

WR-35

June 21, 2005
API # 47-33-4543STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

WELL OPERATOR'S REPORT OF WELL WORK

FARM NAME: POST #3

OPERATOR WELL NO: E-653

LOCATION: ELEVATION: 1138

QUADRANGLE: CLARKSBURG

DISTRICT: EAGLE

COUNTY: HARRISON

LATITUDE: 9500 FEET SOUTH OF 39 DEG. 22 MIN. 30 SEC.

LONGITUDE: 11280 FEET WEST OF 80 DEG. 20 MIN. 00 SEC.

COMPANY: EXPLORATION PARTNERS, LLC

PO BOX 930
BRIDGEPORT, WV 26330AGENT: LOUIS A. FERRARI
INSPECTOR: TIM BENNETT
PERMIT ISSUED: 12/15/04
WELL WORK COMMENCED: 1/3/05
WELL WORK COMPLETED: 1/6/05

CASING & TUBING SIZE	USED IN DRILLING	LEFT IN WELL	CEMENT FILL UP CU. FT.
13 3/8	20'	20'	
9 5/8	199'	199'	100 SKS
7	1266'	1266'	220 SKS
4 1/2	3484'	3484'	210 SKS

VERBAL PLUGGING:

PERMISSION GRANTED ON:

ROTARY X CABLE RIG

TOTAL DEPTH (FEET) ~~3540~~ 4050'

FRESH WATER DEPTHS (FT) 125

SALT WATER DEPTHS (FT) N/A

IS COAL BEING MINED IN AREA (Y/N)? N

COAL DEPTHS (FT) 112

120

OPEN FLOW DATA

PRODUCING FORMATIONS POCONO, 50'. GORDON, 5TH SAND, SPEECHLEY, BAIL TOWN PAY ZONES DEPTH (FT) 1600-3420

GAS: INITIAL OPEN FLOW SHOW MCF/D OIL: INITIAL OPEN FLOW N/A BBL/

FINAL OPEN FLOW 163 MCF/D FINAL OPEN FLOW N/A BBL/

TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS HOUR(S)

STATIC ROCK PRESSURE 180 PSIG (SURFACE PRESSURE AFTER 72 HOUR(S))

SECOND PRODUCING FORMATION PAY SONE DEPTH (FT)

GAS: INITIAL OPEN FLOW MCF/D OIL: INITIAL OPEN FLOW N/A BBL/

FINAL OPEN FLOW MCF/D FINAL OPEN FLOW N/A BBL/

TIME OF OPEN FLOW BETWEEN INITIAL AND FINAL TESTS HOUR(S)

STATIC ROCK PRESSURE PSIG (SURFACE PRESSURE AFTER HOUR(S))

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATE INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC., 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

FOR: EXPLORATION PARTNERS, LLC

BY:  LOUIS A. FERRARI

DATE: June 21, 2005

FORM IV-35
(REVERSE)

Well # F-0650
API # 47-33-4543

DETAILS OF PERFORATED INTERVALS, FRACTURING, OR STIMULATING PHYSICAL CHANGE ETC.

- I. 3320-3410, 17 HOLES, 500 GAL HCL, 220 SKS 20/40, 200 BBL GELLED H2O
 II. 2935-3190, 15 HOLES, 500 GAL HCL, 100 SKS 20/40, 120 BBL GELLED H2O
 III. 2490-2500, 16 HOLES, 500 GAL HCL, 75 SKS 20/40, 160 BBL GELLED H2O
 IV. 2330-2420, 18 HOLES, 500 GAL HCL, 125 SKS 20/40, 200 BBL GELLED H2O
 V. 2050-2155, 22 HOLES, 625 GAL HCL, 125 SKS 20/40, 230 BBL GELLED H2O
 VI. 1600-1619, 15 HOLES, 625 GAL HCL, 100 SKS 20/40, 140 BBL GELLED H2O
 VII. 1978-2075, 22 HOLES, 750 GAL HCL, 255 SKS 20/40, 230 BBL GELLED H2O

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS-including indication of all fresh and salt water, coal and gas
DIRT	0	15	
SANDSTONE	15	80	
SANDSHALE	80	112	
COAL	112	115	
SHALE	115	120	
COAL	120	130	
SAND	130	230	
SANDSHALE	230	280	
SAND	280	330	
SANDSHALE	330	420	
RED ROCK	420	460	
SANDSHALE	460	620	
SAND	620	670	
SANDSHALE	670	840	
SAND	840	915	
SHALE	915	1000	
SANDSHALE	1000	1040	
SAND	1040	1080	
SHALE	1080	1120	
SANDSHALE	1120	1200	
RED ROCK	1200	1300	
SHALE	1300	1350	
L LIME	1350	1370	
SHALE	1370	1425	
SAND	1425	1450	
BIG LIME	1450	1510	
BIG INJUN	1510	1600	
SHALE	1600	1610	
POCONO	1610	1620	
SHALE	1620	2050	
SHALE	2050	2160	
SHALE	2160	2320	
GORDON	2320	2380	
SHALE	2380	2490	
5" SAND	2490	2510	
SHALE	2510	3540	DTD
SAND	2280	2590	
SANDSHALE	2590	2610	
SAND	2610	2895	
SANDSHALE	2895	3040	
SHALE	3040	3100	
SAND	3100	3320	
SANDSHALE	3320	3390	
SAND	3390	3540	
SANDSHALE	3540	3710	
SAND	3710	4050	DTD