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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

February 11, 2014

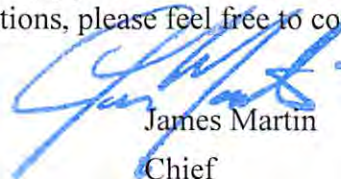
**WELL WORK PERMIT**  
**Rework-Secondary Recovery**

This permit, API Well Number: 47-3304422, issued to HG ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin  
Chief

Operator's Well No: NATHAN GOFF NO. 65  
Farm Name: JOHNSON, CHAD W.

**API Well Number: 47-3304422**

**Permit Type: Rework-Secondary Recovery**

Date Issued: 02/11/2014

# PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR § 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR § 4-19.1.c, if the operator is unable to sample and analyze any water well or spring within one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
7. Well work activities shall not constitute a hazard to the safety of persons.

WW-3B  
10/07



- 1) Date December 10, 2013
- 2) Operator's Well No. Nathan Goff No. 65
- 3) API Well No. 47 - 033 - 4422  
State County Permit
- 4) UIC Permit No. UIC2R03301AP

**STATE OF WEST VIRGINIA  
NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION  
FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**

- 5) WELL TYPE: Liquid Injection  Gas Injection (not storage) \_\_\_\_\_ Waste Disposal \_\_\_\_\_
- 6) LOCATION: Elevation 1246' Watershed Wizardism Run  
District \_\_\_\_\_ Tenmile 09 County Harrison 33 Quadrangle Wolf Summit 7.5' 692
- 7) WELL OPERATOR: HG Energy, LLC 494497948 8) DESIGNATED AGENT: Mike Kirsch  
5260 Dupont Road 5260 Dupont Road  
Parkersburg, WV 26101 Parkersburg, WV 26101
- 9) OIL & GAS INSPECTOR TO BE NOTIFIED: Name Sam Ward 10) DRILLING CONTRACTOR: Name To Be Determined Upon Permit Approval  
Address PO Box 2327 Address \_\_\_\_\_  
Buckhannon, WV 26201
- 11) PROPOSED WELL WORK: Drill \_\_\_\_\_ Drill Deeper \_\_\_\_\_ Redrill \_\_\_\_\_ Stimulate   
Plug Off Old Formation \_\_\_\_\_ Perforate New Formation \_\_\_\_\_ Convert \_\_\_\_\_  
Other Physical Change in Well (specify) \_\_\_\_\_
- 12) Geological target formation Fifth Sand Depth 2,898 Ft. (Top) to 2,910 Ft. (Bottom)
- 13) Estimated depth of completed well (or actual depth of existing well) 3050' Ft.
- 14) Approximate water strata depths: Fresh 225 Ft. Salt 1,325 Ft.
- 15) Approximate coal seam depths: 580 Ft.
- 16) Is coal being mined in the area? \_\_\_\_\_ Yes \_\_\_\_\_ X \_\_\_\_\_ No
- 17) Virgin reservoir pressure in target formation: 60 psig. Source \_\_\_\_\_ Estimated \_\_\_\_\_
- 18) Estimated reservoir fracture pressure: 1200 psig.
- 19) MAXIMUM PROPOSED INJECTION OPERATIONS: Volume per hour 25 bbl/hr Bottom Hole Pressure 2400 psi
- 20) DETAILED IDENTIFICATION OF MATERIALS TO BE INJECTED, INCLUDING ADDITIVES and other chemicals as needed to maintain water quality and improve oil recovery. Fresh water, produced water, bactericides
- 21) FILTERS (IF ANY) Cartridge filters and/or coal bed filters
- 22) SPECIFICATION FOR CATHODIC PROTECTION AND OTHER CORROSION CONTROL \_\_\_\_\_

SDW  
12/23/2013  
MDG

23) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILLUP OR SACKS (CU. FT.)	PACKERS
	Size	Grade	Weight	New	Used	For Drilling	Left in Well		
Conductor									RECEIVED Office of Oil and Gas
Fresh Water	9 5/8"	LS	26#	X		646'	646'	Use Existing Casing	Tension Sizes
Coal									
Intermediate	7"	LS	17#	X		1746'	1746'	Use Existing Casing	2.375" X 4.5"
Production	4 1/2"	J-55	10.5#	X		2990'	2990'	Use Existing Casing -	Depths Set
Tubing	2 3/8"	J-55	4.6#	X		2800'	2800'	150 sks	2700'
Liners									Perforations Top Bottom
									WV Environmental Protection

- 24) APPLICANT'S OPERATING RIGHTS were acquired from Guy D. Goff et al.  
by Deed \_\_\_\_\_ Lease  Other Contract \_\_\_\_\_ Dated January 19, 1899 of record in the  
Harrison County Clerk's Office in Lease Book 326 at Page 274

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Well Operator's Report of Well Work

COPY

Farm name: MYERS, ROXANA

Operator Well No.: NATHAN GOFF 65

LOCATION: Elevation: 1,246.00

Quadrangle: WOLF SUMMIT 7.5'

District: TEN MILE

County: HARRISON

Latitude: 2,175 Feet south of 39 Deg 17 Min 30 Sec.

Longitude: 10,850 Feet west of 80 Deg 27 Min 30 Sec.

Company: EAST RESOURCES, INC.  
P.O. BOX 5519  
VIENNA, WV 26105-5519

Agent: PHILIP S. ONDRUSEK

Inspector: TIM BENNETT

Permit Issued: 01/25/08

Well work Commenced: 01/31/08

Well work Completed: 04/09/08

Verbal plugging permission granted on: \_\_\_\_\_

Rotary  Cable \_\_\_\_\_ Rig \_\_\_\_\_

Total Depth (feet) 3,050

Fresh water depths (ft) NA

\_\_\_\_\_

Salt water depths (ft) NA

\_\_\_\_\_

Is coal being mined in area (Y/N) N

Coal Depths (ft): NA

Casing/ tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
9 5/8"	646.00'	646.00'	340 sks
7"	1746.00'	1746.00'	100 sks
4 1/2"	2990.3'	2990.3'	150 sks

OPEN FLOW DATA

\* WATERFLOOD INJECTOR

Producing formation Fifth Sand Pay zone depth (ft) 2898-2910

Gas: Initial open flow \* MCF/d Oil: Initial open flow \* Bbl/d

Final open flow \* MCF/d Final open flow \* Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Received  
JAN - 8 2014

For: EAST RESOURCES, INC

By: [Signature]

Date: 12/16/08

WV Dept. of Environmental Protection  
Office of Oil and Gas

02/14/2014

Treatment : Treated perforations 2898'-2900' and 2904'-2907' w/ 500 gals. 15% HCl

<u>Well Log :</u>		
	2221	Original TD
2221	2476	Shale
2476	2506	Sand
2506	2582	Shale
2582	2606	Sand
2606	2698	Shale
2698	2732	Sand
2732	2898	Shale
2898	2910	Fifth Sand
2910	3050	Shale
3050		TD.

Received

JAN - 8 2014

Office of Oil and Gas  
WV Dept. of Environmental Protection

WW-3A  
10/07



1) Date: December 10, 2013

2) Operator's Well No. Nathan Goff No. 65

3) API Well No. 47 033 - 4422  
 State County Permit

4) UIC Permit No. UIC2R03301AP

330044225 R  
CK 2482  
15000

**STATE OF WEST VIRGINIA  
 NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION  
 FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**

5) Surface Owner(s) To Be Served

(a) Name Chad W. Johnson ✓  
 Address 117 East Main Street  
Bridgeport, WV 26330

(b) Name \_\_\_\_\_  
 Address \_\_\_\_\_

(c) Name \_\_\_\_\_  
 Address \_\_\_\_\_

6) Inspector Sam Ward  
 Address PO Box 2327  
Buckhannon, WV 26201  
 Telephone 389-7583

7 (a) Coal Operator  
 Name NA  
 Address \_\_\_\_\_

7 (b) Coal Owner(s) With Declaration Of Record  
 Name NA  
 Address \_\_\_\_\_

Name NA  
 Address \_\_\_\_\_

7(c) Coal Lessee With Declaration Of Record  
Wolf Run Mining ✓  
2708 Cranberry Square  
Morgantown, WV 26505

**TO THE PERSON(S) NAMED ABOVE: You should have received this form and the following documents:**

- (1) The Application for a Liquid Injection or Waste Disposal Well Work Permit on Form WW-3(B), which sets out the parties involved in the drilling or other work;
- (2) The plat (surveyor's map) showing the well location on Form WW-6; and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

The date proposed for the first injection or waste disposal is NA

**THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON FORM WW-3(A) DESIGNATED TO YOU. HOWEVER YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.**

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to a well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of the mailing or delivery to the Chief.

The person signing this document shall make the following certification:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment."

Well Operator HG Energy, LLC  
 Address 5260 Dupont Road  
Parkersburg, WV 26101

By: Diane C. White  
 Its: Accountant

Signature Diane C White

RECEIVED  
 Office of Oil and Gas  
 JAN 06 2014  
 WV Department of  
 Environmental Protection

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at: [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov)

02/14/2014

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator HG Energy, LLC OP Code 494497948
Watershed Wizardism Run Quadrangle Wolf Summit 7.5'
Elevation 1246' County Harrison District Tennile
Description of anticipated Pit Waste: Fluids encountered in stimulating existing well.

Do you anticipate more than 5,000 bbls of water to complete the proposed well work? Yes No X
Will a synthetic liner be used in pit? Yes If so, what mil.? 20 Mil.

SDW 12/23/2013 MAC

Proposed Disposal Method For Treated Pit Wastes:
X Land Application
Underground Injection (UIG Permit Number )
Reuse (at API Number )
Off Site Disposal (Supply Form WW-9 for disposal location)
Other ( Explain )

Drilling medium anticipated for this well? Air, fresh water, oil based, etc. NA
- If oilbased, what type? Synthetic, petroleum, etc.
Additives to be used? Water, soap, KCl
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.
- If left in pit and plan to solidify, what medium will be used? Cement, lime, sawdust Native soil, cement, lime
- Landfill or offsite name/permit number?

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Diane C White
Company Official (Typed Name) Diane C. White
Company Official Title Accountant

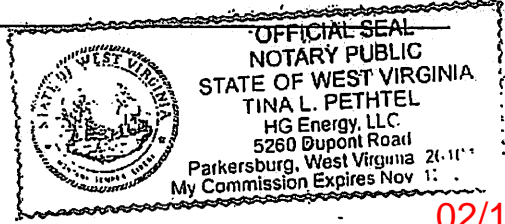
Received

JAN - 8 2014

Office of Oil and Gas WV Dept. of Environmental Protection

Subscribed and sworn before me this 10 day of December 2013
Tina L Pethel Notary Public

My commission expires Nov 12, 2018



Legend

Property Boundary		Diversion	
Road		Spring	
Existing Fence		Wet Spot	
Planned Fence		Drain Pipe	
Stream		Waterway	
Open Ditch		Cross Drain	
Rock		Filter Strip	
North		Pit: Cut Walls	
Buildings		Pit: Compacted Fill Walls	
Water Wells		Area of Land Application of Pit Waste	
Drill Site			

Proposed Revegetation Treatment: Acres Disturbed Area I Approx. 0.4 Ac. Prevegetation pH \_\_\_\_\_

Area II  
Approx. 0.3 Ac.

Lime \_\_\_\_\_ 2 Tons/Acre or Correct to pH 6.5  
 Fertilizer (10-20-20 or Equivalent) 500 Lbs./Acre (500 lbs. Minimum)  
 Mulch Straw 2 Tons/Acre

SEED MIXTURES

<u>Area I (Location)</u>	
Seed Type	Lbs./Ac.
Tall Fescue	<u>40</u>
Ladino Clover	<u>5</u>

<u>Area II (Road)</u>	
Seed Type	Lbs./Ac.
Tall Fescue	<u>40</u>
Ladino Clover	<u>5</u>

Received  
JAN - 8 2014

Attach:  
Drawing(s) of road, location, pit and proposed area for land application  
Photocopied section of involved 7.5' topographic sheet.

Plan approved by: S P Dwan III Michael A Goff  
 Comments: Upgrade ETS as necessary per WUDEP ETS Manual.

Title: Oil & Gas Inspector Date: 12/23/2013

Field Reviewed? ( ) Yes ( X ) No



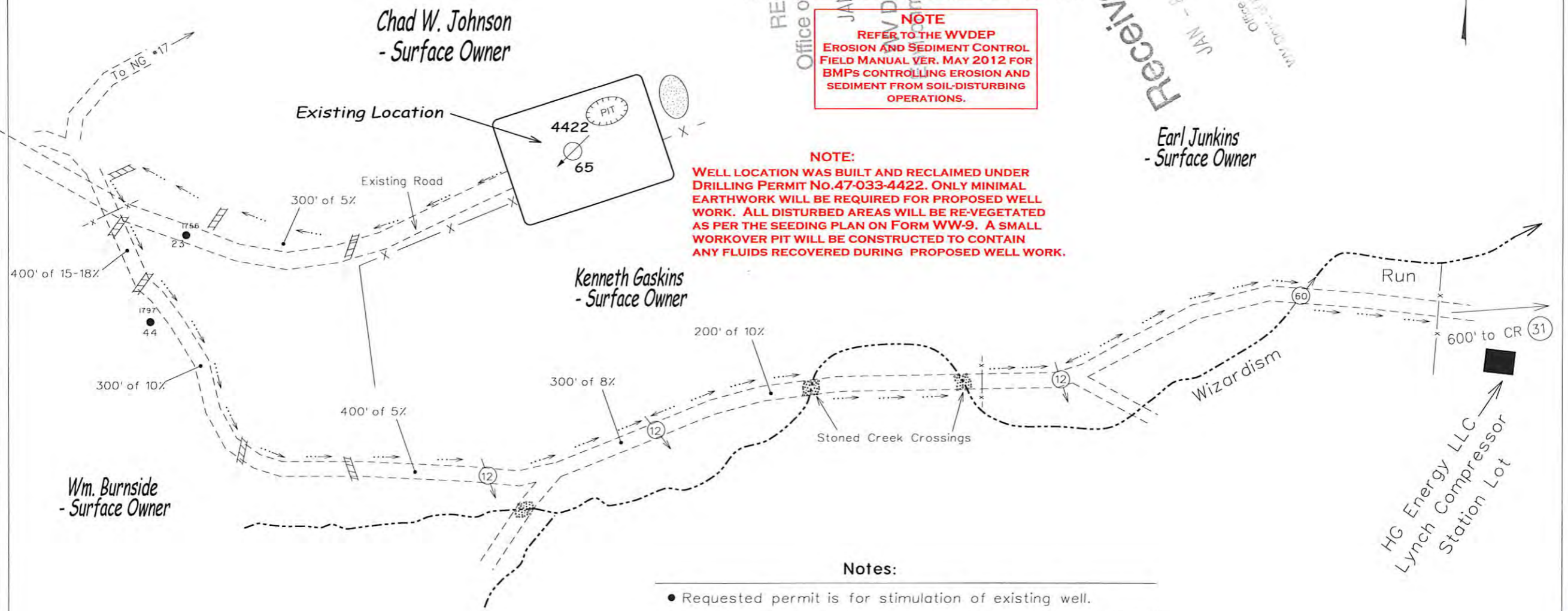
# Reclamation Plan For: Nathan Goff No.65

47-033-04422

Frac Permit 12/6/2013

**NOTE**  
REFER TO THE WVDEP  
EROSION AND SEDIMENT CONTROL  
FIELD MANUAL VER. MAY 2012 FOR  
BMPs CONTROLLING EROSION AND  
SEDIMENT FROM SOIL-DISTURBING  
OPERATIONS.

**NOTE:**  
WELL LOCATION WAS BUILT AND RECLAIMED UNDER  
DRILLING PERMIT No.47-033-4422. ONLY MINIMAL  
EARTHWORK WILL BE REQUIRED FOR PROPOSED WELL  
WORK. ALL DISTURBED AREAS WILL BE RE-VEGETATED  
AS PER THE SEEDING PLAN ON FORM WW-9. A SMALL  
WORKOVER PIT WILL BE CONSTRUCTED TO CONTAIN  
ANY FLUIDS RECOVERED DURING PROPOSED WELL WORK.



**Notes:**

- Requested permit is for stimulation of existing well.
- Access road from County Road 31 to Goff No.65 is existing. Structures shown will be added or upgraded and maintained.
- All disturbed areas will be re-vegetated as outlined on Form WW-9.
- Maintain sediment barriers and drainage structures.
- All road grades <5% except as noted.

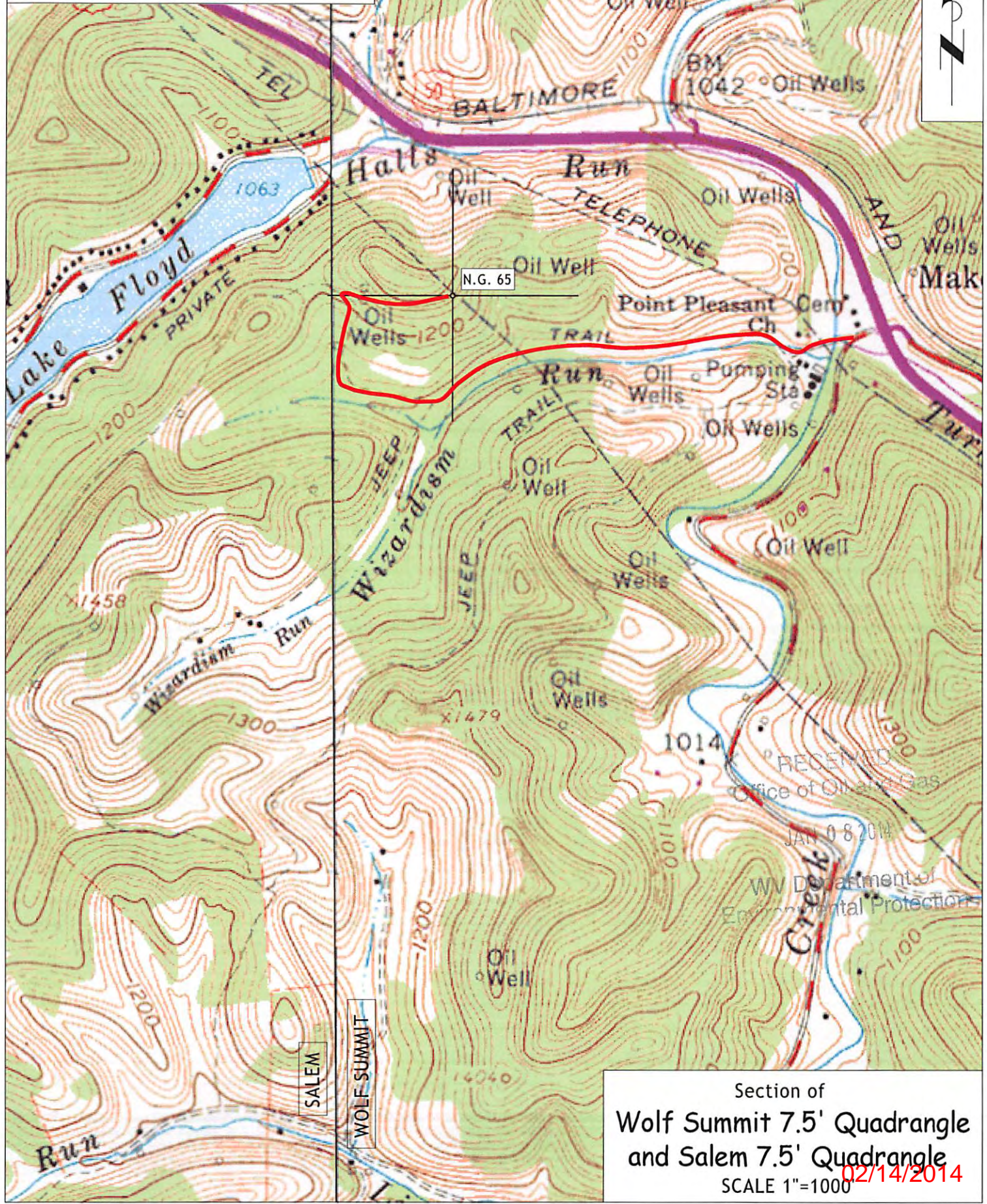
Note: Drawing not to Scale

RECEIVED  
 Office of Oil and Gas  
 JAN 08 2014  
 WV Department of Environmental Protection  
 Received  
 JAN - 8 - 2014  
 Office of Oil and Gas  
 WV Dept. of Environmental Protection

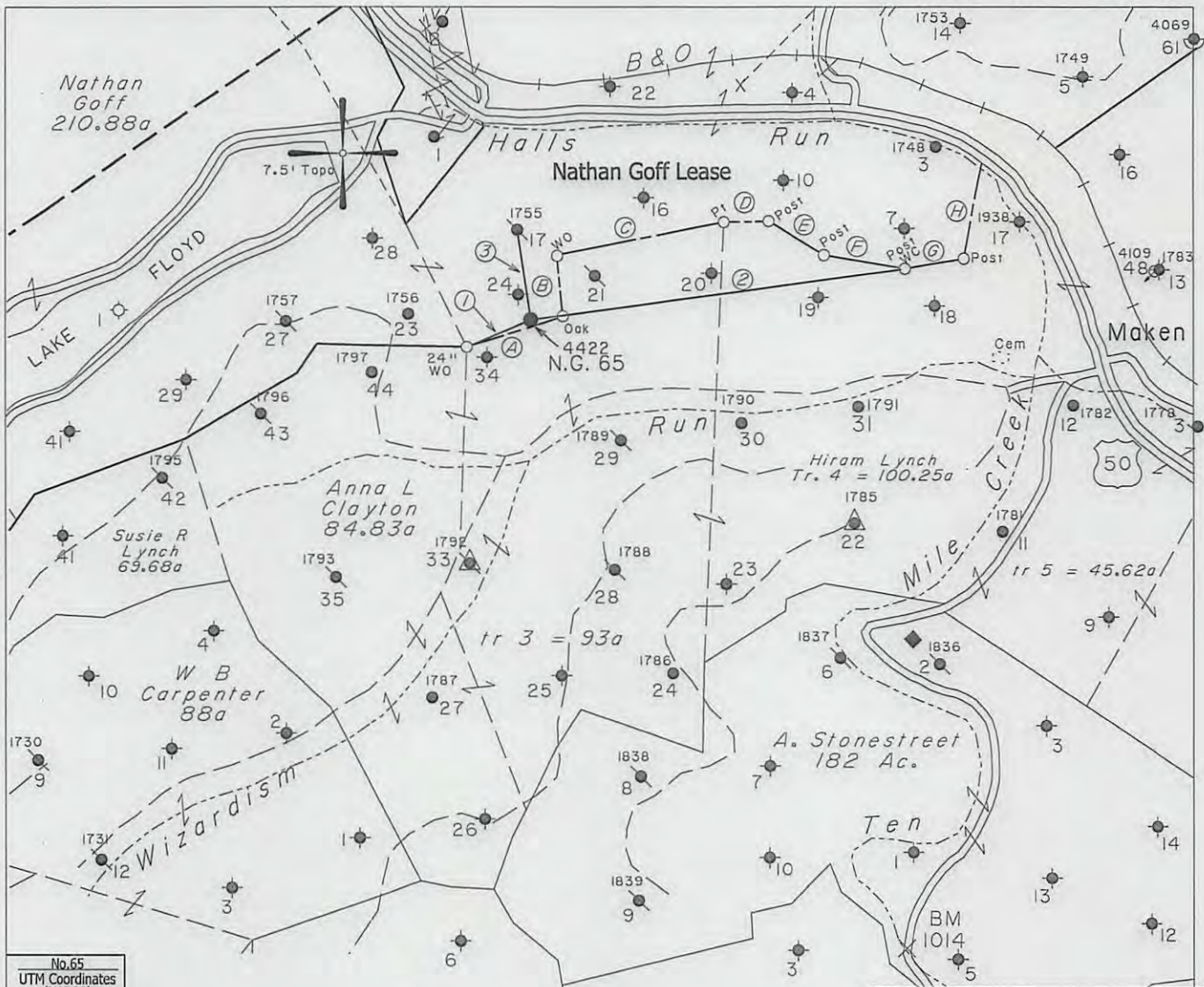


33044225R

SUBJECT WELL  
**Nathan Goff No.65**  
47-033-04422



Section of  
**Wolf Summit 7.5' Quadrangle**  
**and Salem 7.5' Quadrangle**  
SCALE 1"=1000  
02/14/2014



No. 65  
UTM Coordinates  
(NAD83)  
Meters  
  
N - 4,348,609  
E - 543,425

**NOTES ON SURVEY**


- 1 - The survey shown hereon is from original drilling permit dated June 20, 2003.
- 2 - Plat has been updated to show as-drilled Latitude/Longitude information and current surface owner information.
- 3 - Latitude and Longitude established by DGPS Survey.

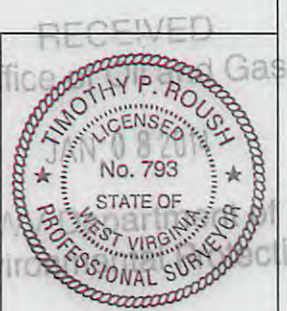
⊕ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

CALL TABLE					
Ⓐ	N75°14'E	606.06'	Ⓔ	S59°08'E	382.1'
Ⓑ	N4°09'W	375.89'	Ⓕ	S80°08'E	484.4'
Ⓒ	N80°40'E	1020.5'	Ⓖ	N80°30'E	356.3'
Ⓓ	S89°25'E	264.00'	Ⓗ	N20°21'E	794.76'
WELL TIES					
①	N73°11'E	407'			
②	S82°59'W	2,231'			
③	S7°28'E	530'			

FILE NO. \_\_\_\_\_  
 MAP NO. \_\_\_\_\_ N \_\_\_\_\_ S \_\_\_\_\_ E \_\_\_\_\_ W \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY Sub-Meter DGPS  
 PROVEN SOURCE OF ELEVATION DGPS Survey

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED)   
 TIMOTHY P. ROUSH PS 793



WEST VIRGINIA  
 Division of Environmental Protection  
 Office of Oil and Gas  
 601 57th Street  
 Charleston, West Virginia 25304



DATE December 6, 2013  
 FARM Nathan Goff NO. 65  
 API WELL NO. 47-033-04422 *WS*

WELL TYPE: OIL \_\_\_ GAS \_\_\_ LIQUID INJECTION  WASTE DISPOSAL \_\_\_ OBSERVATION \_\_\_  
 (IF "GAS") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW \_\_\_  
 LOCATION: ELEVATION 1,246' WATERSHED Wizardism Run  
 DISTRICT Tenmile COUNTY Harrison  
 QUADRANGLE Wolf Summit 7.5'

SURFACE OWNER Chad W. Johnson ACREAGE 57.41 Ac.  
 OIL & GAS ROYALTY OWNER Wilma R. Goodwin LEASE ACREAGE 924 Ac. **02/14/2014**  
 LEASE NO. 74512-50

PROPOSED WORK: DRILL \_\_\_ CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION 5th Sand ESTIMATED DEPTH 3,050'

WELL OPERATOR HG Energy LLC. DESIGNATED AGENT Mike Kirsch  
 ADDRESS 5260 DuPont Road ADDRESS 5260 DuPont Road  
Parkersburg, WV 26101 Parkersburg, WV 26101