE ET AL
C/O GUY CORPORATION
835 PENNSYLVANIA AVE
BRIDGEPORT WV 26330-1238

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CHARLESTON NATIONAL BANK
C/O TETRICK MINERAL PROPERTIES
835 PENNSYLVANIA AVE
BRIDGEPORT WV 26330-1238

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47-033-04258

Royalty Owners

Mike Ross, Inc.

Chad W. Johnson

Lee Ann Gump

Rodney Ashcraft

David E. Bowyer

Thelma Marie Swiger

Martha Scott

Edith Moran

Debra Miller

Jefferson Ashcraft

Ernest W. & Ruth A. Bond

Roxie E. Pigott

Brenda Joyce Boggess

Beatrice Williams

Elizabeth S. Lane

C. Wayne Pigott

Nancy L. Pigott

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10/02/2026

47-033-04258

Coal Owners

Scott Riley Walls

1826 Caldwell Run Rd.
Lumberport, WV 26386

Charleston National Bank
Tetrick Mineral Properties

835 Pennsylvania Ave.
Bridgeport, WV 26330

Virginia A. Tetrick, Estate et al
c/o Guy Corporation

835 Pennsylvania Ave.
Bridgeport, WV 26330

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Environmental Protection

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10/02/2026

SURFACE OWNER WAIVER

Operator's Well
Number

PIGOTT 2E-219

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date

10/02/2026

WW-4B

API No. 4703304258
Farm Name Pigott, Clovis W.
Well No. PIGOTT 2E-219

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

10/02/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Caldwell Run Quadrangle Wallace 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒
Will a pit be used? Yes ☒ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- * ☐ Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- * ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Chris Veazey
Company Official Title Director of Administration



Subscribed and sworn before me this 3rd day of September, 20 26

[Signature] Notary Public

My commission expires September 28, 2028

10/02/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreRECEIVED
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WV Department of
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Temporary

Permanent

Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Jeff A Propst

Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst, email = jeff.a.propst@wv.gov, C = US
Date: 2026.09.04 07:52:14 -0400

Comments: _____

Title: _____

OOG Inspector

Date: _____

9-4-2026

Field Reviewed?

(☒) Yes(☐) No

10/02/2026



DIVERSIFIED
energy

47-033-04258

Well Plugging Map

Legend



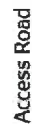
Well



Pits



Pad

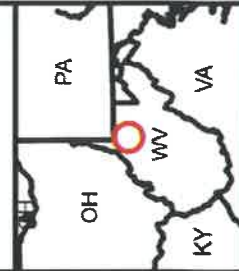


Access Road



Public Roads

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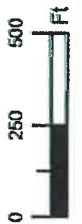
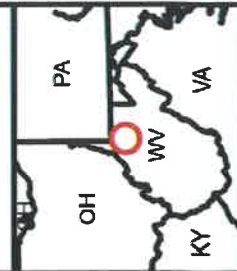
Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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KY Department of
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Well No.: 47-033-04258
UTM83: 17 Meters
North: 4361901.05
East: 547987.78
Elev.: 379.47 M
Elev.: 1244.66 Ft

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10/02/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4703304258 WELL NO.: PIGOTT 2E-219

FARM NAME: Pigott, Clovis W.

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Harrison DISTRICT: Sardis-Outside

QUADRANGLE: Wallace 7.5'

SURFACE OWNER: Scott Riley Walls

ROYALTY OWNER: See Attached

UTM GPS NORTHING: 61901.05

UTM GPS EASTING: 547987.78 GPS ELEVATION: 1244.66'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____ : Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X : Post Processed Differential X

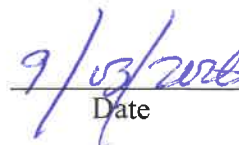
Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title


Date

10/02/2026

11/10/2016

PLUGGING PERMIT CHECKLIST
4703304258

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4703304258, 02249, and 02848

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Sep 30, 2026 at 12:09 PM

To: Jeff A Propst <jeff.a.propst@wv.gov>, Nicholas Bumgardner <nbumgardner@dgoc.com>, dpalmer@harrisoncountywv.com

Plugging permits have been issued for 4703304258, 02249, and 02848.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

3 attachments**4703304258.pdf**

1669K

**4703302848.pdf**

2806K

**4703302249.pdf**

2343K

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