

NAD 27 WV NORTH SPC:

D0302 = 323,631.79'
1,725,784.33'

LATITUDE 39-25-00

SCALED COOR:

11,680' SOUTH
3,470' WEST

LONGITUDE 80-27-30

NAD 27:

39-23-04.18
80-28-12.58

WELL REFERENCES:

N46-00E, 112.50' TO 3" RED OAK
S61-00E, 71.00' TO 8" R. MAPLE

Id	Bearing	Distance
L1	N 22°00'00" E	227.59'
L2	N 22°00'00" W	150.98'
L3	N 43°30'00" E	313.50'
L4	S 61°00'00" E	95.04'
L5	N 34°00'00" E	209.22'
L7	N 75°00'00" E	107.25'
L8	S 21°30'00" W	225.06'
L9	S 11°00'00" W	270.60'
L10	S 85°00'00" W	210.54'
L11	N 4°00'00" W	320.10'
L12	S 72°00'00" E	311.52'
L13	S 80°15'00" E	171.60'
L14	N 49°15'00" E	181.50'
L15	S 55°00'00" E	288.75'
L16	S 4°00'00" E	181.50'

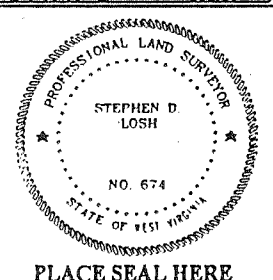
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
DRAWING NUMBER: DGPI0302.PCS
SCALE: 1" = 500'
MINIMUM DEGREE OF ACCURACY: 1 IN 200
PROVEN SOURCE OF ELEVATION: DGPS SURVEY 12/04/02
SUBMETER SYSTEM

I THE UNDERSIGNED, HEREBY STATE THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) _____

STEPHEN D. LOSH, P.S. #674



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FORM WW-6 #10 McJUNKIN ROAD
NITRO, WV 25143-2506

LAND SURVEYING SERVICES
21 CEDAR LANE, BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 842-5762

DATE: DECEMBER 06, 2002
OPERATORS WELL NO.: D0302
API WELL NO. 47 - 033 - 04382
STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 1433.07' WATERSHED JAKE RUN OF LITTLE TENMILE CREEK
DISTRICT SARDIS COUNTY HARRISON
QUADRANGLE WALLACE LEASE NUMBER _____

SURFACE OWNER EARL LAKE ACREAGE 72.55
OIL & GAS ROYALTY OWNER CHESTER YEATER LEASE ACREAGE 38.08

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) _____
PLUG & ABANDON ___ CLEAN OUT & REPLUG ___

TARGET FORMATION BENSON ESTIMATED DEPTH 5250'

WELL OPERATOR DEVONIAN GAS PRODUCTION, INC. DESIGNATED AGENT JOHN HASKINS
ADDRESS P. O. BOX 907 JANE LEW, WV 26378 ADDRESS P. O. BOX 907 JANE LEW, WV 26378

104 (BROWN-LUMBERPORT) 6-6

JAN 17 2003

COUNTY NAME PERMIT 4382

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: Yeater #1 Operator Well No. D0302

LOCATION: Elevation: 1,433' Quadrangle: Wallace
 District: Sardis County: Harrison
 Latitude: 11,680 Feet S. of 39 Deg. 25 Min. 00 Sec.
 Longitude: 3,470 Feet W. of 80 Deg. 27 Min. 30 Sec.

Company: Devonian Gas Production, Inc.

Address:	Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
<u>PO Box 907</u>	<u>9 5/8"</u>	<u>280'</u>	<u>280'</u>	<u>To surf.</u>
<u>Jane Lew, WV 26378</u>	<u>7"</u>	<u>1,557'</u>	<u>1,557'</u>	<u>245 sks</u>
Agent: <u>John Haskins</u>	<u>4 1/2"</u>	<u>0</u>	<u>5,412'</u>	<u>340 sks</u>
Inspector: <u>Tim Bennett</u>				
Date Permit Issued: <u>1/15/2003</u>				
Date Well Work Commenced: <u>4/15/2003</u>				
Date Well Work Completed: <u>4/23/2003</u>				
Verbal Plugging:				
Date Permission Granted on:				
Rotary X Cable <u>Rig</u>				
Total Depth (ft): <u>5,475'</u>				
Fresh Water Depth (ft): <u>380'</u>				

Salt Water Depth (ft): _____

Is coal being mined in the area (Y/N)? No
 Coal Depths (ft): 525', 1,670'

OPEN FLOW DATA

Producing formations	Pay zone depth (ft)
<u>30 Foot</u>	<u>2,820'</u>
<u>50 Foot</u>	<u>2,900'</u>
<u>Gordon</u>	<u>3,000'</u>
<u>5th Sand</u>	<u>3,126'</u>
<u>Balltown</u>	<u>4,156'</u>
<u>Benson</u>	<u>5,282'</u>

Gas: Initial open flow 189 Mcf/d. Oil: Initial open flow N/A Bbl/d
 Final open flow 1,200 Mcf/d. Final open flow Trace Bbl/d
 Time to open flow between initial and final tests: 4 Hours
 Static rock Pressure 600 psig (surface press.) after 48 Hours

NOTE: On back of this form put the following: 1) Details of perforated intervals, fracturing or stimulating, physical change, etc. 2) The well log which is a systematic detailed geological record of all formations, including coal encountered by the wellbore.

Signed: [Signature]
 By: [Signature]
 Date: 11/25/03

FEB 17 2006

HAR 4382

HYDRAULIC FRACTURING DETAILS

STAGE	FORMATION	PERFORATIONS		HOLES	SAND
		From	To	# of shots	20/40
1st Stage	Benson	5,288	5,301	12	30,000
2nd Stage	Balltown	4,162	4,176	11	30,000
3rd Stage	5th Sand / Gordon	3,061	3,128	12	20,000
4th Stage	Gordon Stray	3,023	3,028	12	10,000
5th Stage	30 50 Foot	2,908	2,948	10	15,000
6th Stage	50 30 foot	2,826	2,831	12	10,000

DRILLERS LOG

FORMATION	FROM	TO
Red Clay	Surface	5
Brown Sandstone & Shale	5	25
Gray Shale	25	28
Gray Sandstone	28	42
Red & Gray Shale	42	525
Coal	525	528
Red & Gray Shale	528	680
Gray Sand	680	820
Gray Shale	820	1,135
Gray Sand & Shale	1,135	1,670
Gray shale	1,670	1,675
Gray Sand & Shale	1,675	2,120
Gray Sand	2,120	2,145
Sandy Shale & Limestone	2,145	2,490
Gray Shale w/Sand	2,490	5,230
Brown Sand	5,230	5,265
Gray Shale & Sand	5,265	5,475

ELECTRIC LOG

FORMATION	FROM	TO
Blue Monday	2,128	2,186
Big Lime	2,200	2,260
Big Injun	2,260	2,340
40 30 Foot	2,818	2,880
30 50 Foot	2,914	2,956
Gordon Stray / Gordon	2,986	3,090
5th Sand	3,126	3,136
Balltown	4,157	4,190
Benson	5,282	5,300

FEB 17 2006