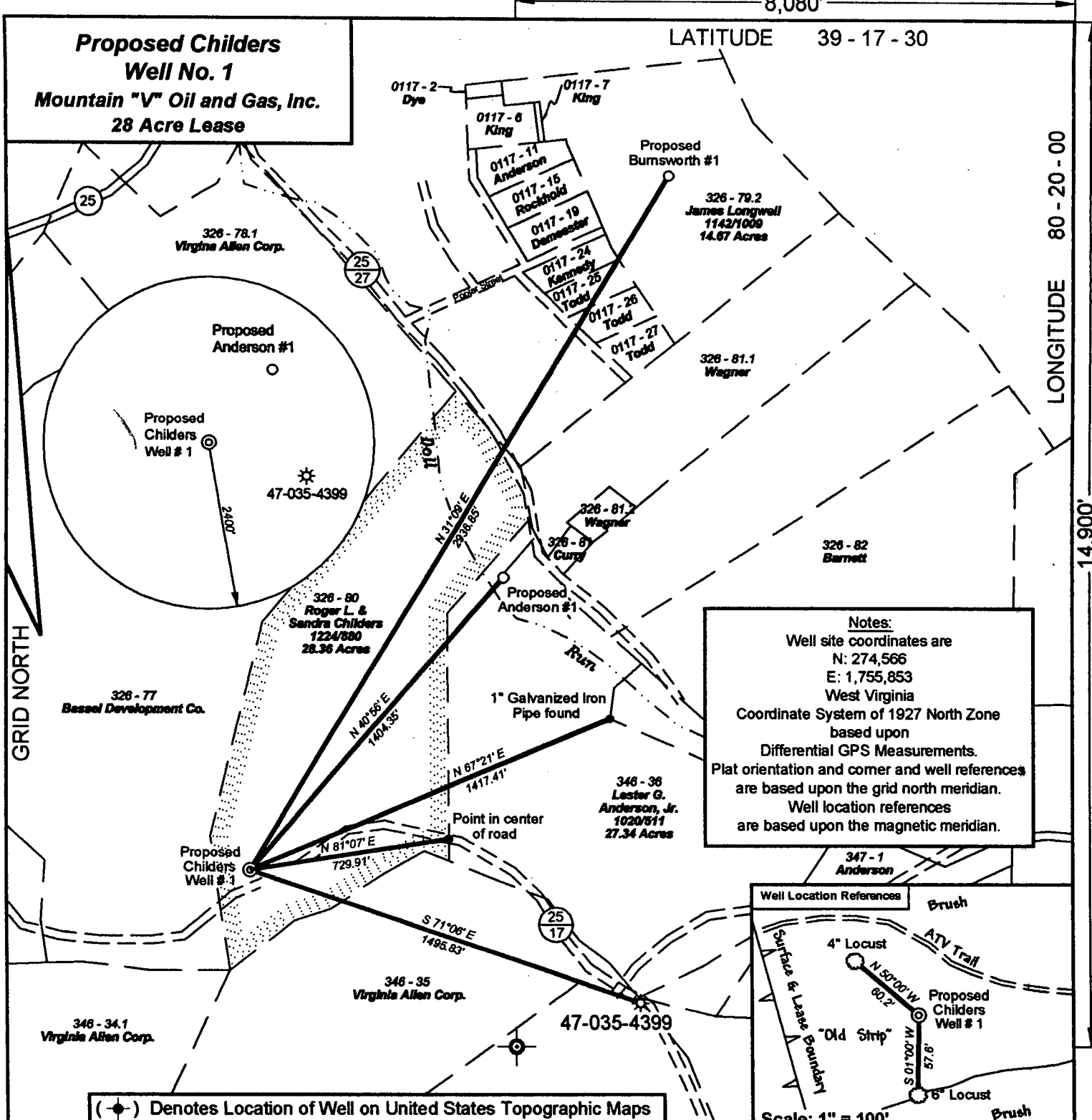
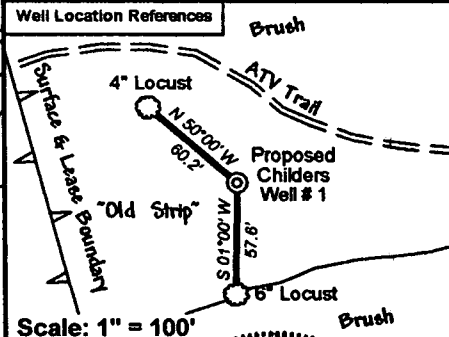
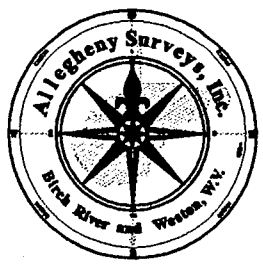




Notes:
Well site coordinates are
N: 274,566
E: 1,755,853
West Virginia
Coordinate System of 1927 North Zone
based upon
Differential GPS Measurements.
Plat orientation and corner and well references
are based upon the grid north meridian.
Well location references
are based upon the magnetic meridian.

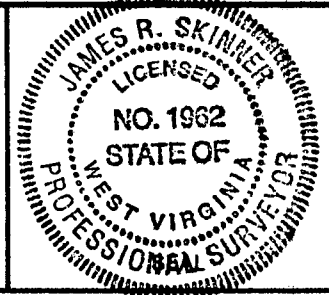


(+) Denotes Location of Well on United States Topographic Maps



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Mines.

James R. Skinner
P.S. 1962



FILE NO: W-46-35-C-03
DRAWING NO: W4635C03.dwg
SCALE: 1" = 500'
MINIMUM DEGREE OF ACCURACY: 1:200
PROVEN SOURCE OF ELEVATION: BM Elevation 941'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

DATE: February 17, 20 04
OPERATOR'S WELL NO. Childers #1
API WELL NO: 47 - 033 - 04470
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: 1167' WATERSHED West Fork River QUADRANGLE: Clarksburg 7.5'
DISTRICT: Clark - Outside COUNTY: Harrison
SURFACE OWNER: Robert L. and Sandra Childers ACREAGE: 28.36
OIL AND GAS ROYALTY OWNER: Robert L. and Sandra Childers LEASE NO: ACREAGE: 28
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Benson ESTIMATED DEPTH: 5000'

WELL OPERATOR: Mountain "V" Oil & Gas, Inc. DESIGNATED AGENT: Mike Shaver
ADDRESS: P.O. Box 470 ADDRESS: P.O. Box 470
Bridgeport, WV 26330 Bridgeport, WV 26330



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Joe Manchin III, Governor
Stephanie R. Timmermeyer, Cabinet Secretary
www.wvdep.org

June 30, 2006

FINAL INSPECTION REPORT

WELL PERMIT RELEASED

MOUNTAIN V OIL & GAS, INC.,

The FINAL INSPECTION REPORT for the permit, API Well Number: 47-3304470, issued to MOUNTAIN V OIL & GAS, INC., and listed below has been received in this office, and reclamation requirements approved. The well designated by the permit number below has been released under reclamation and will remain under your bond.

JAMES MARTIN
Chief,
Office of Oil and Gas

Operator: MOUNTAIN V OIL & GAS, INC.
Operator's Well No: CHILDERS 1
Farm Name: CHILDERS, ROBERT

API Well Number: 47-3304470

Date Issued: 03/19/2004
Date Released: 06/30/2006

Promoting a healthy environment.

INSPECTORS PERMIT SUMMARY FORM

GPS YES [] NO []

DATE STARTED/LOCATION:		API #:	33 4470	WELL NO.	Childs #1
DRILLING COMMENCED:		OPERATOR:	Mountain ✓		
TD DATE:		DEPTH:		FARM:	
WATER DEPTHS			COAL DEPTHS		

QUESTIONS FOR THIS REPORT ARE IN ACCORDANCE OF WV CODE 22-6-30

AND REGULATIONS 35CSR 4-12.1 AND 35CSR 4-16 AND THE GENERAL WATER POLLUTION CONTROL PERMIT

POINTS ARE TO BE GIVEN UP TO MAXIMUM AS SHOWN BASED ON PERFORMANCE.

1. DID OPERATOR GIVE PROPER NOTICE TO INSPECTOR BEFORE THE FOLLOWING:
A. CONSTRUCTION YES [] NO [] (2_PTS) B. DRILLING YES [] NO [] (2_PTS) (4 PTS) _____
2. WAS THE TIMBER CUT, STACKED, AND BRUSH USED FOR SEDIMENT BARRIERS BEFORE DIRT WORK STARTED? YES [] NO [] (4_PTS) (4 PTS) _____
3. ARE ALL LOCATION AND/OR ROAD BANKS BEING SLOPED? YES [] NO [] (4_PTS) (4 PTS) _____
4. CONSTRUCTION:
WERE THE FOLLOWING SEDIMENT CONTROL STRUCTURES PROPERLY INSTALLED/MAINTAINED?
A. ROAD DITCHES (1)_ (2)_ (3)_ (4)_ (PTS) B. CROSS DRAINS (1)_ (2)_ (3)_ (4)_ (5)_ (PTS)
C. CULVERTS (1)_ (2)_ (3)_ (4)_ (5)_ (PTS) D. CREEK CROSSINGS (1)_ (2)_ (3)_ (PTS)
E. DIVERSION DITCHES (1)_ (2)_ (3)_ (PTS) F. BARRIERS (1)_ (2)_ (3)_ (PTS)
G. TEMPORARY SEEDING YES [] NO [] (5_PTS) POINTS AVAILABLE FOR QUESTION 4: (28 PTS) _____
5. HAS TOP SOIL (IF ANY) BEEN STOCKED PILED? YES [] NO [] (2_PTS) (2 PTS) _____
6. IS THE PIT PROPERLY INSTALLED AND MAINTAINED? YES [] NO [] (6_PTS) (6 PTS) _____
7. RECLAMATION:
A. ROADWAY (1)_ (2)_ (3)_ (PTS) B. LOCATION (1)_ (2)_ (3)_ (PTS)
C. PITS (1)_ (2)_ (3)_ (PTS) D. PIPELINES (1)_ (2)_ (3)_ (PTS)
E. TANK DIKES (1)_ (2)_ (3)_ (PTS) F. GATES & FENCES (1)_ (2)_ (3)_ (PTS)
G. API INSTALLED YES OR NO 3_PTS H. ADEQUATE SEEDING MATERIALS (1)_ (2)_ (3)_ (PTS)
I. WAS SEED BED ADEQUATE (1)_ (2)_ (3)_ (PTS) POINTS AVAILABLE FOR QUESTION 7: (27 PTS) _____
8. WAS RECLAMATION COMPLETED WITHIN: POINTS AVAILABLE FOR QUESTION 8: (24 PTS) _____
6 MTHS OF TD 11_PTS; 4 MTHS OF TD 6_PTS; 2 MTHS OF TD 7_PTS.

TOTAL MAXIMUM POSSIBLE SCORE OF 99.

TOTAL RECLAMATION SCORE: _____

INSPECTIONS :

Release as per Tm

6 30 06
DATE RELEASED

Jeanne Tephah
INSPECTOR

Disposal Option Utilized: UIC (2): _____ Permit No. _____
 Centralized Facility (5): _____ Permit No. _____
 Reuse (4): _____ Alternate Permit Number: _____
 Offsite Disposal (3): _____ Site Location: _____
 Land Application (1): X (Include a topographical map of the Area.)
 Other method (6): _____ (Include an explanation)

Follow Instructions below to determine your treatment category.

Optional Pretreatment test: 10,000 Cl- mg/I 6 DO Mg/I

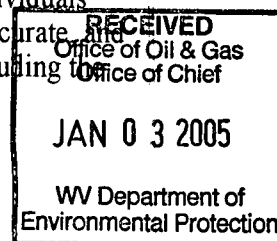
1. Do you have permission to use expedited treatment from the Director or his representatives? (Y/N) Y If yes who? Tim Bennett, and place a four(4) on line 7. If not go to line 2
2. Was Frac Fluid or flowback put into the pit? (Y/N) ____ If yes go to line 5 if not go to line 3
3. Do you have a chloride value pretreatment (see above)? (Y/N) ____ If yes go to line 4 if not go to line 5
4. Is that chloride level less then 5000 mg/l? (Y/N) ____ If yes then enter a one (1) on line 7
5. Do you have a pretreatment value for DO? (See above) (Y/N) ____ If yes then go to line 6 if not enter a three (3) in line 7.
6. Is that DO greater then 2.5 mg/l? (Y/N) ____ If yes then enter a two (2) on line 7 If not enter a three (3) on line 7.
7. 4 is the category of your pit. Use the Appropriate section.

Name of Principle Exec. Officer Mike Shaver
 Title of Officer Vice President
 Date Completed: 12/16/04

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Signature of a Principle Exec. Officer of Authorized agent

Signature



Category 3
Sampling Results
API No. 47-

Predischage			Discharge		
Parameter	Limit	Reported	Limits	Reported	Units
pH	6-10	_____	6-10	_____	S.U.
Settling Time	20	_____	N/A	N/A	Days
Fe	6	_____	6	_____	mg/l
D.O.	2.5	_____	2.5	_____	mg/l
Settleable Sol.	.5	_____	.5	_____	mg/l
Cl*	12,500	_____	12,500	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC**		_____	Monitor	_____	mg/l
Al***		_____	Monitor	_____	mg/l
TSS		_____	Monitor	_____	mg/l
Mn	Monitor	_____	Monitor	_____	mg/l
Volume		_____	Monitor	_____	Gals.
Flow		_____	Monitor	_____	Gals.
Grease & Oil		_____	Monitor	_____	mg/l
Disposal Area		_____	Monitor	_____	Acres

* Can be 25,000 with inspectors approval,

(Inspector) _____ Date: _____

** Include a description of your aeration technique.

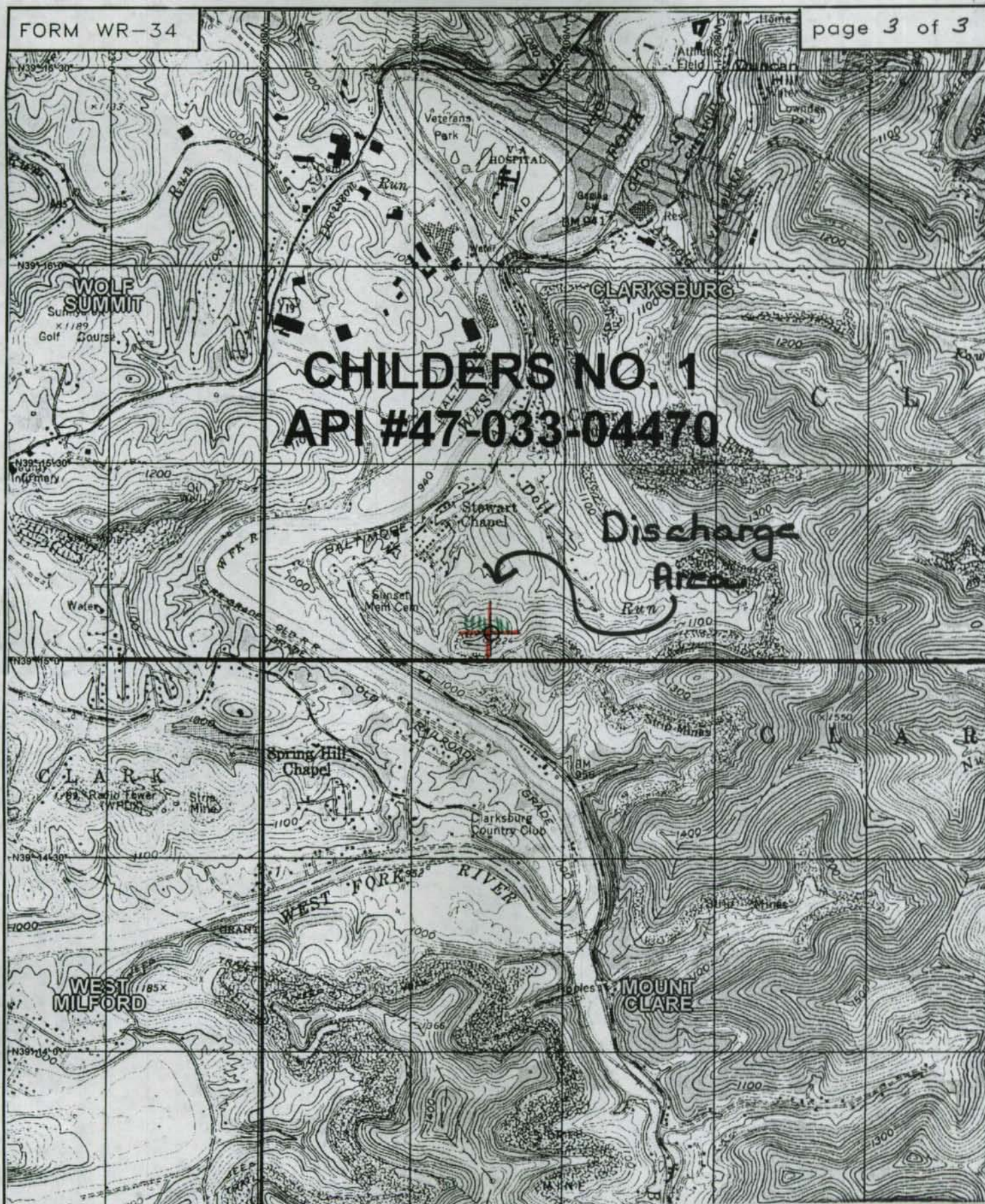
*** Al is only reported if the pH is above 9.0

Category 4
Sampling Results
API No. 47- 033-04470

Predischage			Discharge		
Parameter	Limit	Reported	Limits	Reported	Units
pH	6-10	<u>6</u>	6-10	<u>6.09</u>	S.U.
Settling Time	1	<u>2</u>	N/A	N/A	Days
Fe	Monitor	<u>1</u>	Monitor	<u>0.11</u>	mg/l
D.O.	Monitor	<u>5</u>	Monitor	<u>5</u>	mg/l
Settleable Sol.	Monitor	<u>0.1</u>	Monitor	<u>0.1</u>	mg/l
Cl*	12,500	<u>8000</u>	12,500	<u>7698</u>	mg/l
Oil	Trace	<u>None</u>	Trace	<u>None</u>	Obs.
TOC		_____	Monitor	<u>141</u>	mg/l
TSS		_____	Monitor	<u>16</u>	mg/l
Oil & Grease		_____	Monitor	<u><8.23</u>	mg/l
Mn	Monitor	<u>3.0</u>	Monitor	<u>2.93</u>	mg/l
Volume		_____	Monitor	<u>64,627</u>	Gals.
Flow		_____	Monitor	<u>14,362</u>	Gals.
Activated Carbon	.175	<u>0.179</u>	N/A	N/A	lb./bl
Date Site Reclaimed	N/A	_____	<u>10</u>	10 Days from Dis.	
Disposal Area		_____	Monitor	<u>4.5</u>	Acres

* Can be 25,000 with inspectors approval,

(Inspector) _____ Date: _____



SLS

SMITH LAND SURVEYING
P.O.BOX 150 GLENVILLE, WV. 26351

TOPO SECTION OF CLARKSBURG 7.5'

FILE NO. 1892 P DATE 12/16/04 SCALE 1"=2000'

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: **Robert L. and Sandra Childers**

Operator Well No.: **Childers #1**

LOCATION: Elevation: **1167'**

Quadrangle: **Clarksburg 7.5'**

District: **Clark - Outside**

County: **Harrison**

Latitude: **39-17-30** Feet South of _____ Deg. _____ Min. _____ Sec.

Longitude: **80-20-00** Feet West of _____ Deg. _____ Min. _____ Sec.

Company: **Mountain V Oil & Gas, Inc.**

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: PO Box 470	9 5/8"		32'	Sanded
Bridgeport, WV 26330	7"		1201'	170 sacks
Agent: Mike Shaver	4 1/2"		4605'	250 sacks
Inspector: Tim Bennett				
Date Permit Issued: 3-19-04				
Date Well Work Commenced: 10-13-04				
Date Well Work Completed: 10-17-04				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 4695'				
Fresh Water Depth (ft.): 32'				
Salt Water Depth (ft.): 960'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				

OPEN FLOW DATA: **BENSON, 3rd. RILEY, 1st. RILEY, BRADFORD, BALLTOWN, SPEECHLY**

Producing formation: **COMINGLED** Pay zone depth (ft): **2480-4520**

Gas: Initial open flow: **60,000** MCF/d Oil: Initial open flow: **N/A** Bbl/d

Final open flow: **291,000** MCF/d Final open flow **N/A** Bbl/d

Time of open flow between initial and final tests **24** Hours

Static rock Pressure: **160** psig (surface pressure) after **24** Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

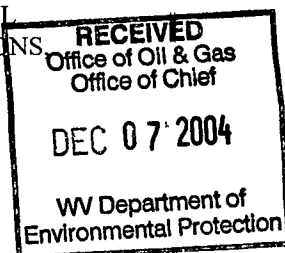
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: _____

By: **Mike Shaver**, Vice President

Date: **December 6, 2004**



STAGE	PERFORATIONS	PROPANT QUANTITY	N2	FOAM QUALITY	BBLs
1	4518-20 (4)4333-34(2) 4329-31(4)	20,000	305,000	65Q	171
2	3848-50(4)3394-96(6)	20,000	270,000	65Q	162
3	3169-74(10)	25,000	180,000	65Q	222
4	2480-95 (15)	30,000	400,000	65Q	238

FORMATION	TOP	BOTTOM
Sand/Shale/Clay	0	1542
Big Lime	1543	1655
Sand/Shale	1656	2096
4 th Sand	2097	2103
Sand/Shale	2104	2140
5 th Sand	2141	2156
Sand/Shale	2156	2471
Speechly	2472	2493
Sand/Shale	2494	3163
Balltown	3164	3174
Sand/Shale	3175	3384
Bradford	3385	3400
Sand/Shale	3401	3842
1 st . Riley	3843	3989
Sand/Shale	3990	4323
3 rd . Riley	4324	4340
Sand/Shale	4341	4494
Benson	4495	4521
Sand/Shale	4522	4695
TD	4695	



Office of Oil and Gas
1356 Hansford Street
Charleston, WV 25301
Phone: (304) 558-6075
Fax: (304) 558-6047

West Virginia Department of Environmental Protection

Bob Wise,
Governor

Stephanie R. Timmermeyer,
Cabinet Secretary

March 19, 2004

WELL WORK PERMIT

New Well

This permit, API Well Number: 47-3304470, issued to MOUNTAIN V OIL & GAS, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-654-3312 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced.

If there are any questions, please feel free to contact me or Mr. Al Blankenship at 304-558-6342.

JAMES MARTIN
Chief,
Office of Oil and Gas

Operator's Well No: CHILDERS 1

Farm Name: CHILDERS, ROBERT

API Well Number: 47-3304470

Permit Type: New Well

Date Issued: 03/19/2004

19

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator **Mountain "V" Oil & Gas, Inc.**

	³³ Harrison	¹ Clark	²⁹⁷ Clarksburg 7.5'
Operator ID	County	District	Quadrangle

2) Operator's Well Number: **Childers No. 1** 3) Elevation: **1167'**

4) Well Type: (a) Oil _____ or Gas X
 (b) If Gas: Production X / Underground Storage _____
 Deep _____ / Shallow X

5) Proposed Target Formation(s): **Benson**6) Proposed Total Depth: **5000'** Feet

7) Approximate fresh water strata depths: _____

8) Approximate salt water depths: **N/A**9) Approximate coal seam depths: **N/A**10) Does land contain coal seams tributary to active mine? **No**11) Describe proposed well work **To Drill and Stimulate**

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 Office of Oil & Gas

MAR 03 2004

**WV Department of
 Environmental Protection**

12) **CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill-up (Cu. Ft.)
Conductor						CTS OR 38 CSR 18-11.1
Fresh Water	7"			1165'	1165'	CTS OR 38 CSR 18-11.1
Coal						
Intermediate						
Production	4 1/2"			5000'	5000'	CTS OR 38 ³⁵ CSR 18-11.1
Tubing						
Liners						

Packers: Kind
 Sizes
 Depths Set

Per CSR 35-4-11.3 There shall be no oil and gas production through the fresh water casing. Cement production casing accordingly. *CCS*

1) Date: February 17, 2004
2) Operator's Well Number
Childers No. 033 - 04470

3) API Well No.: 47 - 033 -
State County Permit

**STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served:
(a) Name Roger & Sandra Childers
Address 228 Liberty Avenue
Clarksburg, WV. 26301
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Tim Bennett
Address 737 Carl Street
Weston, WV 26452
Telephone (304)-288-4210

5) (a) Coal Operator
Name _____
Address _____
(b) Coal Owner(s) with Declaration
Name _____
Address _____
Name _____
Address _____
(c) Coal Lessee with Declaration
Name _____
Address MAR 03 2004

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Office of Oil & Gas

**WV Department of
Environmental Protection**

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

OR
X Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)
I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ____ on the above named parties by:

____ Personal Service (Affidavit attached)
XX Certified Mail (Postmarked postal receipt attached)
____ Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

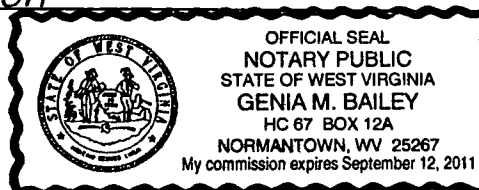
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Mountain "V" Oil & Gas, Inc.
By: S. Michael Shaver
Its: Vice President
Address P.O.Box 470
Bridgeport, WV 26330
Telephone (304)-842-6320

Subscribed and sworn before me this 1st day of March, 2004

Genia M. Bailey
My Commission Expires September 12, 2011 Notary Public



Operator's Well Number Childers No. 1

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
Edward Mullooly	Mountain "V" Oil & Gas, Inc.	assignment 0.125	1359 / 582

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WV Department of
Environmental Protection

Well Operator: Mountain "V" Oil & Gas, Inc.
By: S. Michael Shaver
Its: Vice President

West Virginia Department of Environmental Protection
Office of Oil and Gas

033 - 04470

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

If no water well or spring is located within 1000 feet, the Chief may require the operator to sample and analyze water from a water well or spring within 2000 feet of the proposed well site.

Be advised, you have the right to sample and analyze any water supply at your own expense.

The laboratory used by the operator to analyze the samples will be approved by the Chief. The operator named below has decided to use the following laboratory to analyze the water samples:

<u>X</u>	Contractor Name	<u>Allegheny Surveys, Inc.-Reliance Laboratories</u>
<u> </u>	Well operator's private laboratory	
	Well Operator	<u>Mountain "V" Oil & Gas, Inc.</u>
	Address	<u>P.O. Box 470</u>
		<u>Bridgeport, WV 26330</u>
	Telephone	<u>(304)-842-6320</u>

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site please indicate such.

Childers No. 1

Note: X There appears to be no potable water sources within 1000', therefore there will be no tests run.

Note: City water is being utilized in this area.

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WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Mountain "V" Oil & Gas, Inc. OP Code _____

Watershed West Fork River Quadrangle Clarksburg 7.5'

Elevation 1167' County Harrison District Clark

Description of anticipated Pit Waste: Drill Water, Frac Blow Back & Various Formation Cuttings

Will a synthetic liner be used in the pit? Yes, if impervious material is not available on site

Proposed Disposal Method For Treated Pit Wastes:

XX Land Application
 _____ Underground Injection (UIC Permit Number _____
 _____ Reuse (at API Number _____
 _____ Off Site Disposal (Supply form WW-9 for disposal location)
 _____ Other (Explain _____

Proposed Work For Which Pit Will Be Used:

XX Drilling _____ Swabbing
_____ Workover _____ Plugging
_____ Other (Explain _____)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on December 31, 1999, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature 

Company Official (Typed Name) **S. Michael Shaver**

Company Official Title **Vice President**

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Office of Oil & Gas

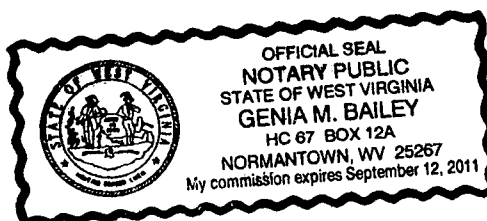
MAR 03 2004

Subscribed and sworn before me this 1st day of March, 20 04

WV Department of
Environmental Protection

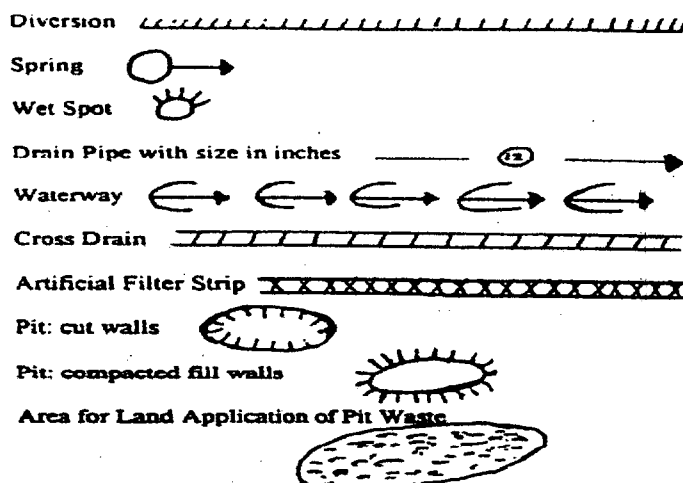
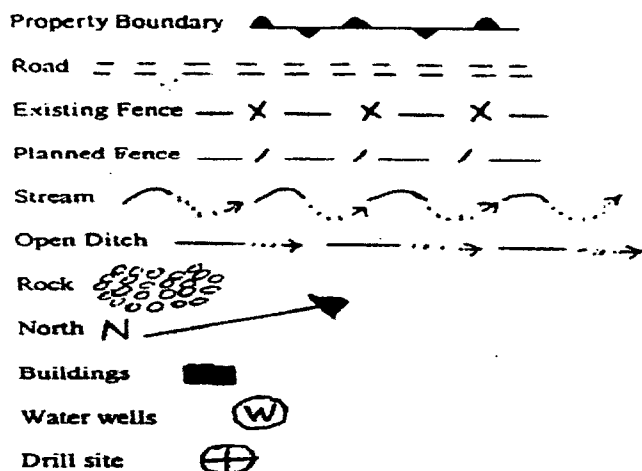
Genia M. Bailey Notary Public

My commission expires September 12, 2011



LEGEND

033 - 04470



Proposed Revegetation Treatment: Acres Disturbed _____ Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 1/3 Ton lbs/acre (500 lbs minimum)

Mulch Hay 2 Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
<u>Meadow Mix</u>	<u>40</u>	<u>Orchard Grass</u>	<u>15</u>
<u>Alsike Clover</u>	<u>5</u>	<u>Alsike Clover</u>	<u>5</u>
<u>Annual Rye</u>	<u>15</u>		

Attach:

Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

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MAR 03 2004

Plan Approved by: _____

WV Department of
Environmental Protection

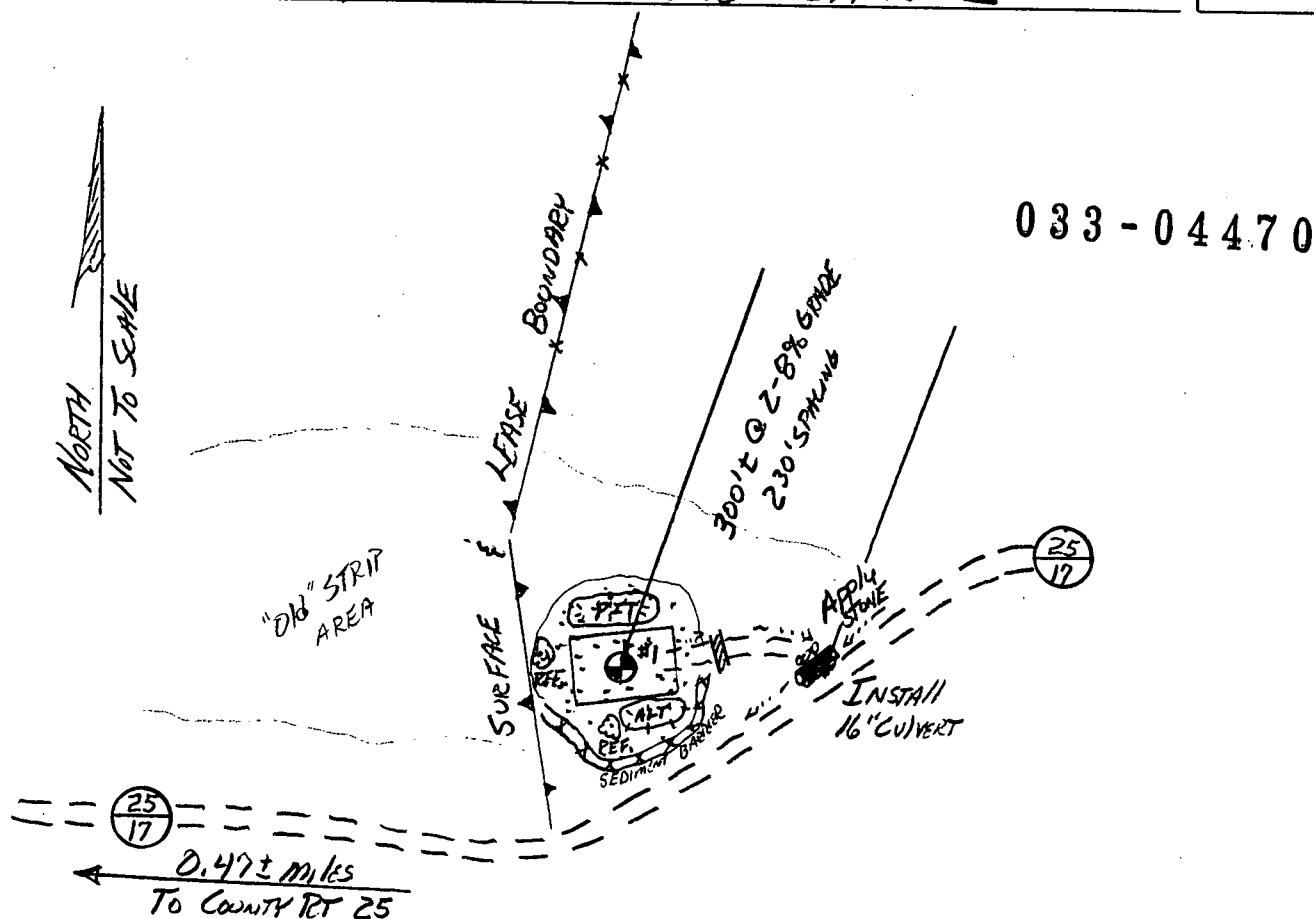
Comments: _____

Title: _____

Date: 2-20-04

Field Reviewed? () Yes

() No



NOTE: SURFACE AND LEASE BOUNDARY LINE IS NOT MARKED IN THE FIELD. DO NOT DISTURB AREA WEST OF REFERENCE MARKED IN FIELD.

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Environmental Protection

Notes:

- 1.) Windrow brush and stumps below disturbance or place silt fence at lower limits of disturbance.
- 2.) All cut and fill slopes will be seeded and mulched immediately after construction.
- 3.) Install water bars on road during reclamation.
- 4.) Install culverts as shown on the reclamation plan or as field conditions require.
- 5.) Place hay bales below all culvert outlets and install sumps at inlets.
- 6.) Install hay bales at the entrance of all sumps.
- 7.) Rock access road for 200 feet from county road.
- 8.) Maintain ditches during drilling and completion operation.
- 9.) Unless otherwise noted, all roads shown hereon are existing and shall be maintained in accordance with WV D.E.P., Office of Oil and Gas Erosion and Sediment Control Field Manual as revised 2/98.
- 10.) Entrances upon county/state roads shall be maintained in accordance with WV D.O.T. regulations, however, separate permits may be required by the WV D.O.T.
- 11.) Sediment basins (traps) and appropriate erosion control barriers are to be constructed at all culverts and cross-drains as required in the aforementioned Erosion and Sediment Control Field Manual. Where field conditions dictate, alternative erosion control measures shall be enacted as required.
- 12.) Earthwork contractors are responsible for notification to the operator and inspector prior to any deviation from this plan.

DRAWN BY: RONALD WOODFORD

DATE: 2-18-04

PROJECT NO: W-46-35-C-03



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.

P.O. BOX 438
BIRCH RIVER, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

1-800-482-8606

80 US HIGHWAY 33 EAST
WESTON, WV 26452
PH: (304) 269-6200
FAX: (304) 269-7262

LEGEND	
PROPERTY BOUNDARY	▲▲▲▲▲
ROAD	=====
DITCH	—>—>—>—>—
FENCE	—x—x—x—x—x—
PROPOSED WELL LOCATION	⊕
BROAD BASED DIP	▨
CULVERT	⊖
CROSS DRAIN	▨▨▨
PIT-CUT WALLS	⊗
PIT-COMPACTED WALLS	⊙
AREA OF LAND APPLICATION OF PIT WASTE	⊙

Topo Quad: CLARKSBURG 7.5'

Scale: 1"=2000'

County: HARRISON

Date: 2-18-04 033-04470

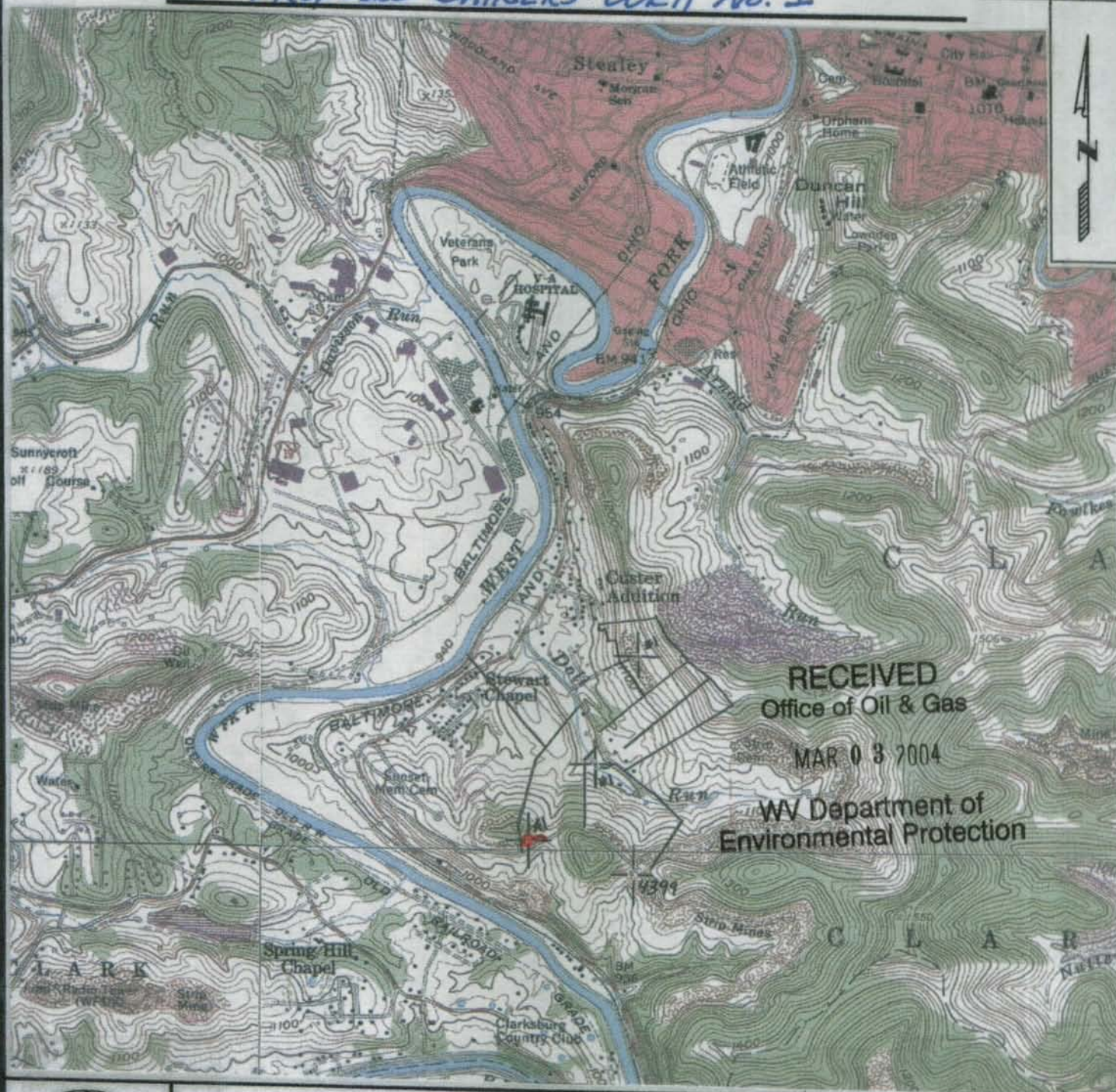
District: CLARK

Project No: W-46-35-C-03

WW-9

PROPOSED Childers Well No. 1

PG. 7 OF 8



SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

P.O. BOX 438
BIRCH RIVER, WV 26610
PH: (304) 649-8808
FAX: (304) 649-8808

1-800-482-8600

80 US HIGHWAY 33 EAST
WESTON, WV 26452
PH: (304) 269-6200
FAX: (304) 269-7262

PREPARED FOR:

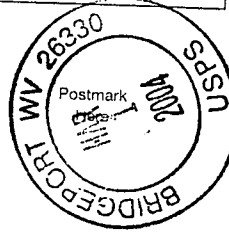
MOUNTAIN "V" OIL & GAS, INC.

P.O. BOX 470
BRIDGEPORT, WV 26330
(304) 842-6320

7001 2510 0003 3212 1699

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$.83
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 4.88

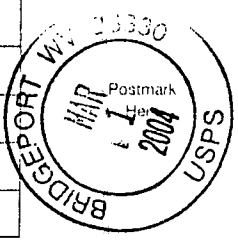


Sent To
Lester G. Anderson Jr.
 Street, Apt. No.
 or PO Box No. **Rt. 7, Box 83**
 City, State, ZIP+4
Clarksburg, WV 26301
 PS Form 3800, January 2001 See Reverse for Instructions.

7001 2510 0003 3212 1699

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)

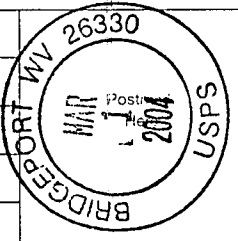
Postage	\$.83
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 4.88



Sent To
James Longwell
 Street, Apt. No.
 or PO Box No. **Rt. 5 Box 730**
 City, State, ZIP+4
Clarksburg, WV 26301
 PS Form 3800, January 2001 See Reverse for Instructions.

**U.S. Postal Service
CERTIFIED MAIL RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$.83
Certified Fee	2.30
Return Receipt Fee (Endorsement Required)	1.75
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 4.88



Sent To
Roger & Sandra Childers
 Street, Apt. No.
 or PO Box No. **228 Liberty Ave.**
 City, State, ZIP+4
Clarksburg, WV 26301
 PS Form 3800, January 2001 See Reverse for Instructions.

033-04470

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WV Department of
Environmental Protection

19
4
9-01-00

033-04470

API # 33-4470
Operator: Mtn. V
Well #/Name: Childers 1
Reviewed By: GCS

CHECK LIST FOR FILING A PERMIT

I. New Drill

- ☒ WW-2B
- ☐ WW-2B signed off by inspector * label
- ☒ WW-2A
- ☒ Certified Mail Receipts or affidavit of personal service
- ☐ Surface Owner Waiver
- ☐ Coal Owner/Lessee/Operator Waiver
- ☒ WW-2A (1) including page and book and royalty percentage
- ☒ WW-2B (1) (If there are sources to be tested - we need names, addresses and location on topo listed as water testing)
- ☐ WW-9 (page 1 and 2)
- ☒ 2/20/04 Inspector Signature on WW-9
- ☒ Reclamation Plan
- ☒ Mylar Plat
- ☒ Topography Map of the proposed location
- ☒ Bond
- ☒ A check for \$450.00 * ~~OK with BJ~~ OK
- ☒ Workers Comp/Employ. OK

II. Re-Work, Frac and Drill Deeper Permits

- ☐ WW-2B
- ☐ WW-2B signed off by inspector
- ☐ WW-2A
- ☐ Surface Owner Waiver
- ☐ Coal Owner/Lessee/Operator Waiver
- ☐ WW-2A (1) including book and page and royalty percentage.
- ☐ WW-9 (page 1 and 2)
- ☐ Inspector Signature on WW-9
- ☐ Reclamation Plan
- ☐ Mylar Plat
- ☐ Topography Map of location for the well and pit
- ☐ Certified Mail Receipts or affidavit of person service
- ☐ Completion/Well Records of previous work
- ☐ Bond
- ☐ A check for \$350.00 if no pit \$250.00
- ☐ Workers Comp/Employ. OK