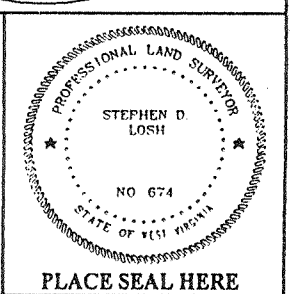


FILE NUMBER: _____
 DRAWING NUMBER: DGPI0304.PCS
 SCALE: 1" = 500'
 MINIMUM DEGREE OF ACCURACY: 1 IN 200
 PROVEN SOURCE OF ELEVATION: DGPS SURVEY 12/24/02
SUBMETER SYSTEM

I THE UNDERSIGNED, HEREBY STATE THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) _____
 STEPHEN D. LOSH, P.S. #674



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 FORM WW-6 #10 McJUNKIN ROAD
 NITRO, WV 25143-2506

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-842-2018 OR 842-5762

DATE: DECEMBER 26, 2002
 OPERATORS WELL NO.: D0304
 API WELL NO. 47-033-04384
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION: ELEVATION 1295.00' WATERSHED JAKE RUN OF LITTLE TENMILE CREEK
 DISTRICT SARDIS COUNTY HARRISON
 QUADRANGLE WALLACE LEASE NUMBER _____

SURFACE OWNER EARL LAKE ACREAGE 37.50
 OIL & GAS ROYALTY OWNER EARL LAKE & CHESTER YEATER LEASE ACREAGE 37.50

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
 PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) _____

PLUG & ABANDON ___ CLEAN OUT & REPLUG ___
 TARGET FORMATION BENSON ESTIMATED DEPTH 5100'

WELL OPERATOR DEVONIAN GAS PRODUCTION, INC. DESIGNATED AGENT JOHN HASKINS
 ADDRESS P. O. BOX 907 JANE LEW, WV 26378 ADDRESS P. O. BOX 907 JANE LEW, WV 26378

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: Lake #3 Operator Well No. D0304

LOCATION: Elevation: 1,295' Quadrangle: Wallace
 District: Sardis County: Harrison
 Latitude: 10,620 Feet S. of 39 Deg. 25 Min. 00 Sec.
 Longitude: 4,420 Feet W. of 80 Deg. 27 Min. 30 Sec.

Company: Devonian Gas Production, Inc.

| Address: | Casing & Tubing | Used in Drilling | Left in Well | Cement fill up Cu. Ft. |
|---|-----------------|------------------|---------------|------------------------|
| <u>PO Box 907</u> | <u>9 5/8"</u> | <u>42'</u> | <u>42'</u> | <u>Cond.</u> |
| <u>Jane Lew, WV 26378</u> | <u>7"</u> | <u>1,257'</u> | <u>1,257'</u> | <u>To Surface</u> |
| Agent: <u>John Haskins</u> | <u>4 1/2"</u> | <u>0</u> | <u>5,368'</u> | <u>265 sks</u> |
| Inspector: <u>Tim Bennett</u> | | | | |
| Date Permit Issued: <u>1/15/2003</u> | | | | |
| Date Well Work Commenced: <u>5/3/2003</u> | | | | |
| Date Well Work Completed: <u>5/9/2003</u> | | | | |
| Verbal Plugging: | | | | |
| Date Permission Granted on: | | | | |
| Rotary X Cable Rig | | | | |
| Total Depth (ft): <u>5,410'</u> | | | | |
| Fresh Water Depth (ft): <u>120'</u> | | | | |

Salt Water Depth (ft): None Reported

Is coal being mined in the area (Y/N)? No
 Coal Depths (ft): 531', 870'

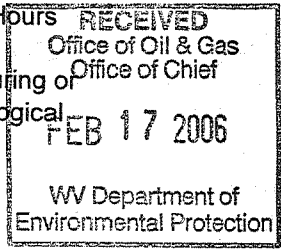
OPEN FLOW DATA

| Producing formations | Pay zone depth (ft) |
|----------------------|---------------------|
| <u>30 Foot</u> | <u>2,692</u> |
| <u>50 Foot</u> | <u>2,780</u> |
| <u>Gordon</u> | <u>2,850</u> |
| <u>Gordon Stray</u> | <u>2,900</u> |
| <u>Balltown</u> | <u>4,036</u> |
| <u>Benson</u> | <u>5,160</u> |

Gas: Initial open flow Show Mcf/d. Oil: Initial open flow N/A Bbl/d
 Final open flow 950 Mcf/d. Final open flow N/A Bbl/d
 Time to open flow between initial and final tests: 5 Hours
 Static rock Pressure 700 psig (surface press.) after 48 Hours

NOTE: On back of this form put the following: 1) Details of perforated intervals, fracturing or stimulating, physical change, etc. 2) The well log which is a systematic detailed geological record of all formations, including coal encountered by the wellbore.

Signed: _____
 By: [Signature]
 Date: 2/12/06



FEB 17 2006

HAR 4384

HYDRAULIC FRACTURING DETAILS

| STAGE | FORMATION | PERFORATIONS | | HOLES | SAND |
|-----------|--------------|--------------|-------|------------|--------|
| | | From | To | # of shots | 20/40 |
| 1st Stage | Benson | 5,165 | 5,180 | 12 | 25,000 |
| 2nd Stage | Balltown | 4,038 | 4,065 | 12 | 30,000 |
| 3rd Stage | Gordon | 2,927 | 2,956 | 10 | 15,000 |
| 4th Stage | Gordon Stray | 2,901 | 2,908 | 12 | 10,000 |
| 5th Stage | 30 Foot | 2,782 | 2,822 | 10 | 15,000 |
| 6th Stage | 50 Foot | 2,694 | 2,702 | 12 | 10,000 |

DRILLERS LOG

| FORMATION | FROM | TO |
|-------------------|---------|------|
| Red & Brown Sand | Surface | 11 |
| Brown Shale | 11 | 20 |
| Brown Sandstone | 20 | 80 |
| Gray Shale | 80 | 200 |
| Red Shale | 200 | 230 |
| Gray Shale | 230 | 290 |
| Gray Sandy Shale | 290 | 531 |
| Coal | 531 | 533 |
| Gray Shale | 533 | 540 |
| Gray Sand | 540 | 565 |
| Gray Sandy Shale | 565 | 625 |
| Gray Sand | 625 | 650 |
| Gray Sandy Shale | 650 | 680 |
| Red Shale | 680 | 750 |
| Gray Sandy Shale | 750 | 800 |
| Red Rock | 800 | 820 |
| Gray Shale | 820 | 870 |
| Coal | 870 | 873 |
| Gray Shale | 873 | 1410 |
| Gray Sand & Shale | 1,410 | 5110 |
| Benson Sand | 5,110 | 5140 |
| Gray Sand & Shale | 5,140 | 5410 |
| Gray Sand & Shale | 5,410 | 5410 |

ELECTRIC LOG

| FORMATION | FROM | TO |
|--------------|-------|-------|
| Blue Monday | 1,986 | 2,065 |
| Big Lime | 2,075 | 2,110 |
| Big Injun | 2,110 | 2,216 |
| 50 Foot | 2,692 | 2,755 |
| 30 Foot | 2,780 | 2,830 |
| Gordon Stray | 2,850 | 2,912 |
| Gordon | 2,926 | 2,970 |
| Balltown | 4,036 | 4,080 |
| Benson | 5,160 | 5,183 |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

FEB 17 2006

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

AB

Well Operator's Report of Well Work

Farm Name: Lake #3 Operator Well No. D0304

LOCATION: Elevation: 1,295' Quadrangle: Wallace
District: Sardis County: Harrison
Latitude: 10,620 Feet S. of 39 Deg. 25 Min. 00 Sec.
Longitude: 4,420 Feet W. of 80 Deg. 27 Min. 30 Sec.

Company: Devonian Gas Production, Inc.

| Address: | Casing & Tubing | Used in Drilling | Left in Well | Cement fill up Cu. Ft. |
|--|-----------------|------------------|---------------|------------------------|
| <u>PO Box 907</u> | <u>9 5/8"</u> | <u>42'</u> | <u>42'</u> | <u>Cond.</u> |
| <u>Jane Lew, WV 26378</u> | <u>7"</u> | <u>1,257'</u> | <u>1,257'</u> | <u>To Surface</u> |
| Agent: <u>John Haskins</u> | <u>4 1/2"</u> | <u>0</u> | <u>5,368'</u> | <u>265 sks</u> |
| Inspector: <u>Tim Bennett</u> | | | | |
| Date Permit Issued: <u>1/15/03</u> | | | | |
| Date Well Work Commenced: <u>5/3/03</u> | | | | |
| Date Well Work Completed: <u>5/9/03</u> | | | | |
| Verbal Plugging: | | | | |
| Date Permission Granted on: | | | | |
| Rotary X Cable Rig | | | | |
| Total Depth (ft): <u>5,410'</u> | | | | |
| Fresh Water Depth (ft): <u>1,370' ; 1,720'</u> | | | | |
| Salt Water Depth (ft): <u>None Reported</u> | | | | |

Is coal being mined in the area (Y/N)? No
Coal Depths (ft): 531' , 870'

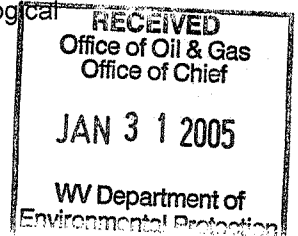
OPEN FLOW DATA

| Producing formations | Pay zone depth (ft) |
|----------------------|---------------------|
| <u>30 Foot</u> | <u>2,692</u> |
| <u>50 Foot</u> | <u>2,780</u> |
| <u>Gordon</u> | <u>2,850</u> |
| <u>Gordon Stray</u> | <u>2,900</u> |
| <u>Balltown</u> | <u>4,036</u> |
| <u>Benson</u> | <u>5,160</u> |

Gas: Initial open flow Show Mcf/d. Oil: Initial open flow N/A Bbl/d
Final open flow 950 Mcf/d. Final open flow N/A Bbl/d
Time to open flow between initial and final tests: 5 Hours
Static rock Pressure 700 psig (surface press.) after 48 Hours

NOTE: On back of this form put the following: 1) Details of perforated intervals, fracturing or stimulating, physical change, etc. 2) The well log which is a systematic detailed geological record of all formations, including coal encountered by the wellbore.

Signed: _____
By: *[Signature]*
Date: 11/26/03



4384

HYDRAULIC FRACTURING DETAILS

| STAGE | FORMATION | PERFORATIONS | | HOLES | SAND |
|-----------|--------------|--------------|-------|------------|--------|
| | | From | To | # of shots | 20/40 |
| 1st Stage | Benson | 5,165 | 5,180 | 12 | 25,000 |
| 2nd Stage | Balltown | 4,038 | 4,065 | 12 | 30,000 |
| 3rd Stage | Gordon | 2,927 | 2,956 | 10 | 15,000 |
| 4th Stage | Gordon Stray | 2,901 | 2,908 | 12 | 10,000 |
| 5th Stage | 30 Foot | 2,782 | 2,822 | 10 | 15,000 |
| 6th Stage | 50 Foot | 2,694 | 2,702 | 12 | 10,000 |

DRILLERS LOG

| FORMATION | FROM | TO |
|-------------------|---------|------|
| Red & Brown Sand | Surface | 11 |
| Brown Shale | 11 | 20 |
| Brown Sandstone | 20 | 80 |
| Gray Shale | 80 | 200 |
| Red Shale | 200 | 230 |
| Gray Shale | 230 | 290 |
| Gray Sandy Shale | 290 | 531 |
| Coal | 531 | 533 |
| Gray Shale | 533 | 540 |
| Gray Sand | 540 | 565 |
| Gray Sandy Shale | 565 | 625 |
| Gray Sand | 625 | 650 |
| Gray Sandy Shale | 650 | 680 |
| Red Shale | 680 | 750 |
| Gray Sandy Shale | 750 | 800 |
| Red Rock | 800 | 820 |
| Gray Shale | 820 | 870 |
| Coal | 870 | 873 |
| Gray Shale | 873 | 1410 |
| Gray Sand & Shale | 1,410 | 5110 |
| Benson Sand | 5,110 | 5140 |
| Gray Sand & Shale | 5,140 | 5410 |
| Gray Sand & Shale | 5,410 | 5410 |

ELECTRIC LOG

| FORMATION | FROM | TO |
|--------------|-------|-------|
| Blue Monday | 1,986 | 2,065 |
| Big Lime | 2,075 | 2,110 |
| Big Injun | 2,110 | 2,216 |
| 50 Foot | 2,692 | 2,755 |
| 30 Foot | 2,780 | 2,830 |
| Gordon Stray | 2,850 | 2,912 |
| Gordon | 2,926 | 2,970 |
| Balltown | 4,036 | 4,080 |
| Benson | 5,160 | 5,183 |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |