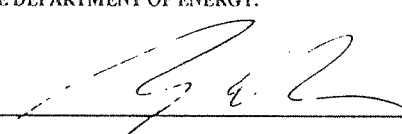
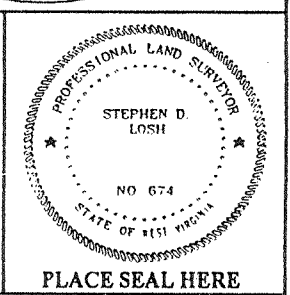


FILE NUMBER: \_\_\_\_\_  
 DRAWING NUMBER: DGPI0301.PCS  
 SCALE: 1" = 500'  
 MINIMUM DEGREE OF ACCURACY: 1 IN 200  
 PROVEN SOURCE OF ELEVATION: DGPS SURVEY 12/04/02  
SUBMETER SYSTEM

I THE UNDERSIGNED, HEREBY STATE THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED)   
 STEPHEN D. LOSH, P.S. #674



STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS  
 #10 McJUNKIN ROAD  
 NITRO, WV 25143-2506

LAND SURVEYING SERVICES  
 21 CEDAR LANE, BRIDGEPORT, WV 26330  
 PHONE: 304-842-2018 OR 842-5762

DATE: DECEMBER 05, 2002  
 OPERATORS WELL NO.: D0301  
 API WELL NO. 47 - 033 - 04381  
 STATE COUNTY PERMIT

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X

LOCATION: ELEVATION 1102.86' WATERSHED JAKE RUN OF LITTLE TENMILE CREEK  
 DISTRICT SARDIS COUNTY HARRISON  
 QUADRANGLE WALLACE LEASE NUMBER \_\_\_\_\_

SURFACE OWNER EARL LAKE ACREAGE 37.50  
 OIL & GAS ROYALTY OWNER EARL LAKE & CHESTER YEATER LEASE ACREAGE 37.50

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_  
 PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE (SPECIFY) \_\_\_\_\_

TARGET FORMATION BENSON ESTIMATED DEPTH 4900'  
 PLUG & ABANDON \_\_\_ CLEAN OUT & REPLUG \_\_\_

WELL OPERATOR DEVONIAN GAS PRODUCTION, INC. DESIGNATED AGENT JOHN HASKINS  
 ADDRESS P. O. BOX 907 JANE LEW, WV 26378 ADDRESS P. O. BOX 907 JANE LEW, WV 26378

104 (BROWN-LUMBERPORT) 66

LONGITUDE 80-27-30  
 COUNTY NAME HARR  
 PERMIT 11381

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: Lake #2 Operator Well No. D0301

LOCATION: Elevation: 1,102' Quadrangle: Wallace  
District: Sardis County: Harrison  
Latitude: 10,505 Feet S. of 39 Deg. 25 Min. 00 Sec.  
Longitude: 3,210 Feet W. of 80 Deg. 27 Min. 30 Sec.

Company: Devonian Gas Production, Inc.

Address:	Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
<u>PO Box 907</u>	<u>13"</u>	<u>25'</u>	<u>25'</u>	<u>Cond.</u>
<u>Jane Lew, WV 26378</u>	<u>9 5/8"</u>	<u>133'</u>	<u>133'</u>	<u>To surface</u>
Agent: <u>John Haskins</u>	<u>7"</u>	<u>1,557</u>	<u>1,557'</u>	<u>To surface</u>
Inspector: <u>Tim Bennett</u>	<u>4 1/2"</u>		<u>5,116'</u>	<u>270 sks</u>
Date Permit Issued: <u>1/15/2003</u>				
Date Well Work Commenced: <u>5/20/2003</u>				
Date Well Work Completed: <u>5/22/2003</u>				
Verbal Plugging:				
Date Permission Granted on:				
Rotary X Cable Rig				
Total Depth (ft): <u>5,151'</u>				
Fresh Water Depth (ft): <u>83', 991'</u>				

Salt Water Depth (ft): 1,520'

Is coal being mined in the area (Y/N)? No  
Coal Depths (ft): 558', 585', 987'

OPEN FLOW DATA

Producing formations	Pay zone depth (ft)
<u>30 Foot</u>	<u>2,476'</u>
<u>50 Foot</u>	<u>2,564'</u>
<u>Gordon Stray</u>	<u>2,670'</u>
<u>Gordon</u>	<u>2,708'</u>
<u>Balltown</u>	<u>3,816'</u>
<u>Benson</u>	<u>4,940'</u>

Gas: Initial open flow Show Mcf/d. Oil: Initial open flow N/A Bbl/d  
Final open flow 925 Mcf/d. Final open flow N/A Bbl/d  
Time to open flow between initial and final tests: 4 Hours  
Static rock Pressure 750 psig (surface press.) after 72 Hours

NOTE: On back of this form put the following: 1) Details of perforated intervals, fracturing, acidizing, stimulating, physical change, etc. 2) The well log which is a systematic detailed geological record of all formations, including coal encountered by the wellbore.

Signed: [Signature]  
By: [Signature]  
Date: 9/12/03

RECEIVED  
Office of Oil & Gas  
Office of Chief  
FEB 17 2006  
WV Department of  
Environmental Protection

HAR 4381

### HYDRAULIC FRACTURING DETAILS

STAGE	FORMATION	PERFORATIONS	SAND
		# of shots	20/40
1st Stage	Benson / Bradford	12	20,000
2nd Stage	Balltown	12	30,000
3rd Stage	Gordon	12	10,000
4th Stage	Gordon Stray	12	10,000
5th Stage	30 Foot	12	15,000
6th Stage	50 Foot	12	15,000

### DRILLERS LOG

FORMATION	FROM	TO
Brown Clay	Surface	2
Brown Shale	2	21
Gray & Black Shale	21	58
Gray Shale & Sand	58	105
Gray Sandstone & Shale	105	185
Gray Sand & Shale	185	270
Gray Lime & Shale	270	490
Gray Sand & Shale	490	558
Coal	558	562
Gray Sand	562	585
Coal	585	590
Gray Shale & Lime	590	987
Coal	987	991
Gray Sand	991	1,135
Gray Shale	1,135	1,910
Gray Sand & Shale	1,910	2,340
Gray Shale	2,340	2,905
Gray Sand & Shale	2,905	5,151

### ELECTRIC LOG

FORMATION	FROM	TO
Big Lime / Big Injun	1,855	2,000
50 Foot	2,475	2,538
30 Foot	2,564	2,610
Gordon Stray	2,634	2,693
Gordon Stray	2,706	2,742
Balltown	3,815	3,860
Benson	4,938	4,960